

EvolVE: Smart charging at CEA

Bruno Robisson, Sylvain Guillemin, Gérald Vignal, Alexandre Mignonac

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NEEMO SCHOOL-1: e-Mobility on Islands

EVOLVE: SMART CHARGING AT CEA



Bruno Robisson*, Sylvain Guillemin*, Gérald Vignal*, Alexandre Mignonac*

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*RTE

Tuesday 16 March 2021, 16:00-18:00 (UTC+1)



















- EvolVE Project
- CEA EVCI & PV
 - CEA EVCI
 - Charging modes
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EVOLVE PROJECT



Partners

RTE: Réseau de Transport d'Electricité

CEA: Commissariat à l'Energie Atomique et aux Energies Alternatives

Objective

This project aims to synchronize the charge of a fleet of EVs with an "off-site" photovoltaic production.

Tasks

- 1. Defining the experimental framework
- 2. Design and setup equipments, IT infrastructure and control algorithms
- 3. Monitor and evaluate the experiments

Planning

Kick-off: January 2020

Tasks 1 & 2 : 01/2020 -> 05/2021

Task 3: 06/2021 -> 05/2022















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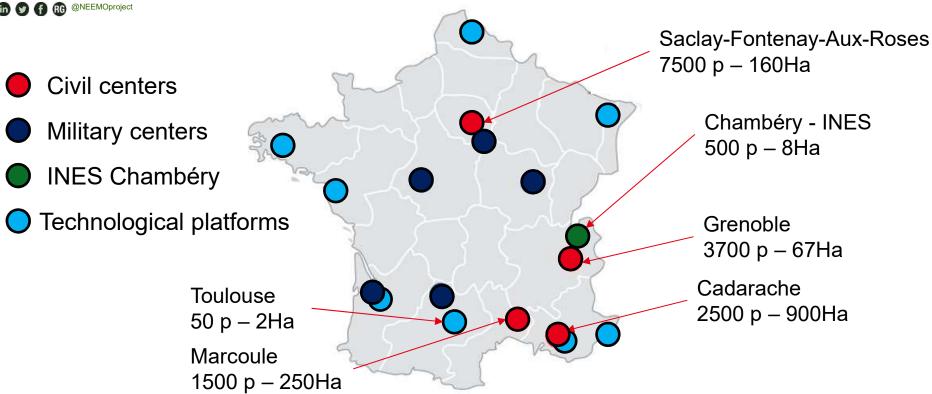






CEA CENTERS





- 9 research centers (5 civil / 4 military)
- 8 technological platforms
- 20 181 employees (included 1 233 PhD students and 176 postdoctoral researchers)
- Budget of 5 billion euros











CEA: ELECTRIC VEHICLES CHARGING INFRASTRUCTURE (EVCI)





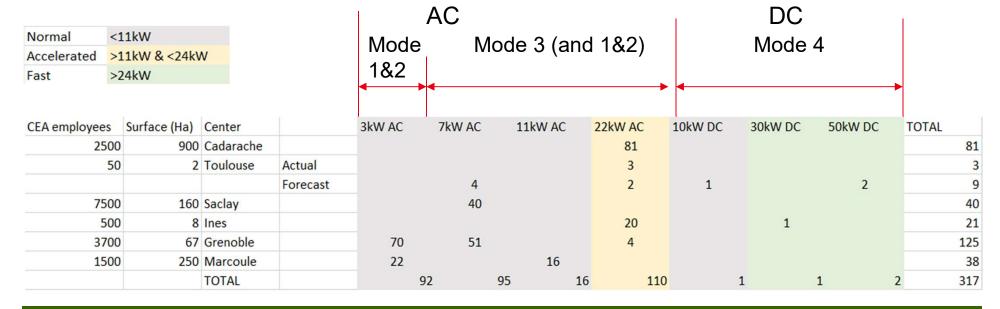








INES Toulouse Grenoble Cadarache













CHARGING MODE (IEC 61851 STANDARD)

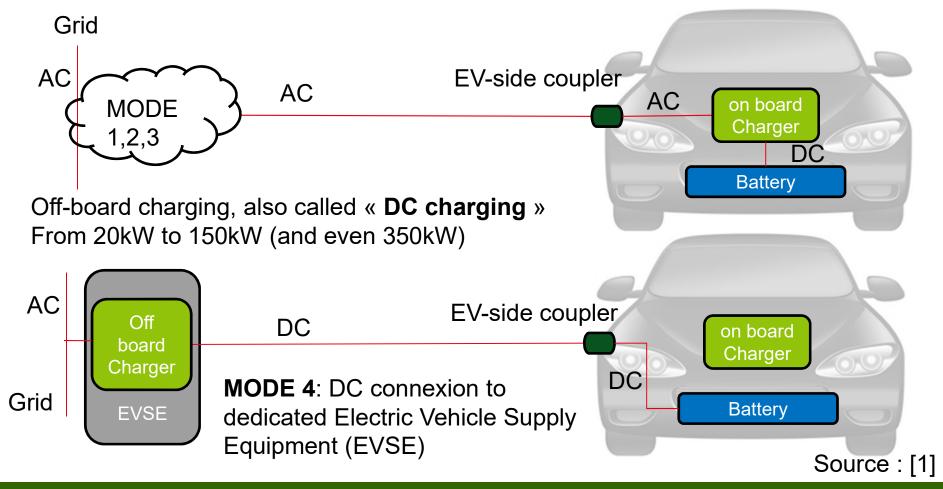








On board charging, also called « AC charging » From 3kW to 22kW (and even 43kW for Zoé first generation)









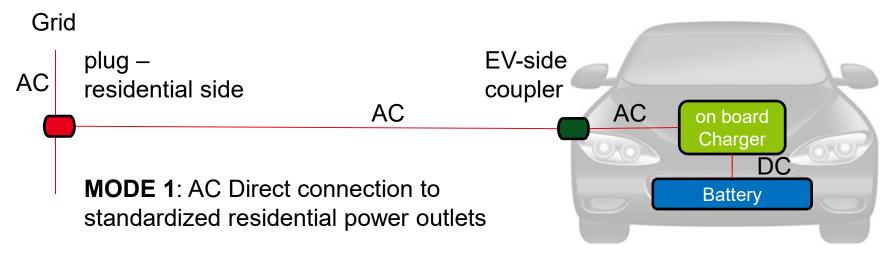


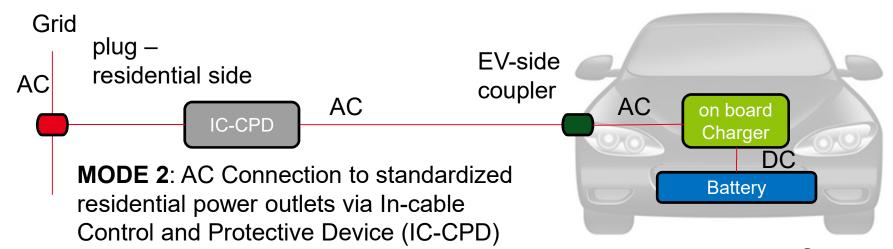


AC CHARGING MODE: MODE 1, 2





















THE PLUG AND SOCKET ZOO – MODE 2











Type E (CEE 7/17) Mono-p 230V

70@Grenoble 22@Marcoule



Tesla coupler



Blue: « camping » socket Mono-p 230V



Type 1 coupler

on the vehicle **Depends**



Red: Industrial socket Tri-ρ 400V

plug - grid side



Type 2 coupler

EV-side coupler



Grid

IC-CPD

AC

AC on board Charger

Battery

DC







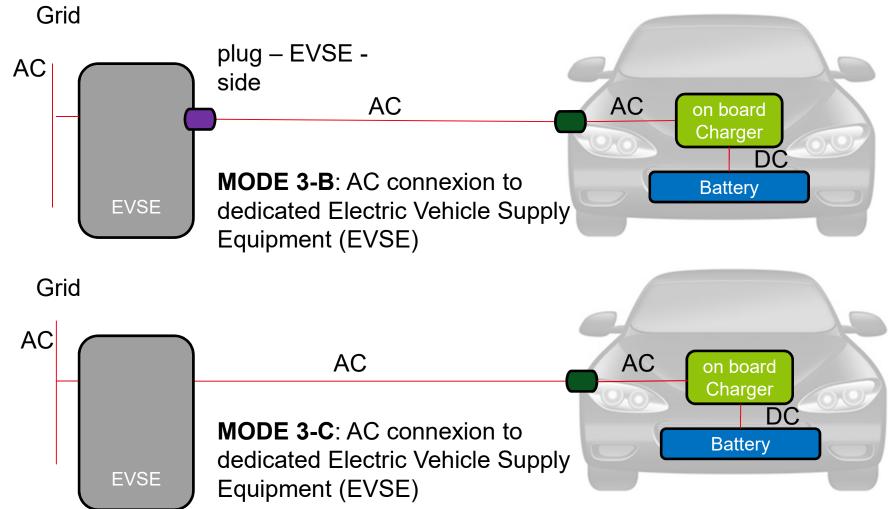




AC CHARGING MODE: MODE 3





















THE PLUG AND SOCKET ZOO – MODE 3 B



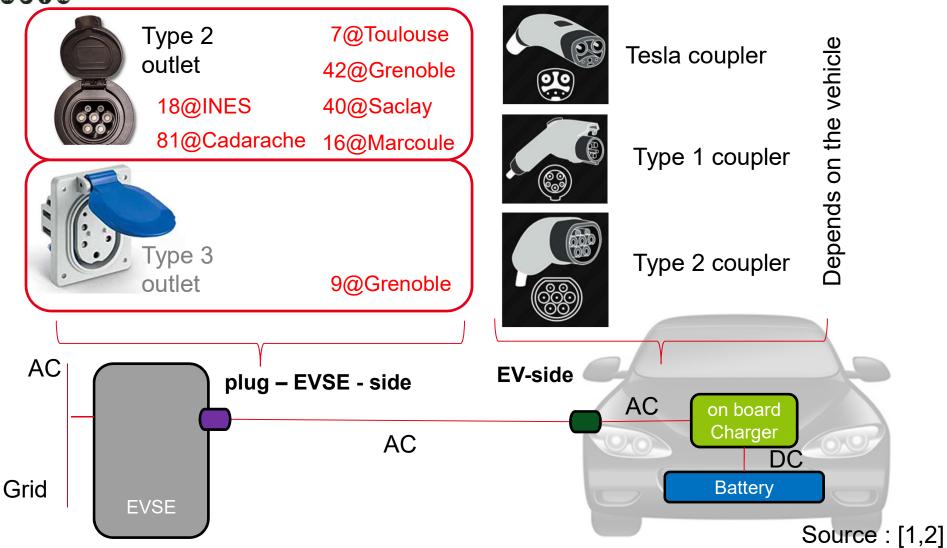


















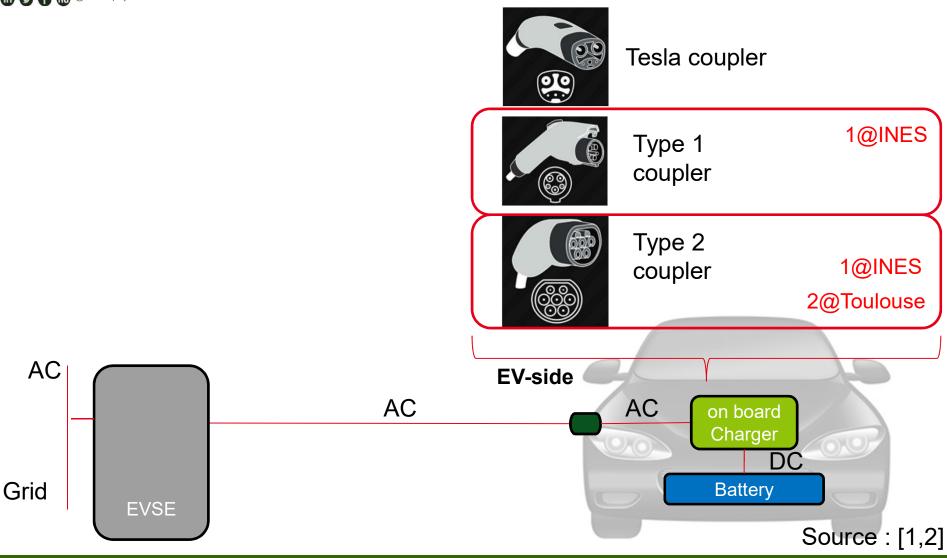




THE PLUG AND SOCKET ZOO – MODE 3 C













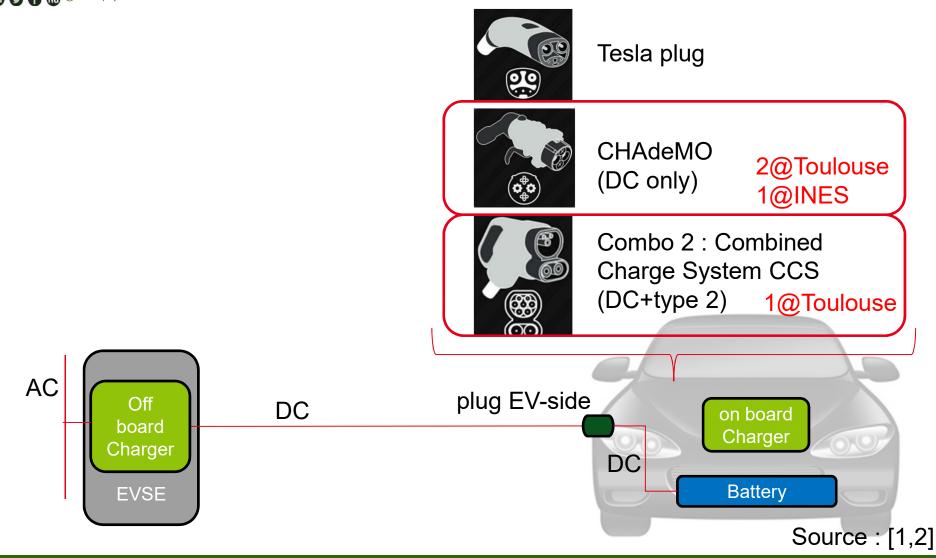




THE PLUG AND SOCKET ZOO - MODE 4













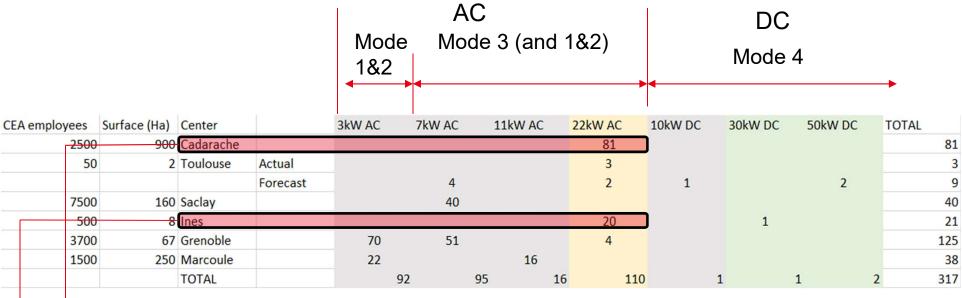




ELECTRIC VEHICLE CHARGING INFRASTRUCTURE (EVCI)







EvolVE

1/4 of the 81 AC-EVSE in INES: 20 EVSE

100% of the 20 AC-EVSE in Cadarache: ~ 20 EVSE













EVCI & PV @CEA-INES















INES research center @Chambéry



- 12 of them are above a 21kWp solar carpot
- 10-15 EV users











EVCI CEA-INES









9 e-totem (e-smart 1*22kW)

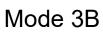
3 Driveco (Kino One 1*22kW)

2 Driveco (Kino One 2*22kW)

1 Hager (Witty Park 2*22kW)

1 Cahors (Access 2*22kW)







Mode 3B



Mode 3B & 3C



Mode 3B



Mode 3B

20 * 22kW EVSE











CEA CADARACHE – NEAR AIX-EN-PROVENCE



5500 workers

1600 Ha **900ha** fenced (22 km of fence)

480 buildings and 500 000 m2 de planchers

70 Km of paved roads, 6 km of landscaped footpath, around 5500 people / day on site

29 Bus lines carrying a thousand employees

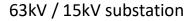
75 km of water distribution network (drinking water station, industrial water, purification station)

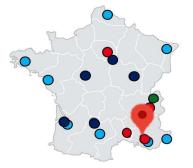
Private power network

- 63kV / 15kV substation
- 18 MV loops (85km of 15kV underground lines)
- EVCI: 81 charging points at 22kVA
- 3kV public lighting network













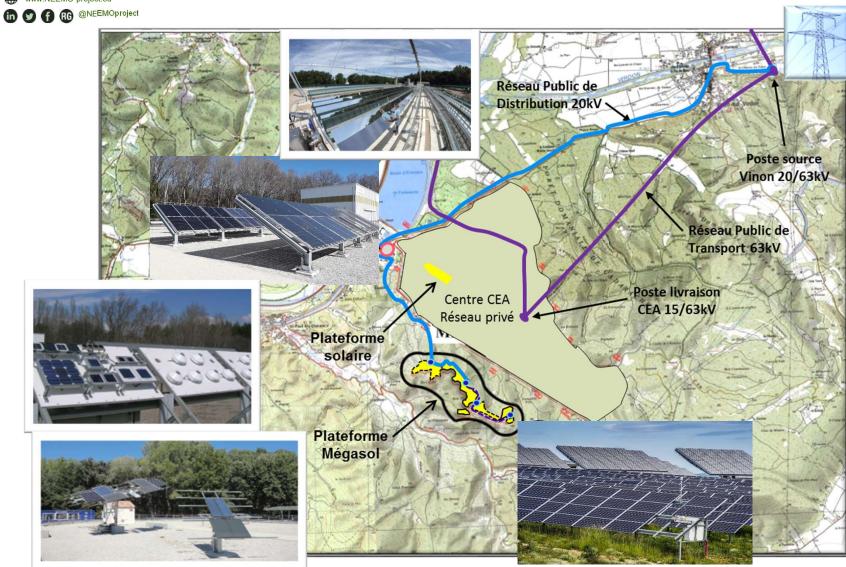






CEA CADARACHE - SOLAR R&D















MÉGASOL PLATFORM (13 MWP)

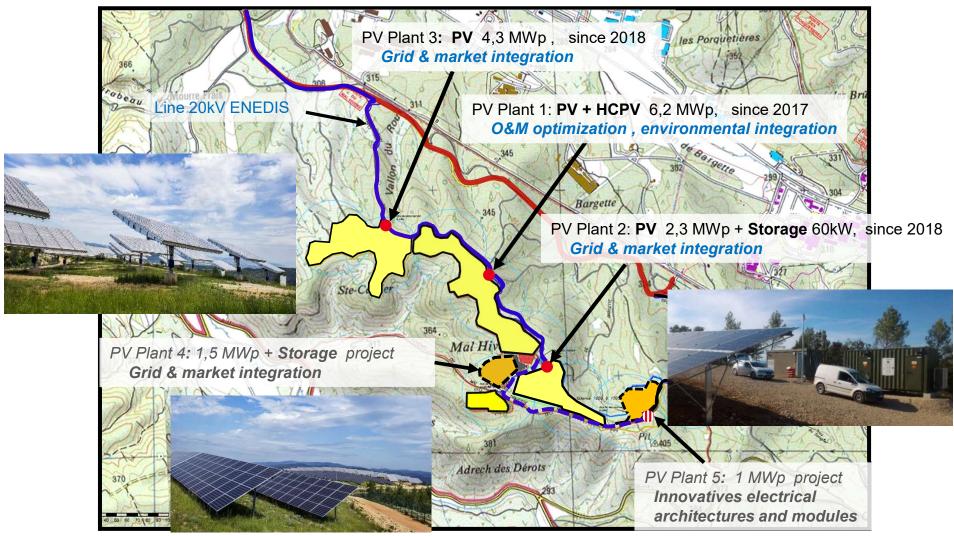


















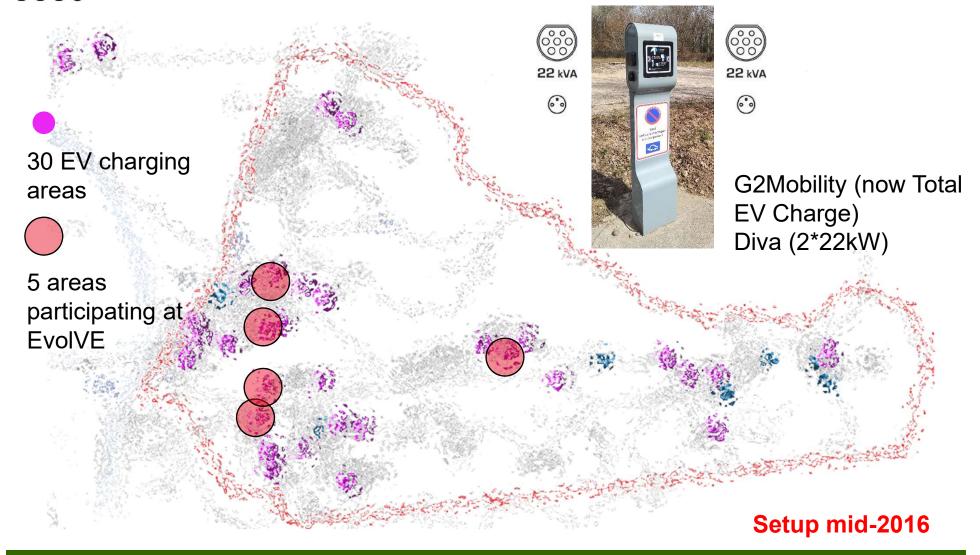




EVCI CADARACHE – CHARGING STATION













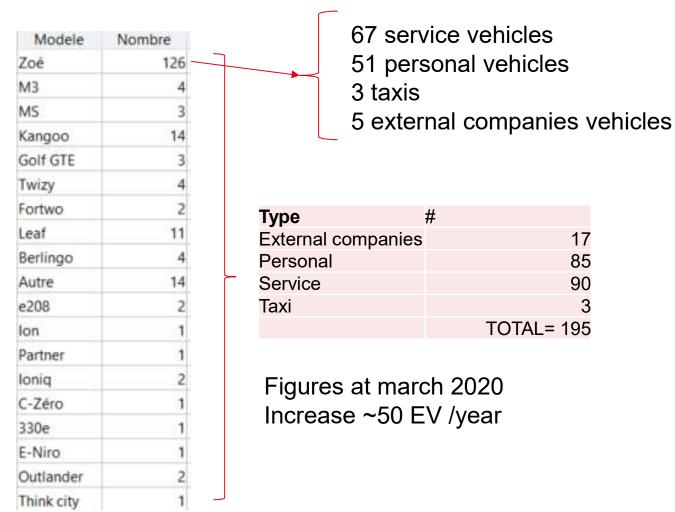




EVCI CADARACHE - EV

















EVCI CADARACHE – EV











	Mode 1 et 2	Mode 3
Diva	Up to 3,7kW (AC)	Up to 22kW (AC)

Model	Battery capacity (kWh)	Max AC charging power (kW)
Zoé	{22;41;52}	22 or 43 (Mode 3) or 2.3 (Mode 2)
Leaf	{24;30;40;60}	6.7 or 3.3 or 2.3
Tesla M3	{52;77}	11 or 2.3
Tesla MS	{40;60;70;75;85;90;100}	22 or 16.5 or 11 or 2.3
Smart	17.6	22 or 2.3
Golf GTE	35.8	3.6 or 2.3
Twizzy	{6;8}	3.3 or 2.3 (mode 1)
Berlingo	22.5	6.7 or 3.3 or 2.3
Kangoo	{22;33}	7 or 3.7 or 3.2 (mono)





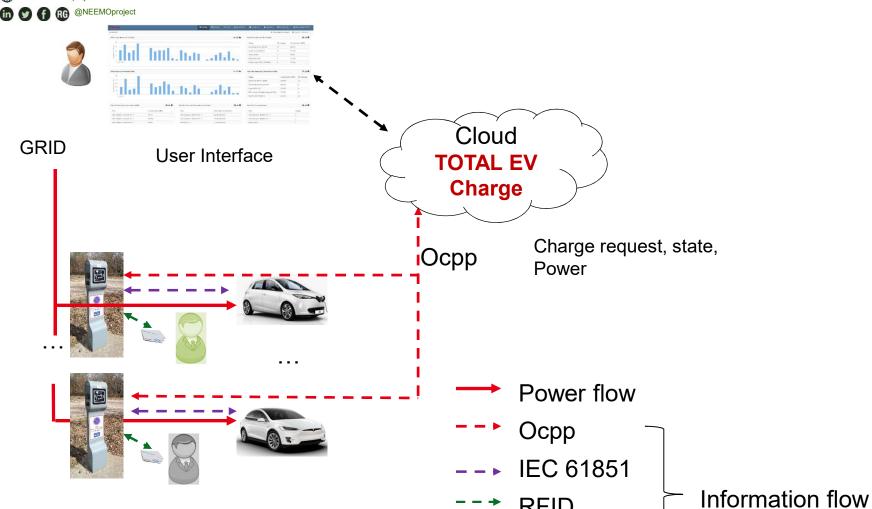






EVCI CADARACHE - DATA COLLECTION













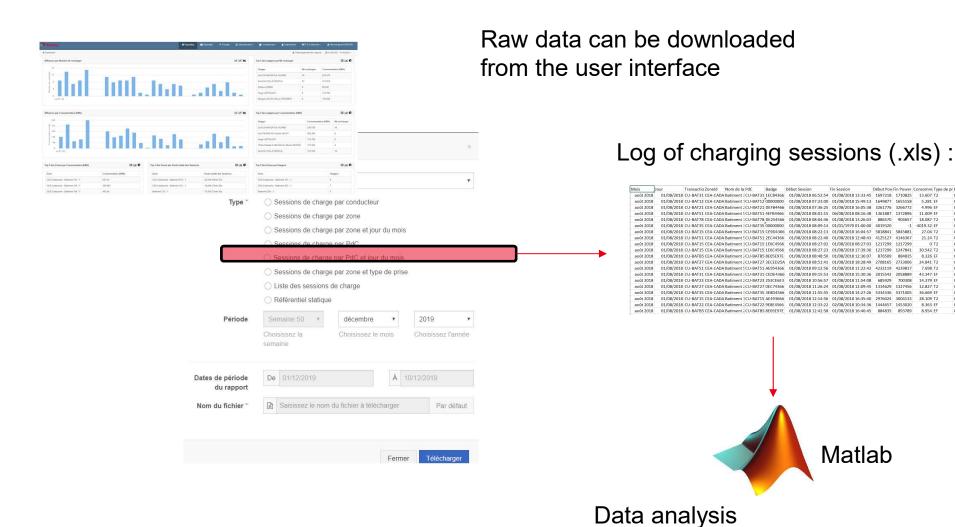
RFID

Tcp/IP



EVCI CADARACHE - DATA COLLECTION

















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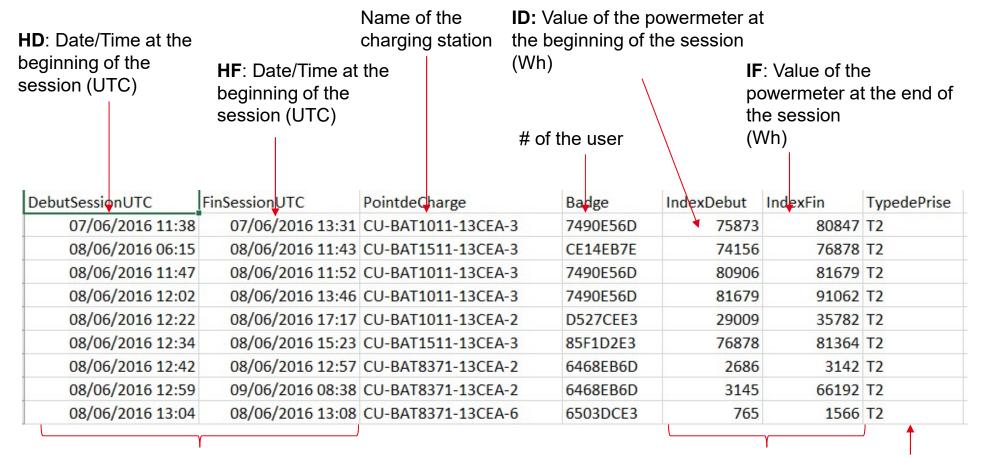
LOG OF CHARGING SESSIONS











Transaction Duration (h)=(HD – HF)

Unreliable

Energy Consumption (kWh)=(IF - ID)/1000









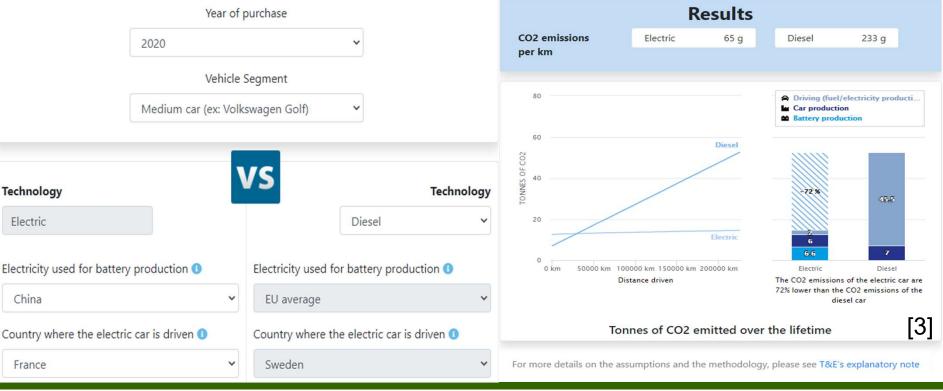


GLOBAL STATISTICS



Period 01/06/2016 to 31/05/2020 :

- 17045 transactions
- Sum of consumptions: 253.2 MWh
- ~1500000km @17kWh/100km
- 252 t de CO₂ avoided







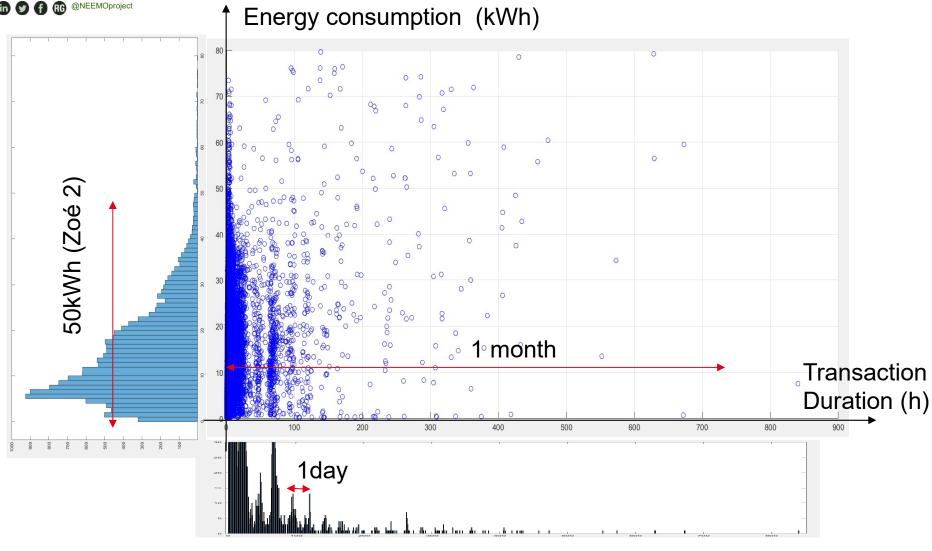






STATISTICS ON TRANSACTIONS











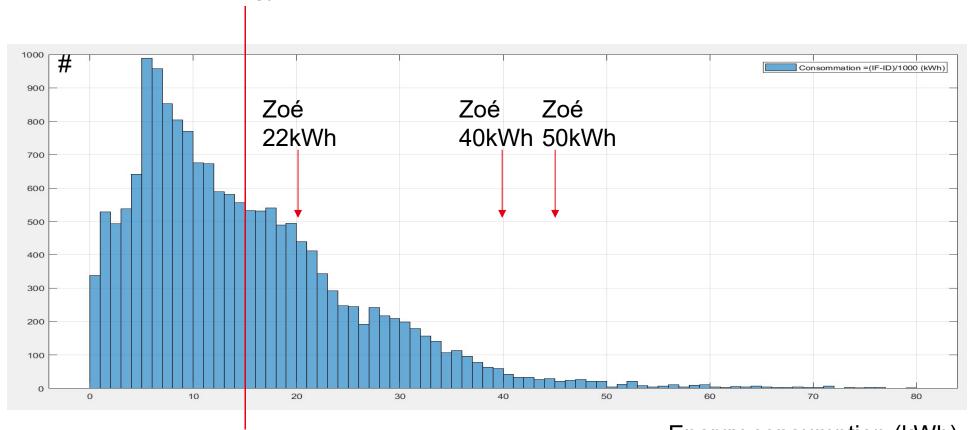




ENERGY CONSUMPTION / TRANSACTION



Mean of the energy consumption per transaction: 14.8 kWh















STATISTICS ON TRANSACTIONS

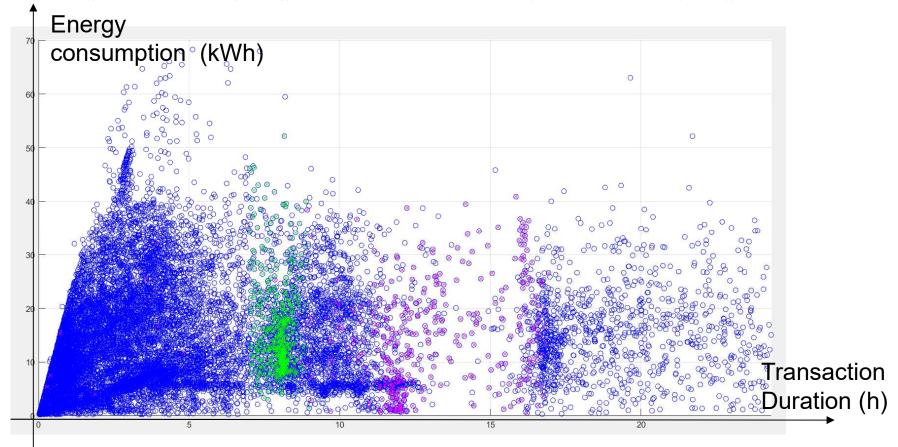




Full workday charging i.e

- -start after 7h and finish before 17h the same day
- -and charge duration greater than 7h (743 occurences (4.7%))

Full night charging i.e
-start after 15h and finish before 9h the
following day
(430 occurrences (2.7%))









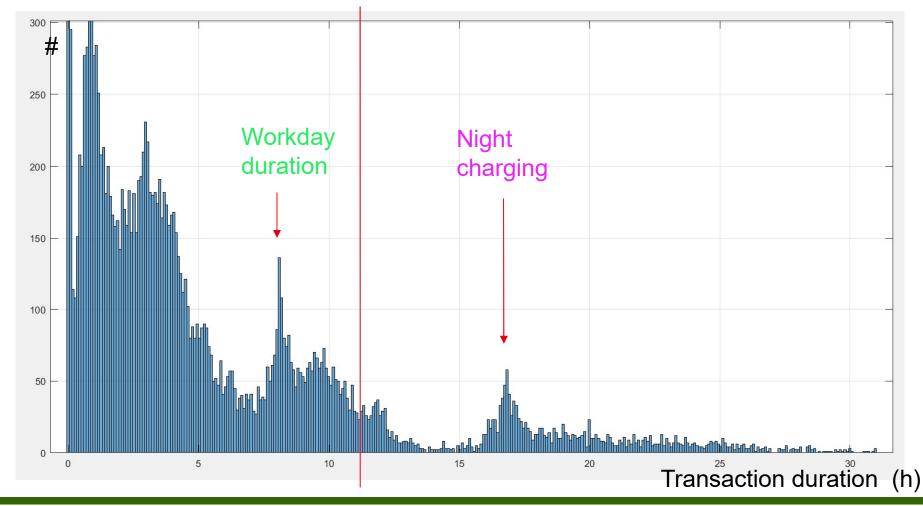




DURATION OF TRANSACTION



Mean of the transaction duration: 12.4h







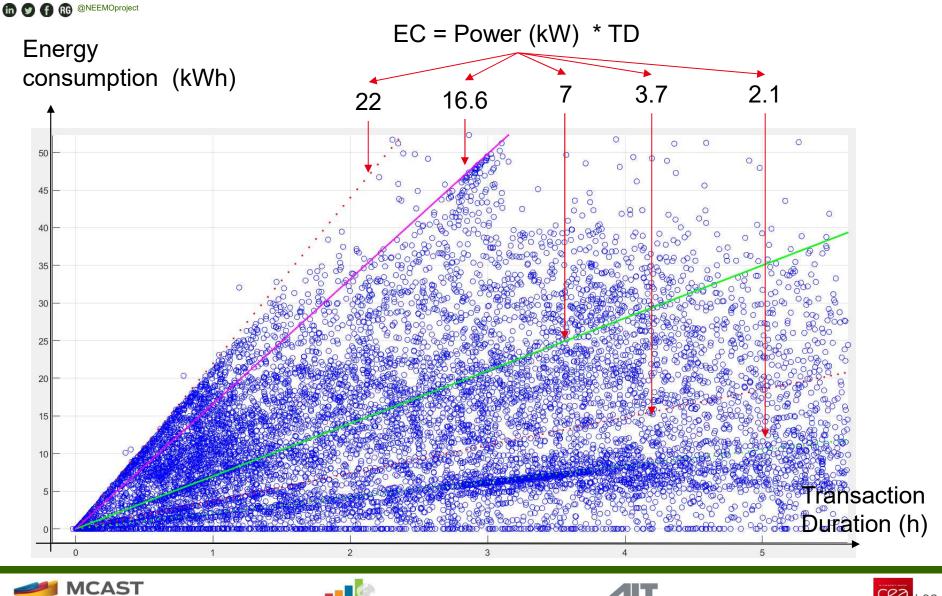






STATISTICS ON TRANSACTIONS





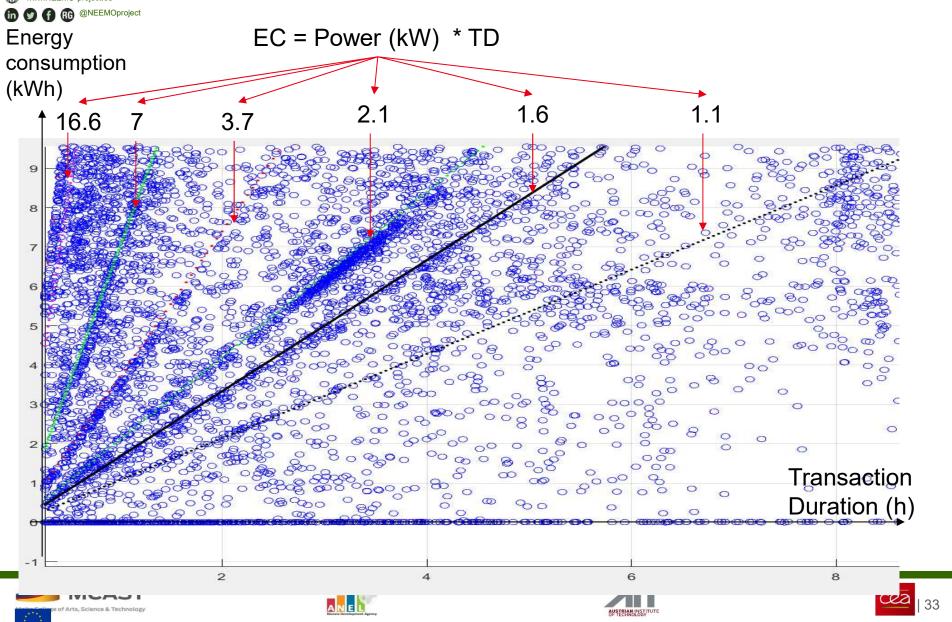






STATISTICS ON TRANSACTIONS

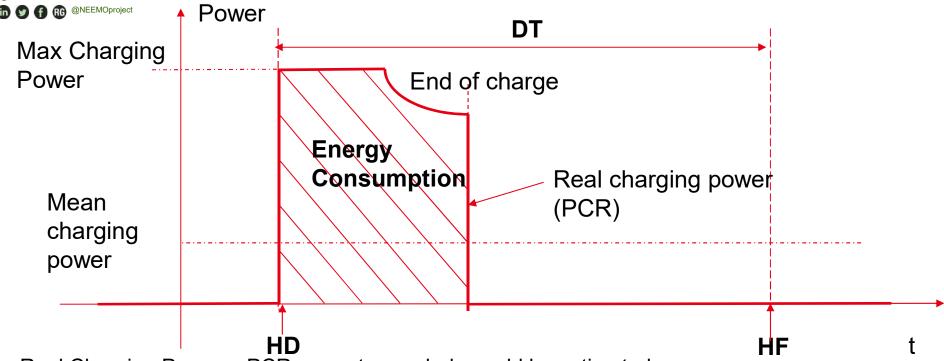






DEFINITIONS: PARAMETERS OF CHARGE





Real Charging Power = PCR => not recorded; could be estimated

Transaction duration = DT=HF-HD => recorded in the transaction file

Energy Consumption = EC = ID - IF => recorded in the transaction file

Battery capacity = Max of energy consumption = ECMax => depends of the EV model

Max Charging Power = PCM => depends of the EV model

Mean charging power = PCMean = EC/DT => can be calculated





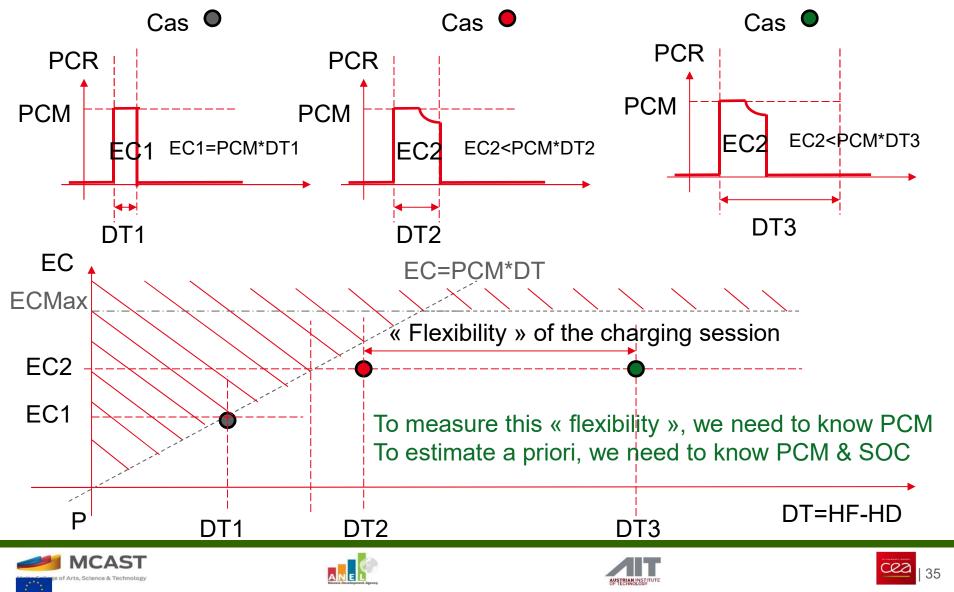






DEFINITION: FLEXIBILITY





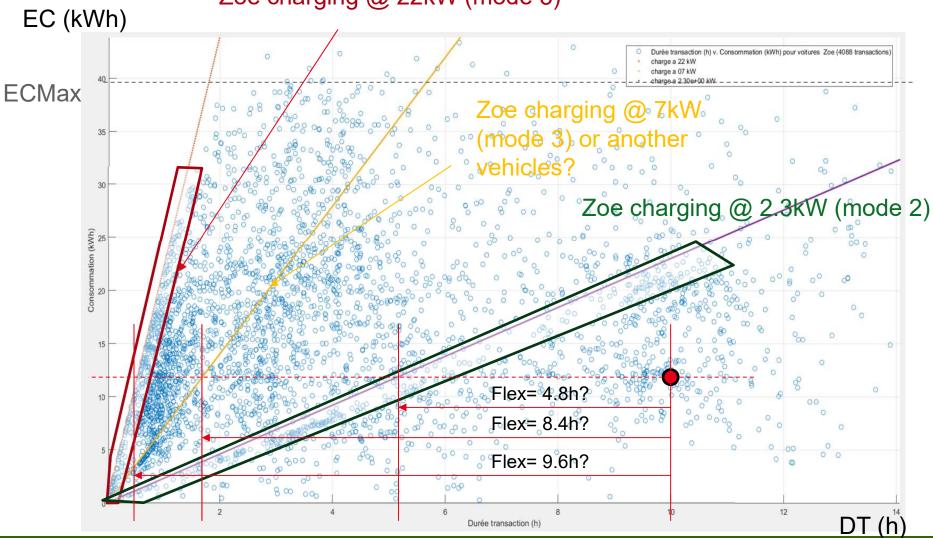


EXAMPLE: ALL THE ZOE





Zoe charging @ 22kW (mode 3)









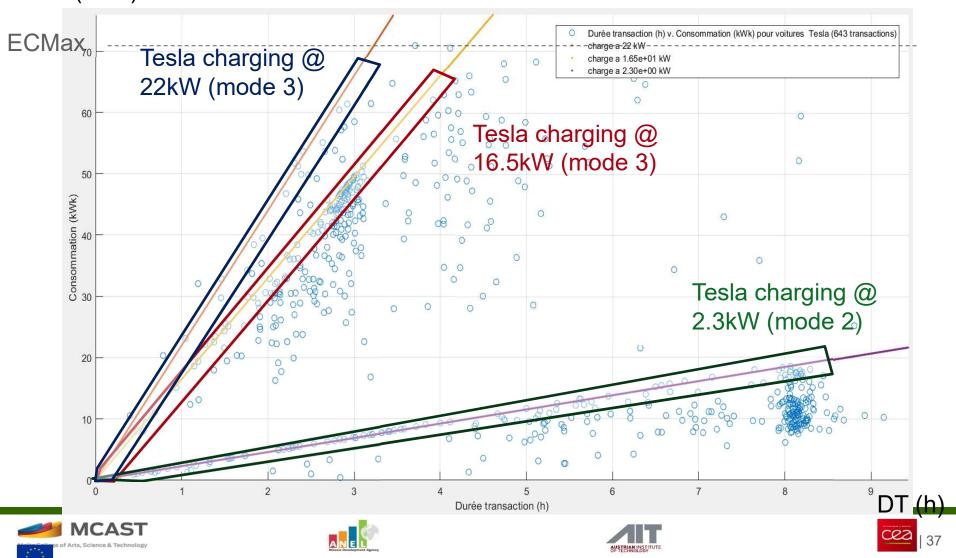




EXAMPLE: ALL THE TESLA



EC (kWh)

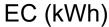


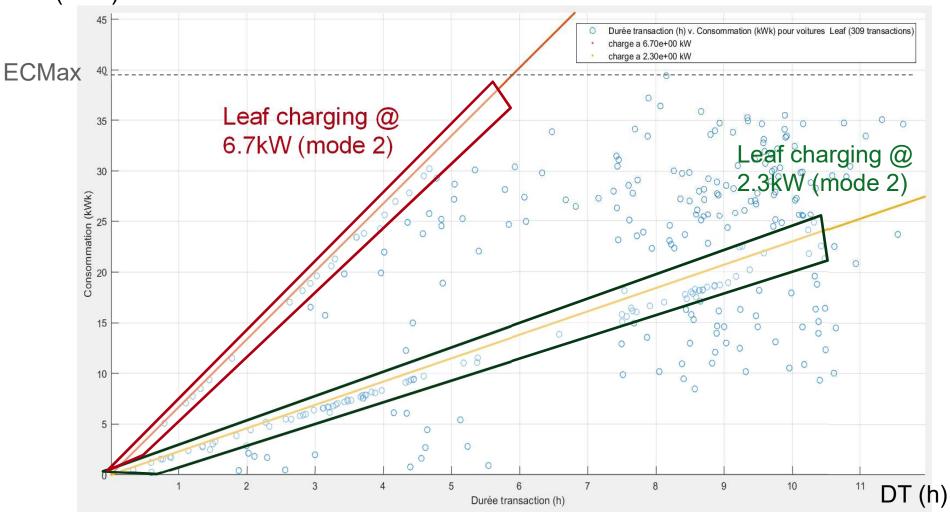


EXAMPLE: ALL THE LEAF

















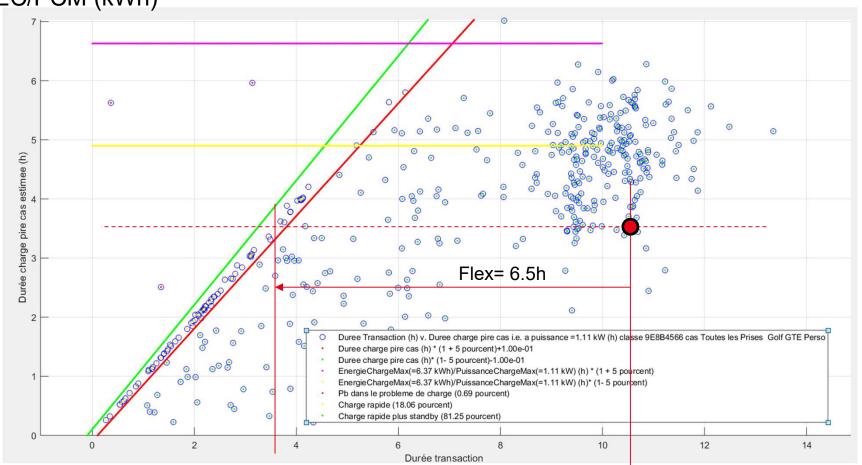


EXAMPLE: ONE GOLF GTE (PHEV)



Estimation of PCM = 1.1 kW (mode 3 with T2 connector)





TD (h)







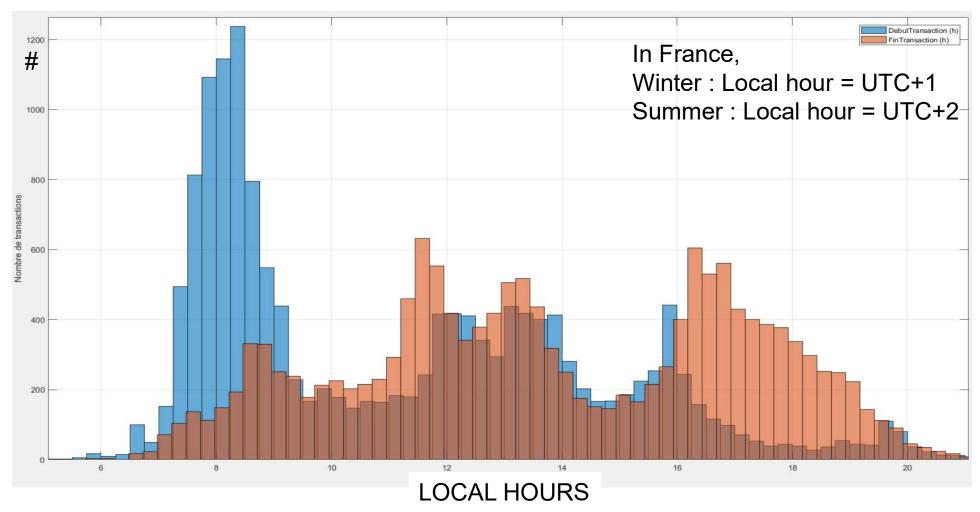




START/END OF TRANSACTIONS











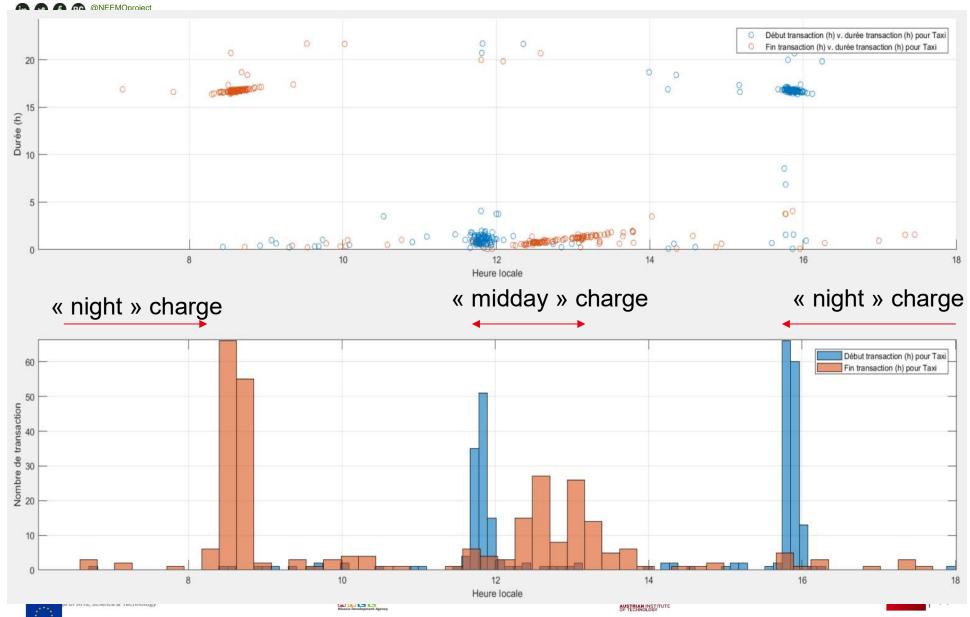






START/END OF TRANSACTIONS: 'TAXI'

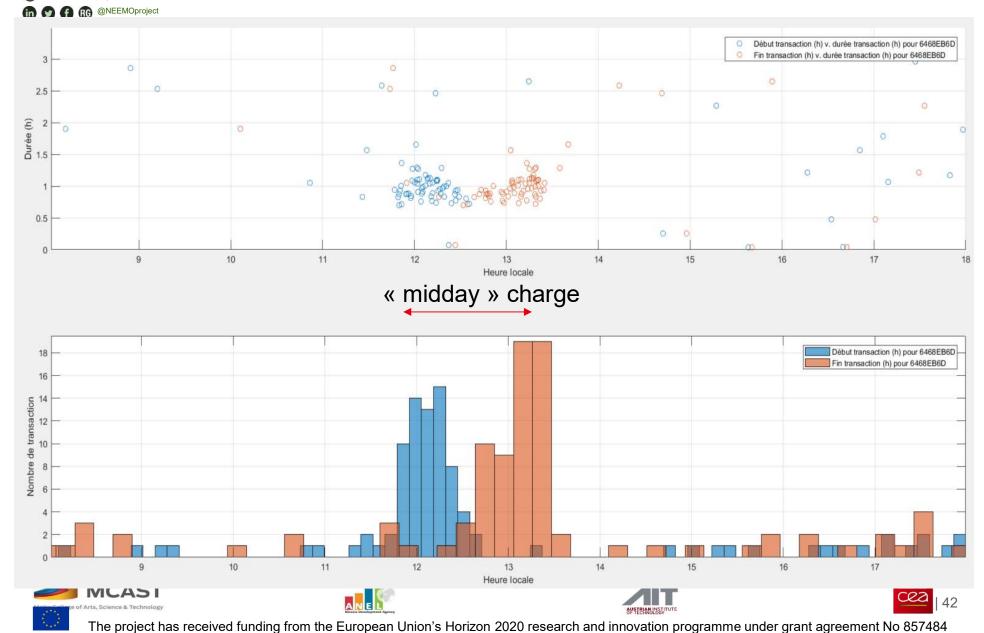






START/END OF TRANSACTIONS: SERVICE VEHICLE







START/END OF TRANSACTIONS: PERSONAL VEHICLE











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MEAN CHARGING POWER HYP.: PRINCIPLE OF RECONSTRUCTION

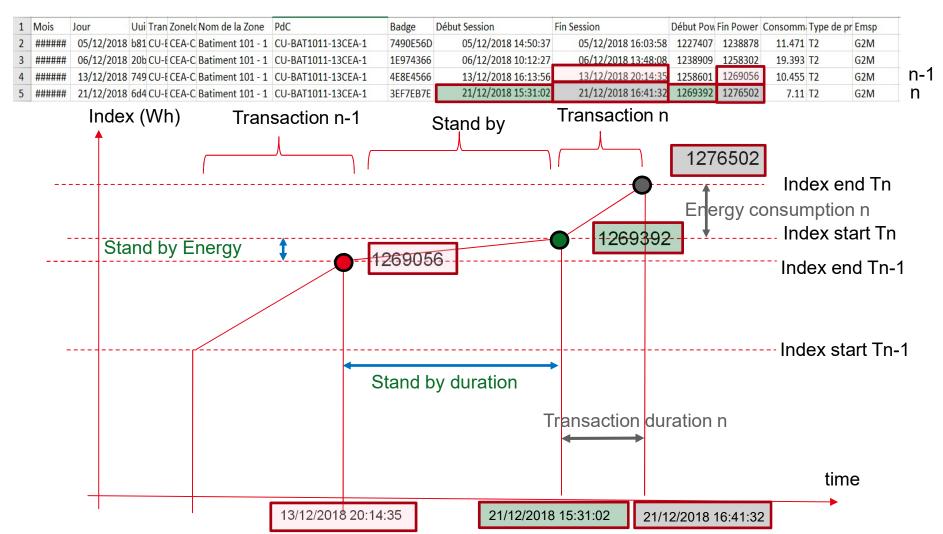






















MEAN CHARGING POWER HYP.: PRINCIPLE OF RECONSTRUCTION

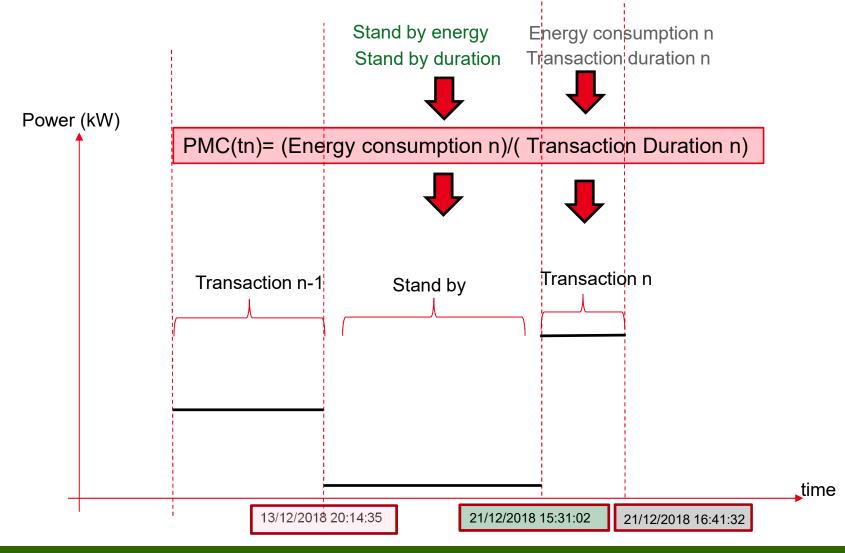


















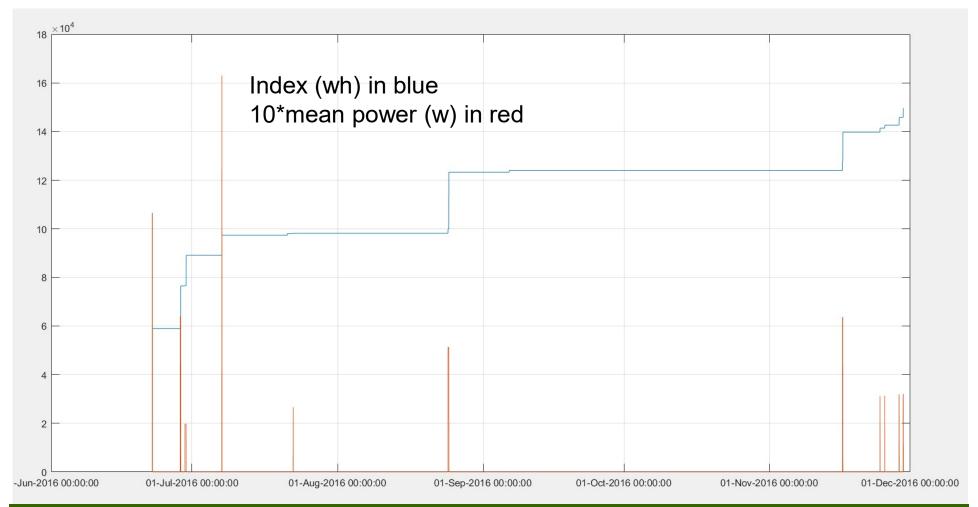




MEAN CHARGING POWER HYP.: EXAMPLES



PdC: CU_BAT1011_13CEA









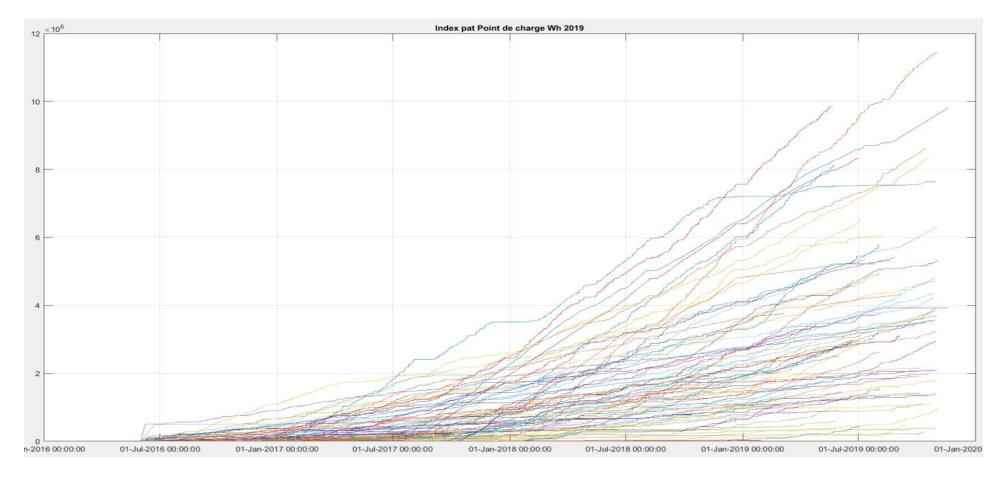




MEAN CHARGING POWER HYP.: INDEX CURVES



Energy indexes of the 81 charging stations (Wh)









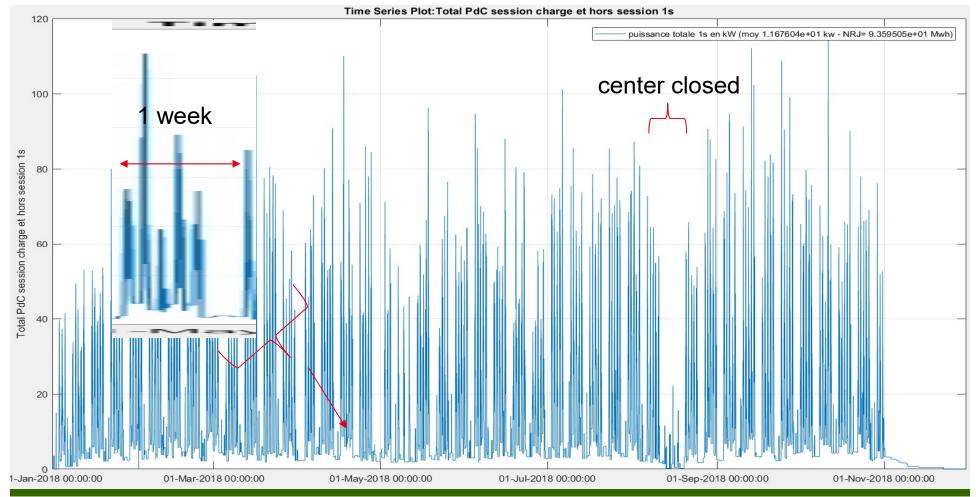




MEAN CHARGING POWER HYP.: AGGREGATED LOAD CURVE



Total of the mean power for 81 charging stations (year 2018)









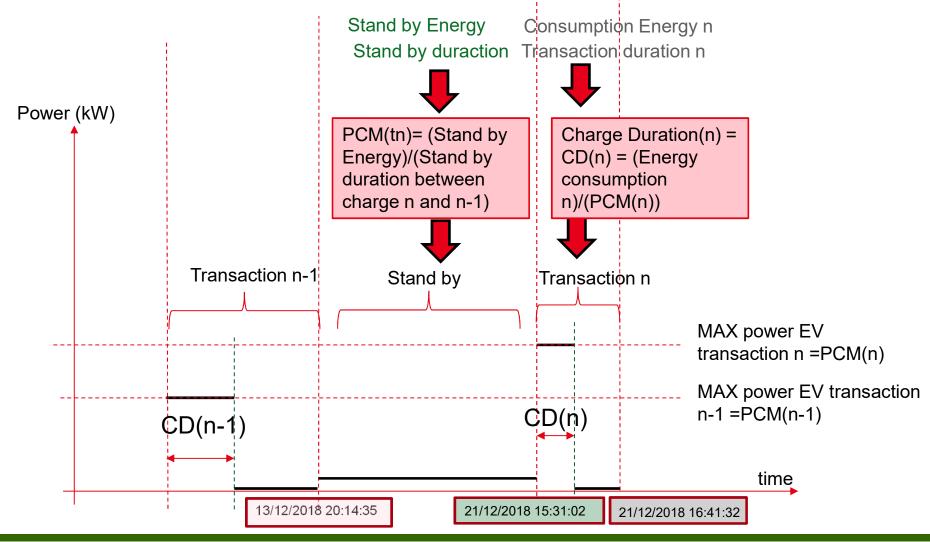




MAX CHARGING POWER HYP. : PRINCIPLES OF RECONSTRUCTION











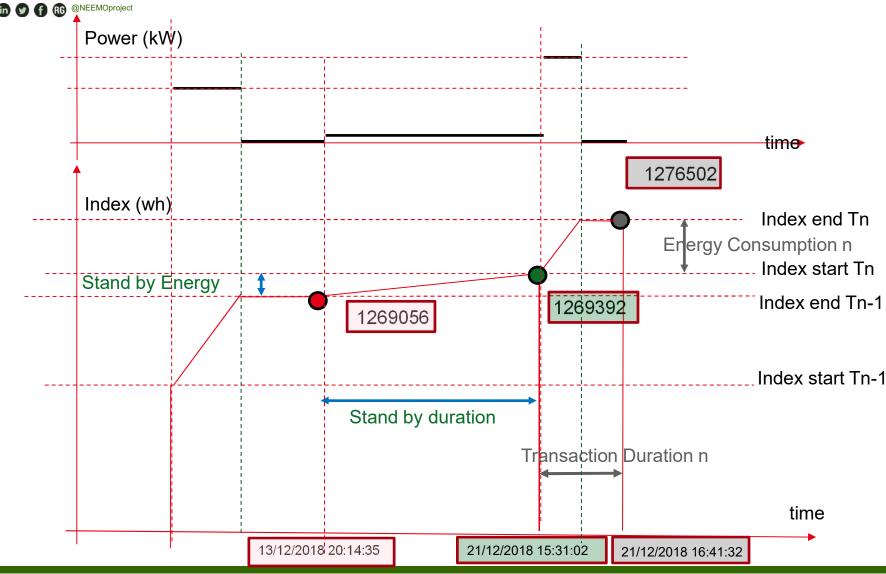






MAX CHARGING POWER HYP. : PRINCIPLES OF RECONSTRUCTION











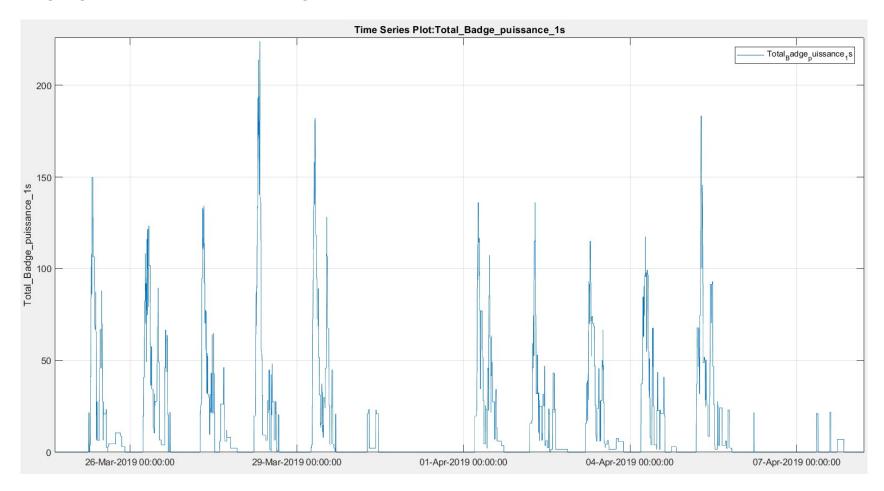




MAX CHARGING POWER HYP.: LOAD CURVES



Charging power curves during 2 weeks:











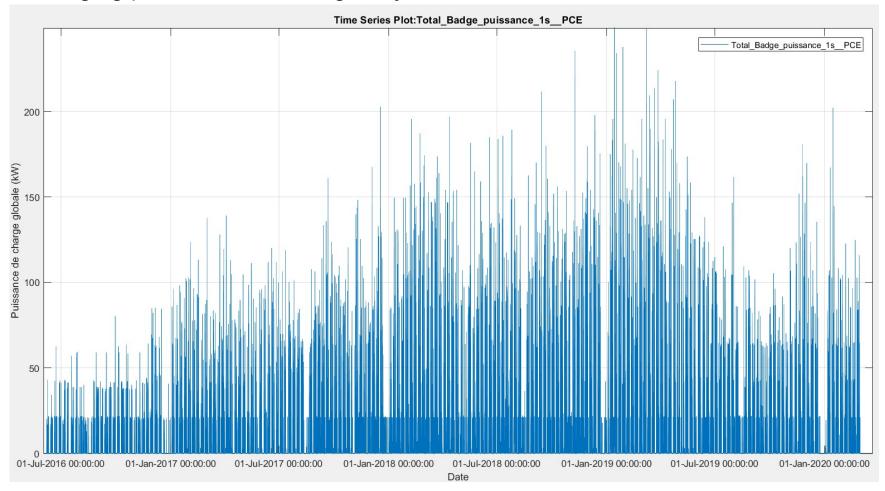


MAX CHARGING POWER HYP.: LOAD CURVES





Charging power curves during 3.5 years:













MAX CHARGING POWER HYP.: MEAN LOAD CURVES PER **HOUR**



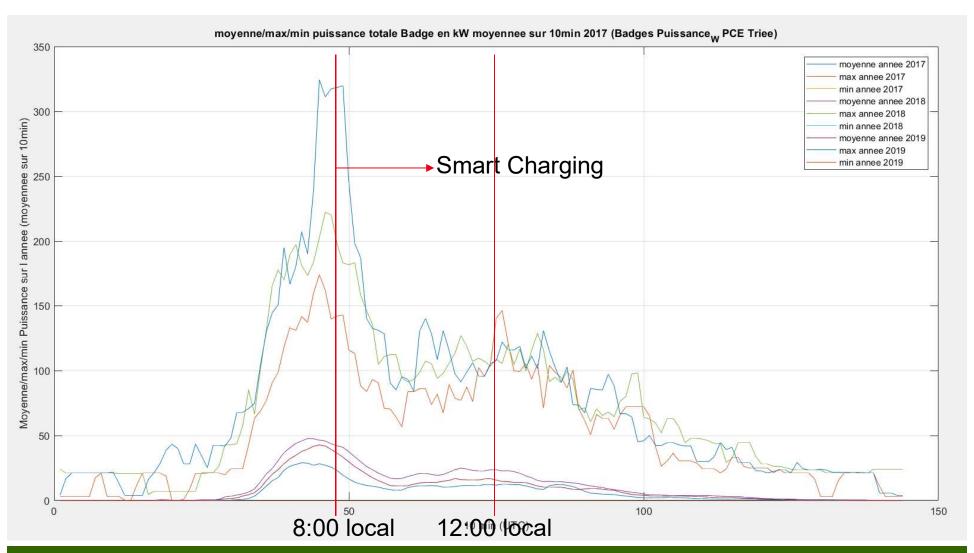


























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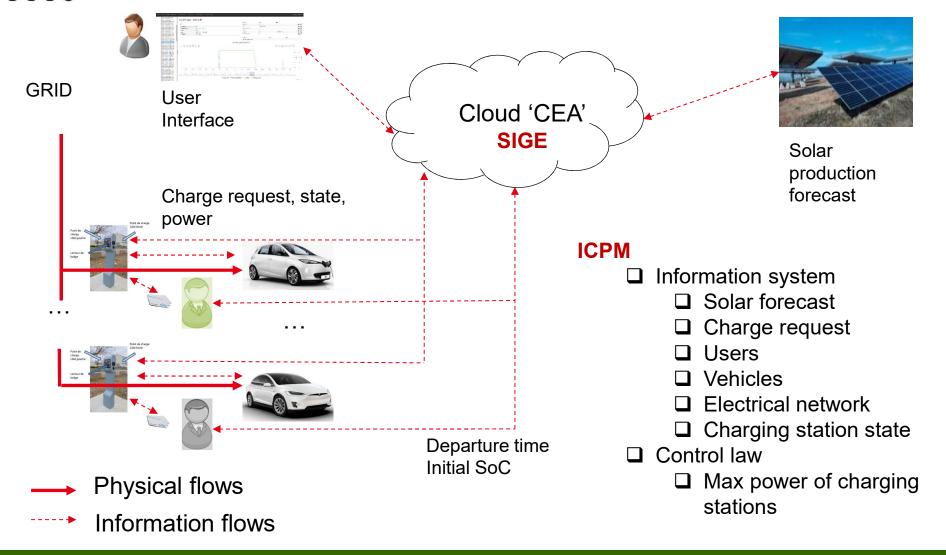




GLOBAL ARCHITECTURE











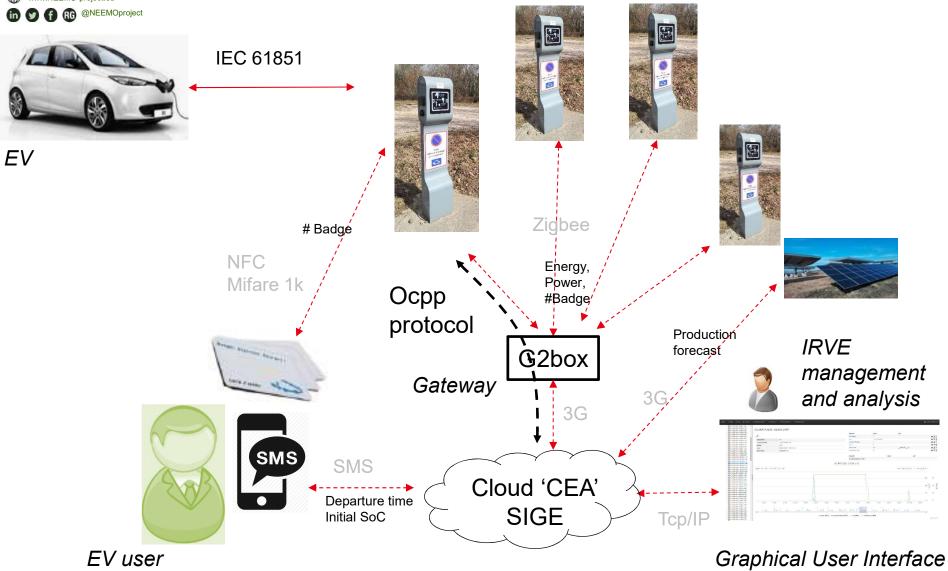






TELEMATICS













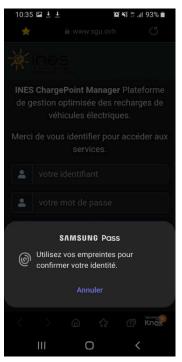


EVOLVE @INES: USER JOURNEY



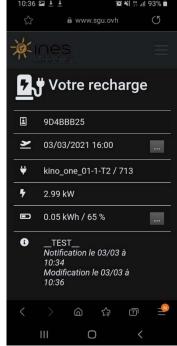
- The user connects his EV and passes his badge
- The supervision software sends an SMS inviting the user to confirm his departure time and the SOC of his car (default values are proposed).
- The EV is supplied with a test profile.
- Optimization and recharging are made on the basis of these data















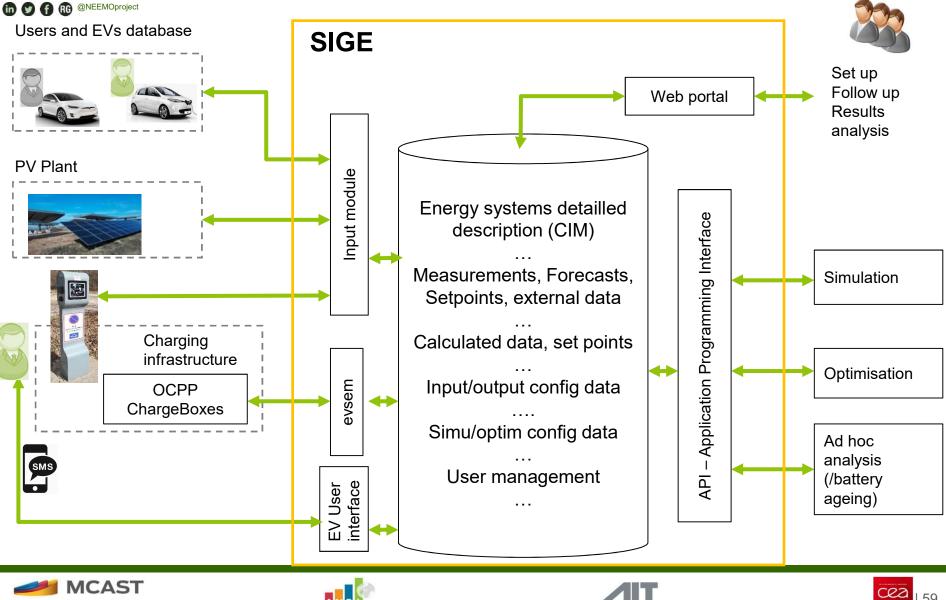






SOFTWARE ARCHITECTURE



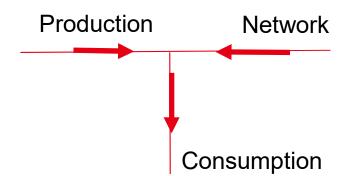




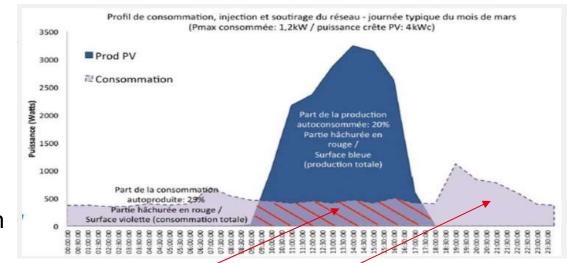


RECALL AUTOCONSUMPTION/AUTOPRODUCTION





Network + Production=Consumption



Optimisation process: maximize

selfproduction rate = (PV&consumption)/consumption











USER INTERFACE (WEB PORTAL)





View « state of the EVC»











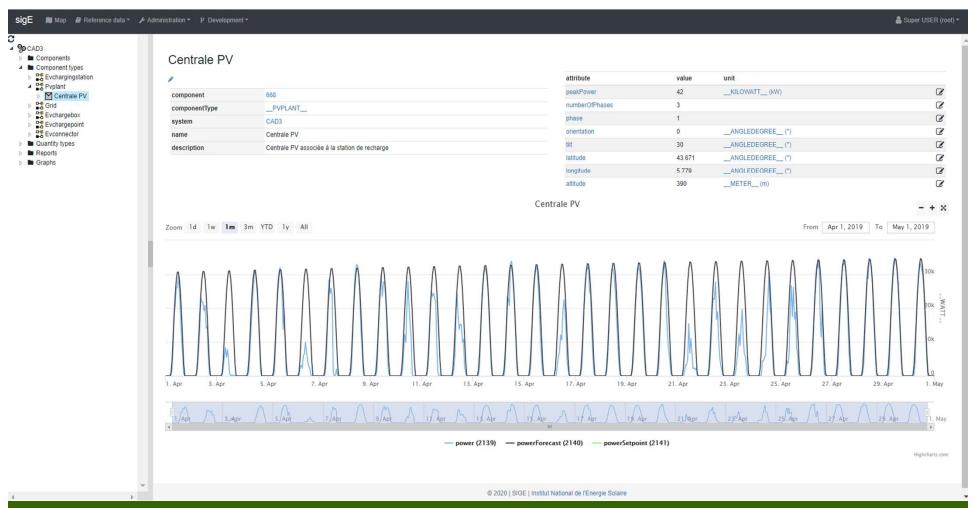


USER INTERFACE (WEB PORTAL)





View « PV plant »













USER INTERFACE (WEB PORTAL)



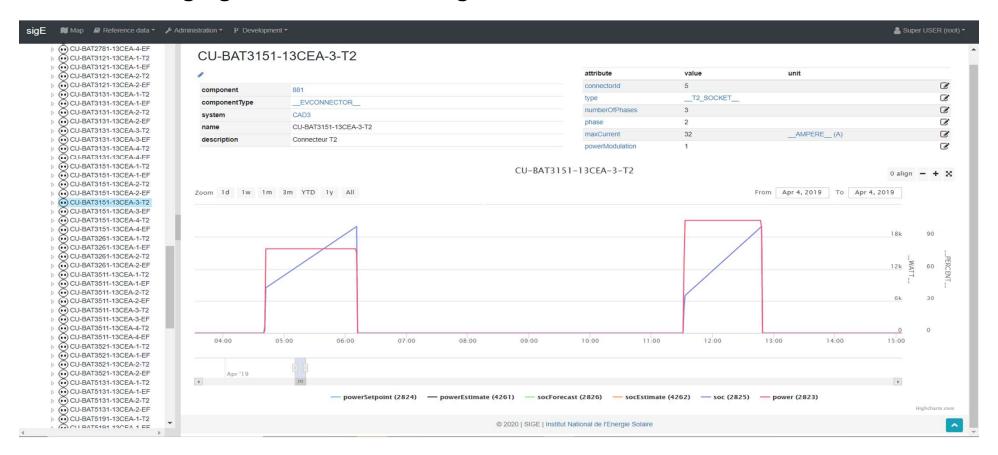








View « charging station functionning »











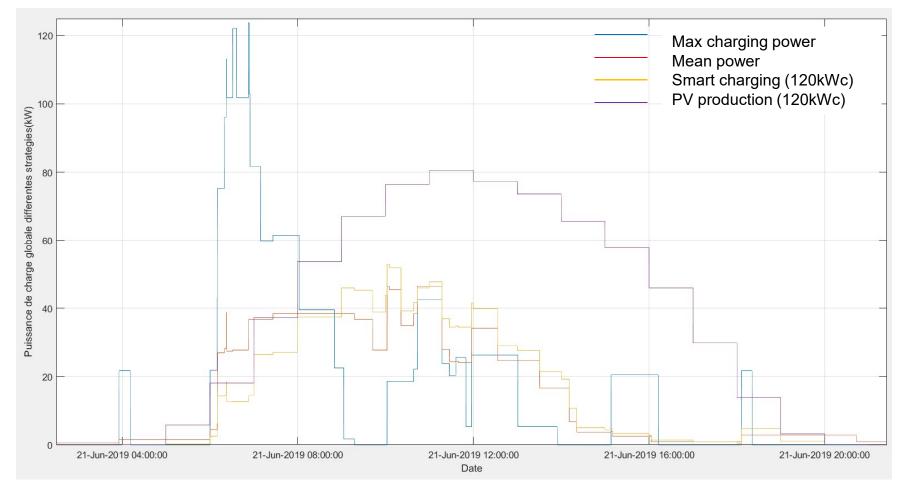


OPTIMIZATION ALGORITHM





Simulation results









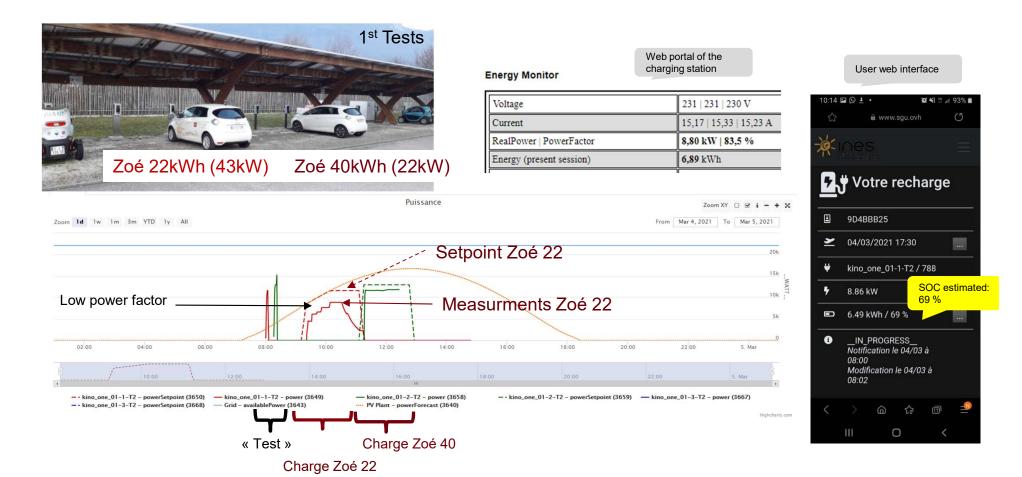




FIRST TESTS

















REFERENCES / SOURCES





- [1] http://www.hrvojepandzic.com/wp-content/uploads/2019/09/Lecture_4_EVs.pdf
- [2] http://ev-institute.com/images/charged_mag.pdf
- [3] https://www.transportenvironment.org/what-we-do/electric-cars/how-clean-are-electric-cars









