



Data-driven approach for SOH estimation and alarms generation for complex on-grid energy storage systems

Fathia Karoui, D-L. Ha, T. Delaplagne, M-F. Bouaziz, L. Vinit, M. Montaru

► To cite this version:

Fathia Karoui, D-L. Ha, T. Delaplagne, M-F. Bouaziz, L. Vinit, et al.. Data-driven approach for SOH estimation and alarms generation for complex on-grid energy storage systems. EU PVSEC 2019 - 36th European Photovoltaic Solar Energy Conference and Exhibition, Sep 2019, Marseille (FRANCE), France. cea-04057307

HAL Id: cea-04057307

<https://cea.hal.science/cea-04057307>

Submitted on 4 Apr 2023

HAL is a multi-disciplinary open access archive for the deposit and dissemination of scientific research documents, whether they are published or not. The documents may come from teaching and research institutions in France or abroad, or from public or private research centers.

L'archive ouverte pluridisciplinaire **HAL**, est destinée au dépôt et à la diffusion de documents scientifiques de niveau recherche, publiés ou non, émanant des établissements d'enseignement et de recherche français ou étrangers, des laboratoires publics ou privés.



DATA-DRIVEN APPROACH FOR SOH ESTIMATION AND ALARMS GENERATION FOR COMPLEX ON-GRID ENERGY STORAGE SYSTEMS



OPTIMAL SYSTEM-MIX OF FLEXIBILITY
SOLUTIONS FOR EUROPEAN ELECTRICITY

Fathia KAROUI
fathia.karoui@cea.fr

D-L. Ha, T. Delaplagne, M-F. Bouaziz, L. Vinit, M. Montaru

National Institute for Solar Energy (INES)



~ 450-500 persons



~ 70 patents per year



200 industrial partners



Budget ~ 60 M€

Photovoltaic



material
cells
modules
equipment
process

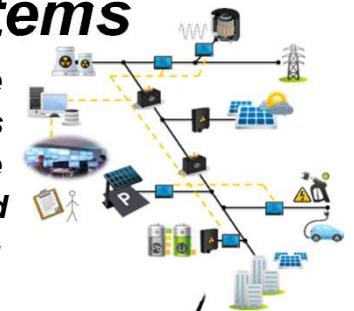
Building

thermal systems
envelope
management



Systems

software
electronics
storage
grid
mobility & loading



- **CONTEXT : OSMOSE PROJECT**
- **Diagnosis and Prognosis tool**
 - Architecture for diagnosis / prognosis
 - A4 Advanced Data Analysis Tool
- **Battery State of Health (SOH) prediction**
 - 1st approach : with data analysis in A4
 - 2nd approach : with model simulation
- **Conclusions and perspectives**

OSMOSE

Optimal System-Mix Of flexibility Solutions for European electricity

FLEXIBILITY
SOURCES

Flex. of Thermal
Generation
(nuke, gas, coal...)

Flex. of Renewable
Generation (hydro,
PV, wind, biomass...)

Demand-
Response

Grid Flexibility
(topology, shift-
transformers, etc.)

New Storage
(batteries, flywheels,
supercaps, CAES, etc.)

*



THE CHALLENGE OF ORGANISING
THE DEPLOYMENT OF FLEXIBILITY
FOR THE INTEGRATION OF
RENEWABLE ENERGY SOURCES

A Balance offer-demand at hourly or half-hourly timeframes
optimised by energy and capacity markets

FLEXIBILITY
NEEDS

B Existing and future system services
such as frequency control, voltage control, inertia, synchronism.

C Dynamic control of grid flows
in order to extend the operating range of existing assets and to defer investments.

* The context of this work

<https://www.osmose-h2020.eu>

Scaling-up & replication (WP7)

- Interoperability for plug & play integration of flexibilities
- Application-specific design & control of BESS
- Shared field-experience database of BESS
- TSO-DSO coordinated dispatch of flexibilities

<https://www.osmose-h2020.eu>

BACKGROUND



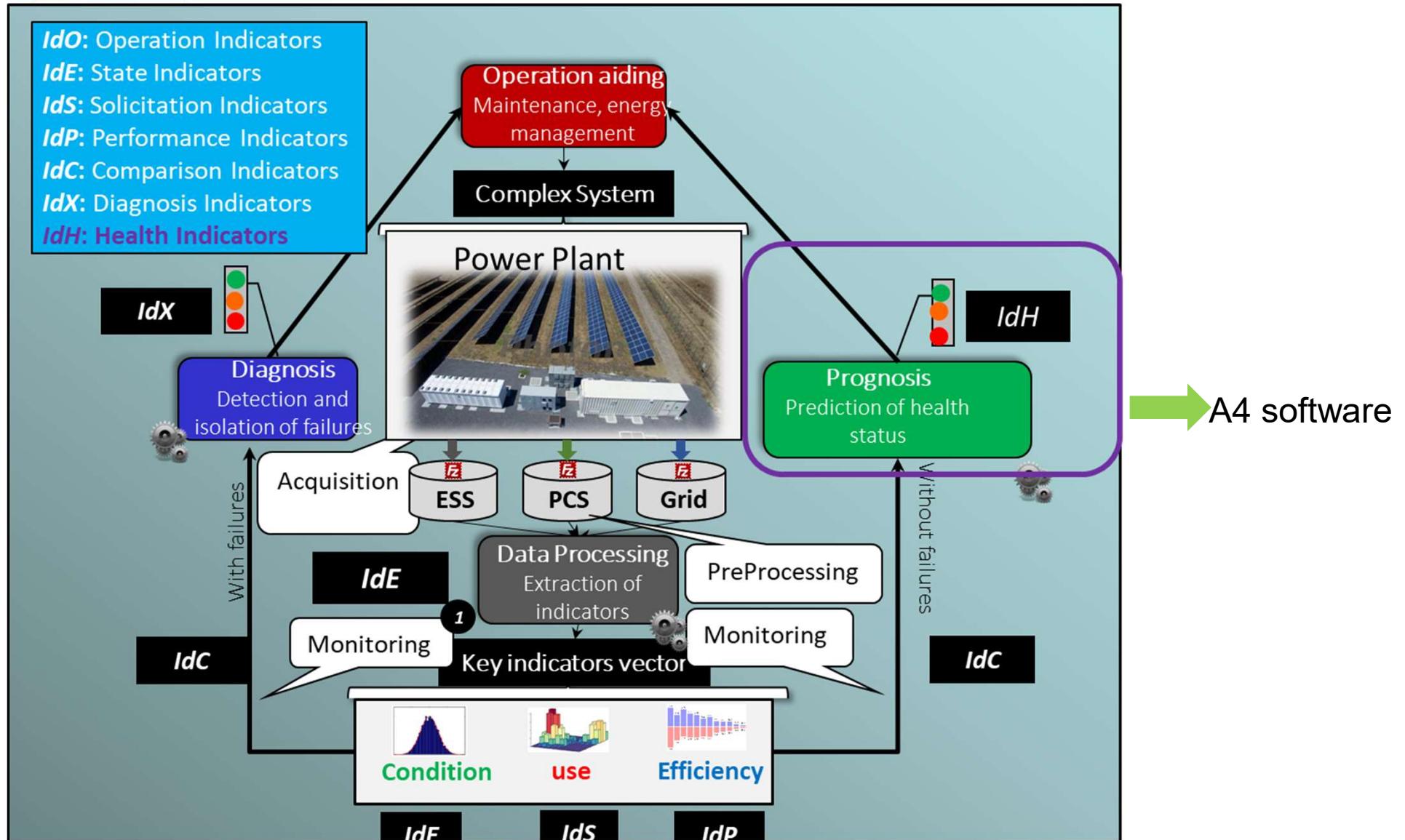
- 3 Li-ion systems and 3 NaNiCl₂ systems monitored in industrial projects and in TILOS H2020 project, **photovoltaic peak shaving application**
- 2 others monitored in OSMOSE



PV + Energy Storage System

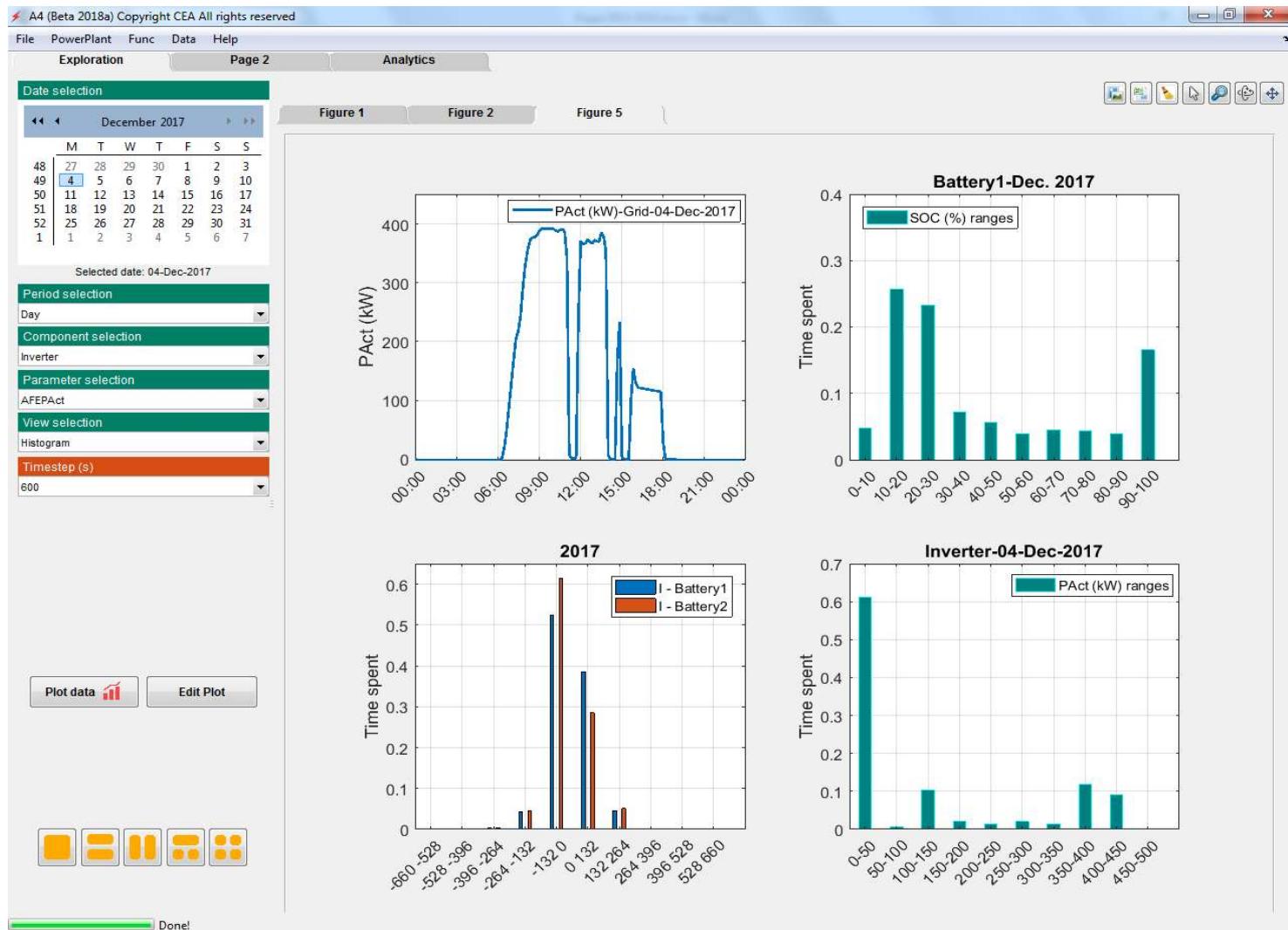
F. Karoui, D.-L. Ha, T. Delaplagne, M.-F. Bouaziz, V. Eudier, and M. Lévy, "Diagnosis and prognosis of complex energy storage systems: tools development and feedback on four installed systems," *Energy Procedia*, vol. 155, pp. 61–76, Nov. 2018.

ARCHITECTURE FOR DIAGNOSIS / PROGNOSIS

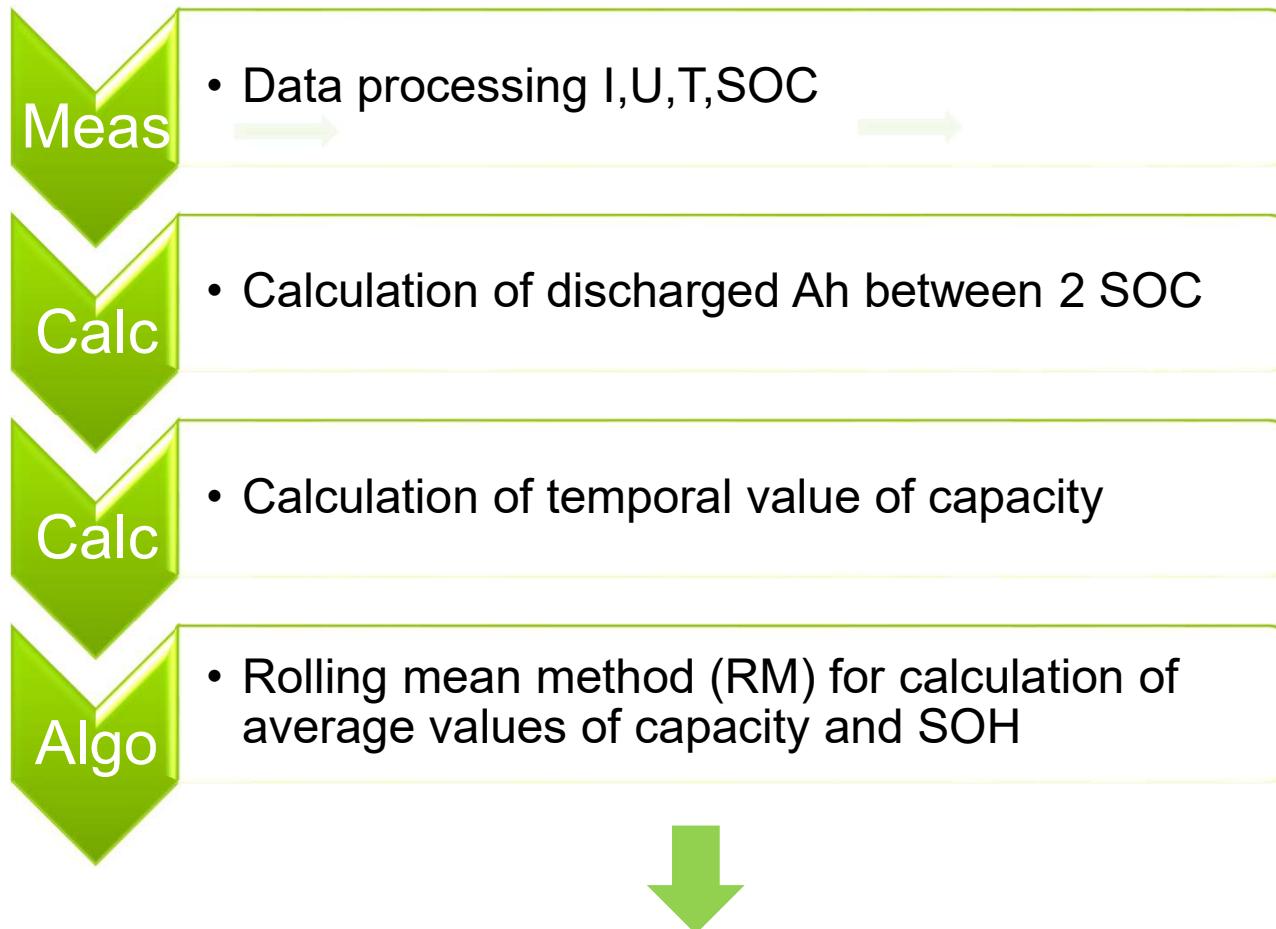


A4 SOFTWARE : ADVANCED DATA ANALYSIS TOOL

Stand alone software available for license or collaboration



1ST APPROACH : BATTERY SOH PREDICTION USING A4 TOOL

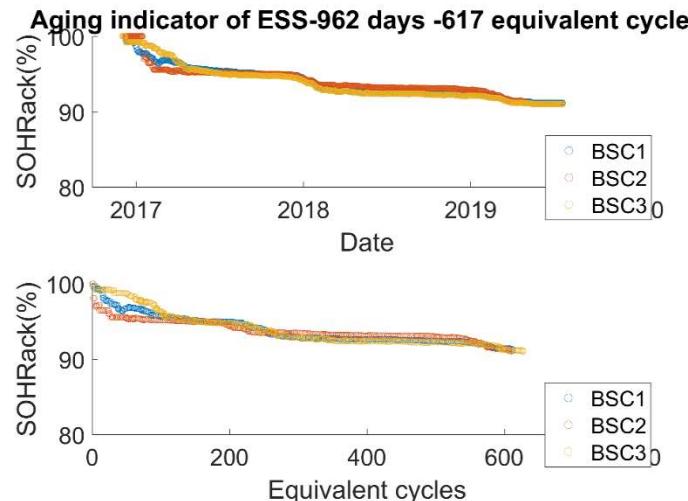


$$SOH(\%) = \frac{\text{Capacity at rack level}}{\text{Nominal capacity of the rack}} \times 100$$

1ST APPROACH : EXAMPLES OF RESULTS ON TWO POWER PLANTS

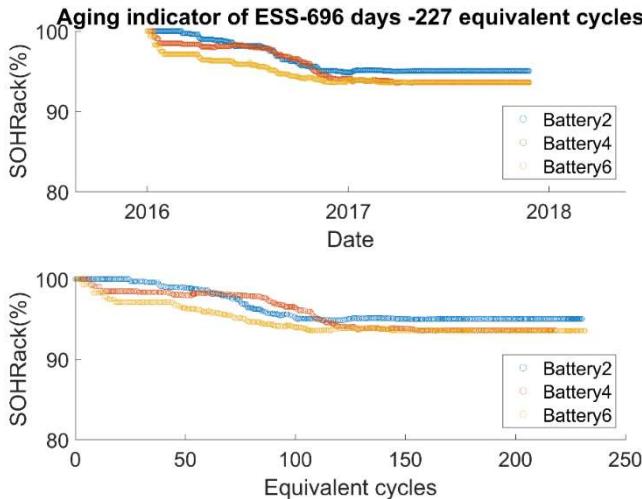
➤ Li-ion ESS

Polynomial extrapolation for end of life at 80 % SOH



~2,55% / year → > 7 years
~0,01% / cycle → 2000 cycles

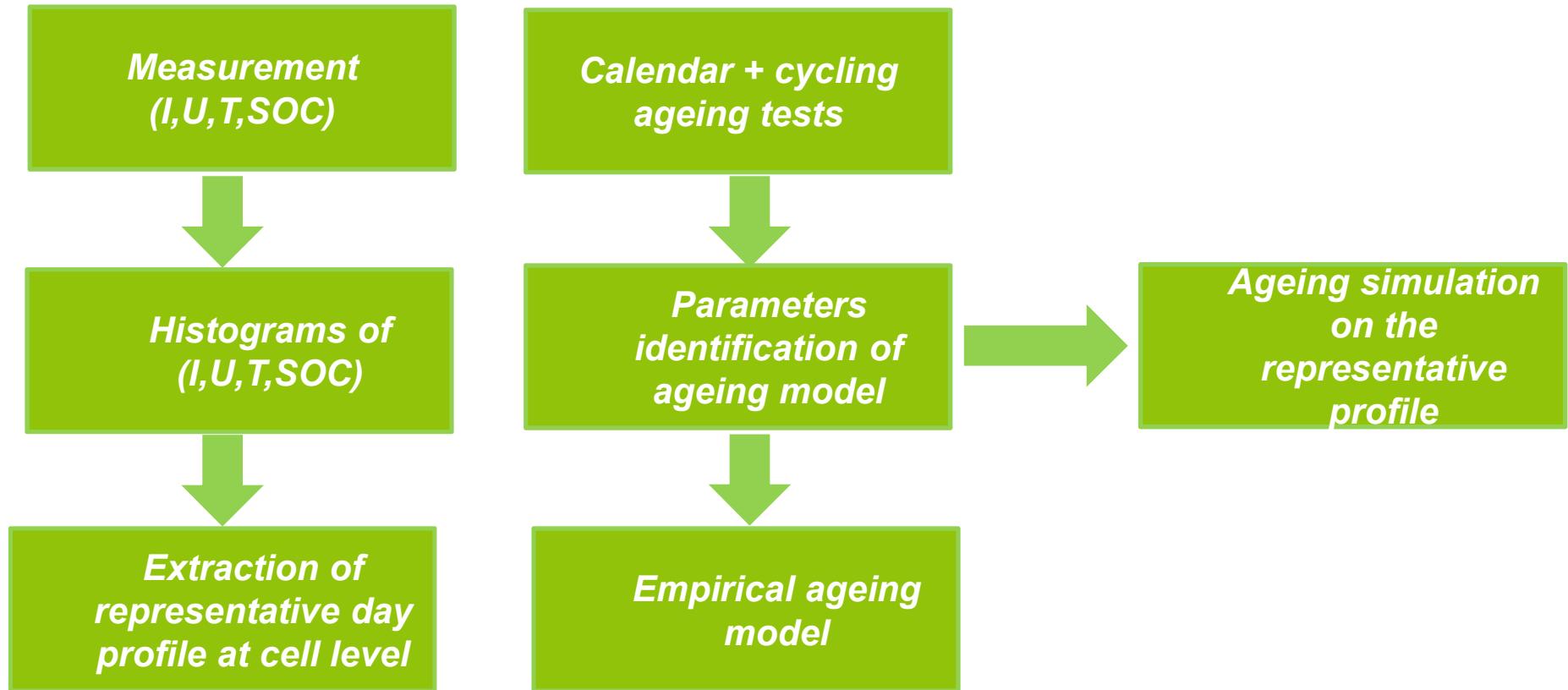
➤ NaNiCl₂ ESS



~ - 2,23 % /year → ~ 9 years
~ - 0,022 % /cycle ~ 890 cycles

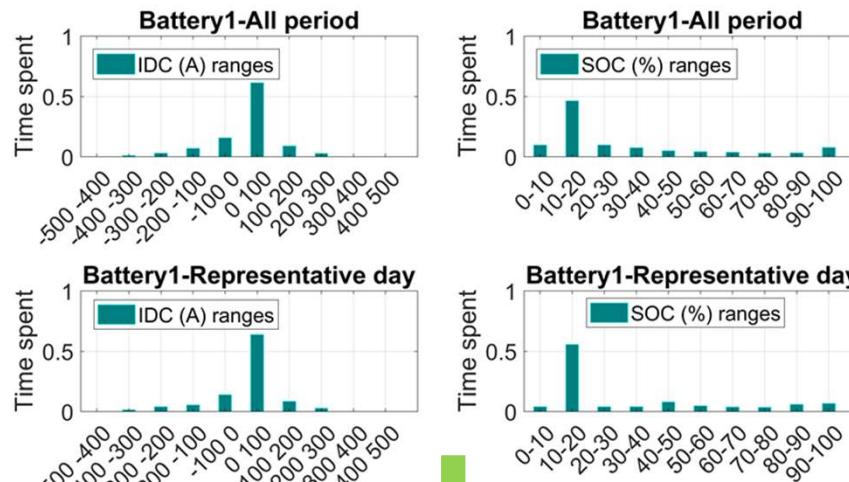
2ND APPROACH : BATTERY SOH PREDICTION USING AGEING MODEL

- This approach has been applied on a Li-ion BESS



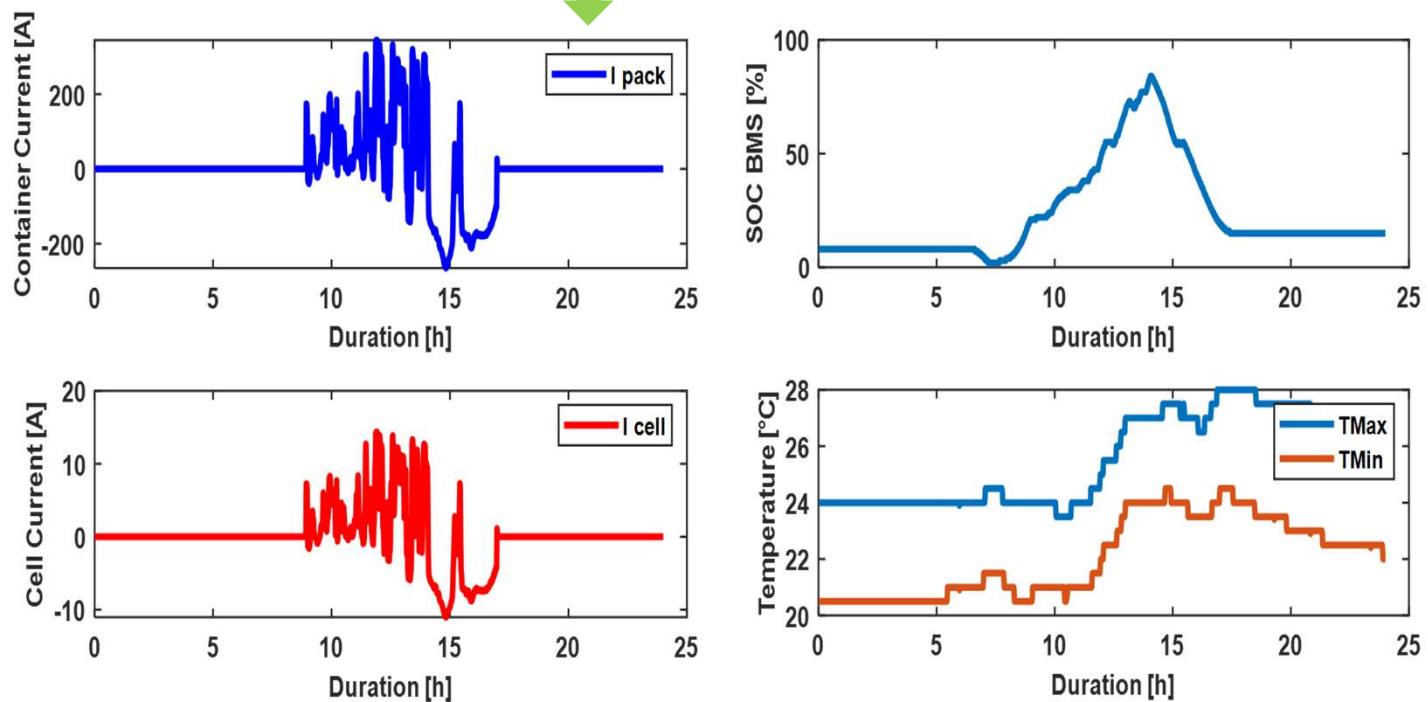
2ND APPROACH : EXTRACTION OF A REPRESENTATIVE PROFILE

- 1st Step : histograms



*Long period at low SOC
and small discharge current*

- 2nd Step : profile extraction



2ND APPROACH : EMPIRICAL AGEING MODEL

- Model equations : cumulate calendar and cycling ageing using degradation laws

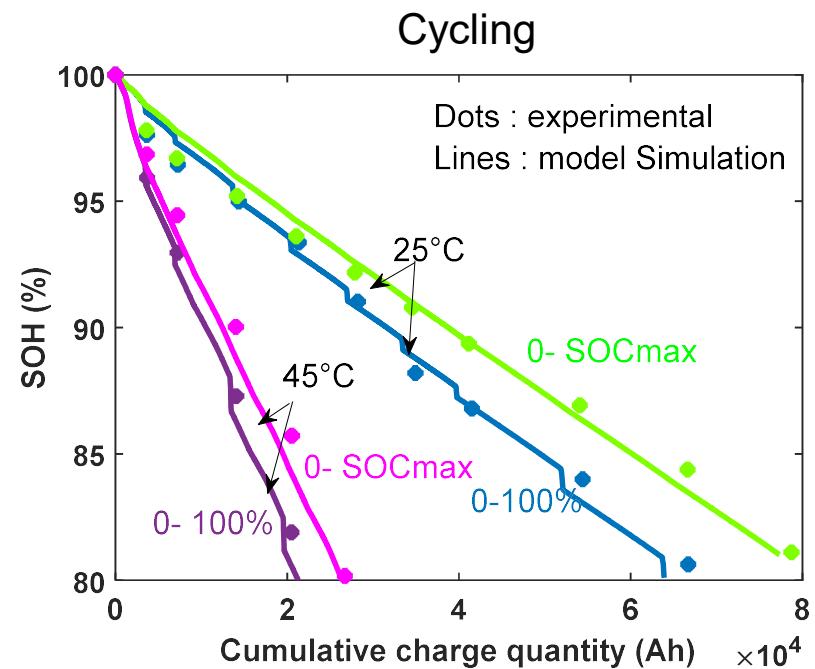
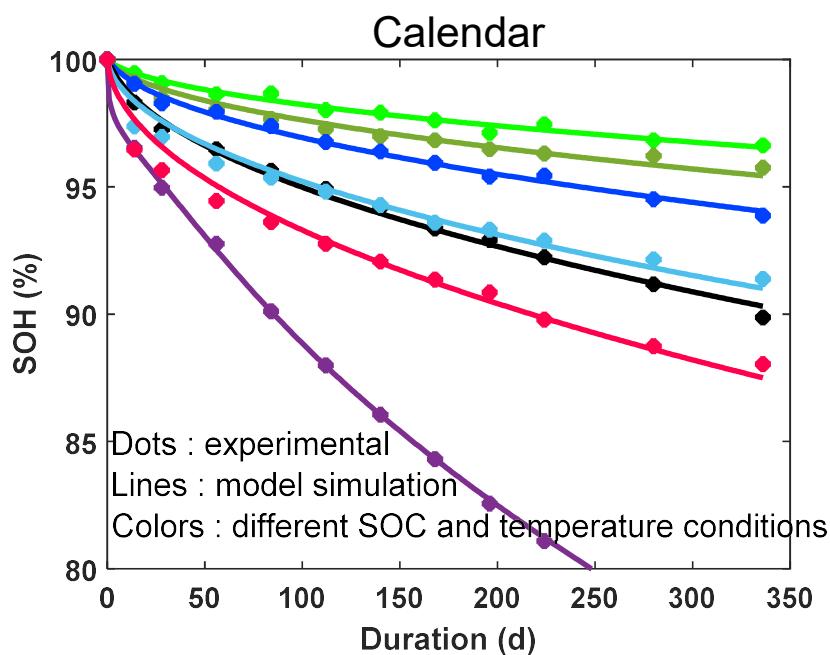
$$dQ_{loss} = \frac{\partial Q_{loss}}{\partial t} dt + \frac{\partial Q_{loss}}{\partial Q_{th}} dQ_{th}$$

$$\frac{\partial Q_{loss}}{\partial t} = \frac{J_{cal}}{1 + A \cdot Q_{loss}}$$

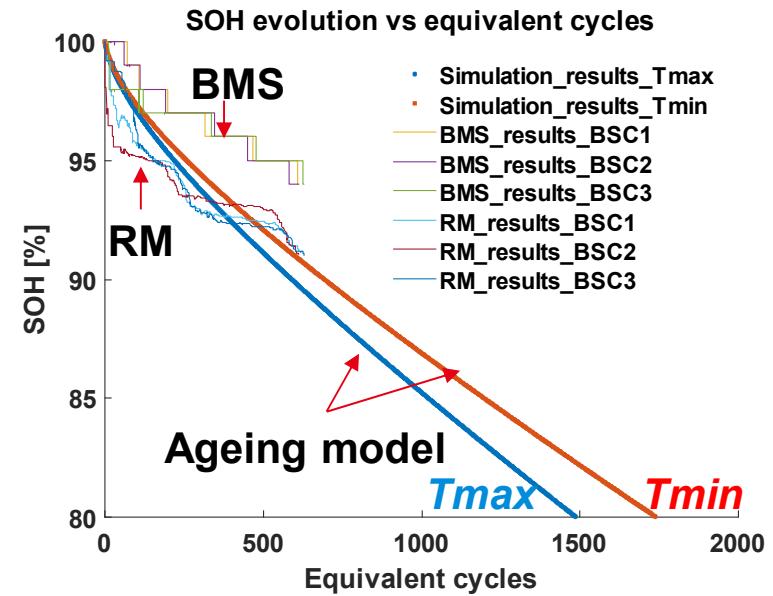
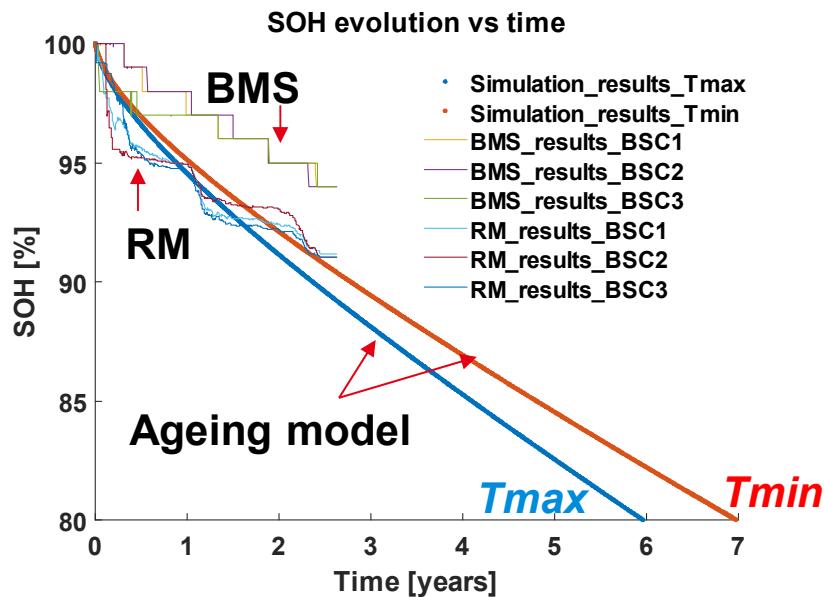
$$\frac{\partial Q_{loss}}{\partial Q_{th}} = J_{cyc}$$

With A and J_{cal} and J_{cyc} to be identified using experiments

- Model identification on experimental results



MODEL SIMULATION ON USE PROFILE VS A4 RESULTS



- Good correlation of the model with A4 rolling mean method (RM) results
- Lower ageing from BMS
- Capacity check will be done in order to verify SOH

CONCLUSION AND PERSPECTIVES

- Analysis of on-grid energy storage systems → Advanced data Analysis tool (A4)
- Rolling mean method for SOH prediction in A4
- An empirical ageing model (calendar + cycling) for Li-ion batteries
- Simulation of a representative profile of peak shaving of PV application on a Li-ion BESS
- Correlation between A 4 and ageing model results
- Possibility of prediction of the SOH of the studied Li-ion BESS → 6 to 7 years and 1500 to 2000 cycles before 80% SOH

- Perspectives :
 - Capacity check of the BESS to complete validation of the results
 - Application to the BESS of the demonstrators in OSMOSE project in the framework of WP7
 - Development of other diagnosis and prognosis functions



THANK YOU FOR YOUR ATTENTION !
QUESTIONS?



Horizon 2020
European Union funding
for Research & Innovation

Commissariat à l'énergie atomique et aux énergies alternatives
17 rue des Martyrs | 38054 Grenoble Cedex
www.liten.cea.fr

Établissement public à caractère industriel et commercial | RCS Paris B 775 685 019