



EvolVE: Smart charging at CEA

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NEEMO SCHOOL-1: e-Mobility on Islands

EVOLVE: SMART CHARGING AT CEA



Bruno Robisson*, Sylvain Guillemain*, Gérald Vignal†, Alexandre Mignonac*

*CEA Cadarache

†RTE

Tuesday 16 March 2021, 16:00-18:00 (UTC+1)

- **EvoIVE Project**
- **CEA EVCI & PV**
 - CEA EVCI
 - Charging modes
 - EvoIVE @INES
 - EvoIVE @Cadarache
- **Transaction analysis**
 - Transactions
 - Energy Consumption v. Transaction Duration (EC v. TD)
 - Flexibility definition & estimation
 - Beginning / end of transactions
- **Load curves**
 - Reconstruction
 - Analysis
- **Smart charging**
 - IT infrastructure
 - Autoconsumption rate
 - Examples of simulation results
 - First experimental results

Partners

RTE : Réseau de Transport d'Electricité

CEA: Commissariat à l'Energie Atomique et aux Energies Alternatives

Objective

This project aims to synchronize the charge of a fleet of EVs with an “off-site” photovoltaic production.

Tasks

1. Defining the experimental framework
2. Design and setup equipments, IT infrastructure and control algorithms
3. Monitor and evaluate the experiments

Planning

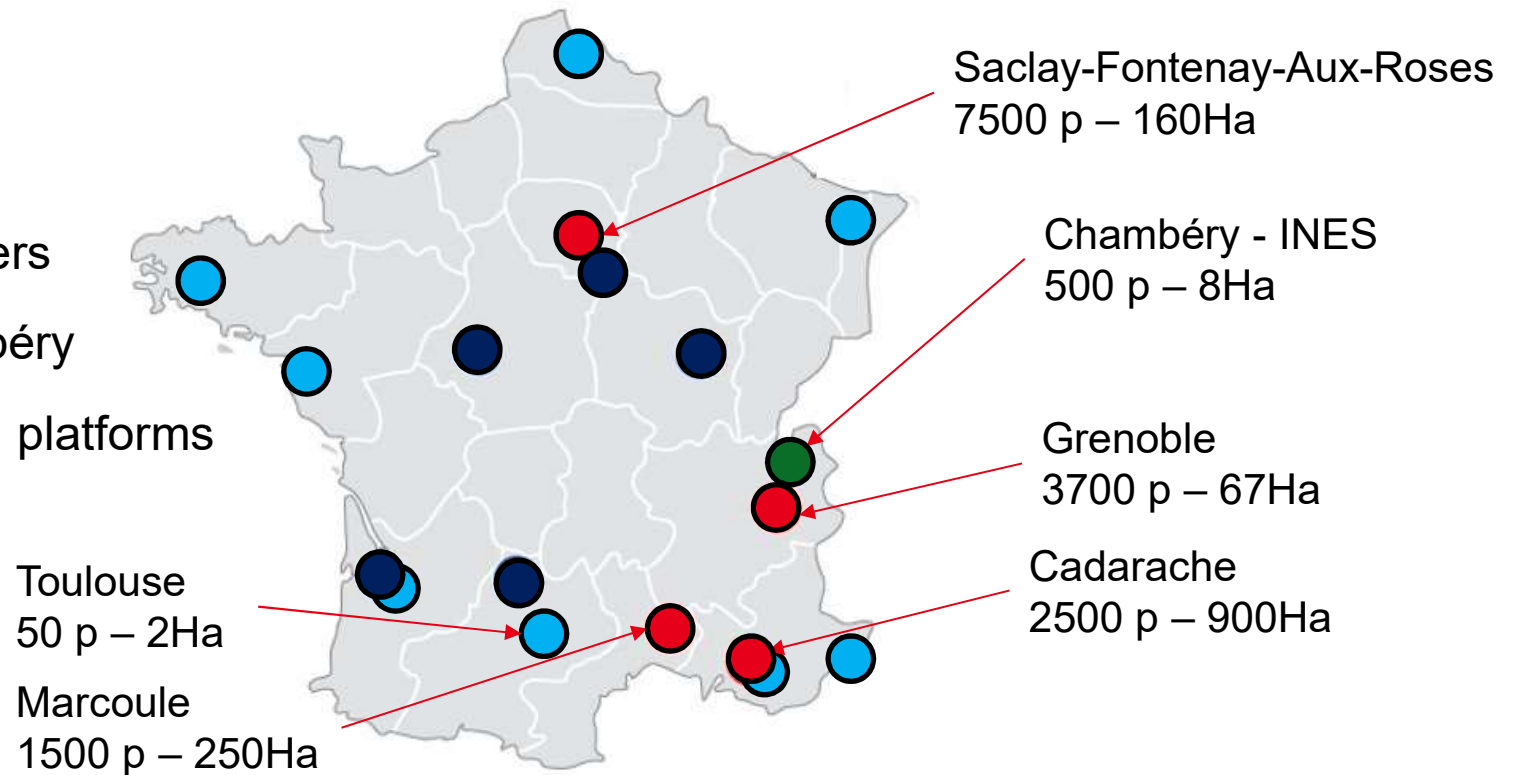
Kick-off: January 2020

Tasks 1 & 2 : 01/2020 -> 05/2021

Task 3 : 06/2021 -> 05/2022

- **EvoIVE Project**
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- Civil centers
- Military centers
- INES Chambéry
- Technological platforms



- **9** research centers (5 civil / 4 military)
- **8** technological platforms
- **20 181** employees (included 1 233 PhD students and 176 postdoctoral researchers)
- Budget of **5 billion** euros

CEA : ELECTRIC VEHICLES CHARGING INFRASTRUCTURE (EVCI)



INES



Toulouse



Grenoble



Cadarache

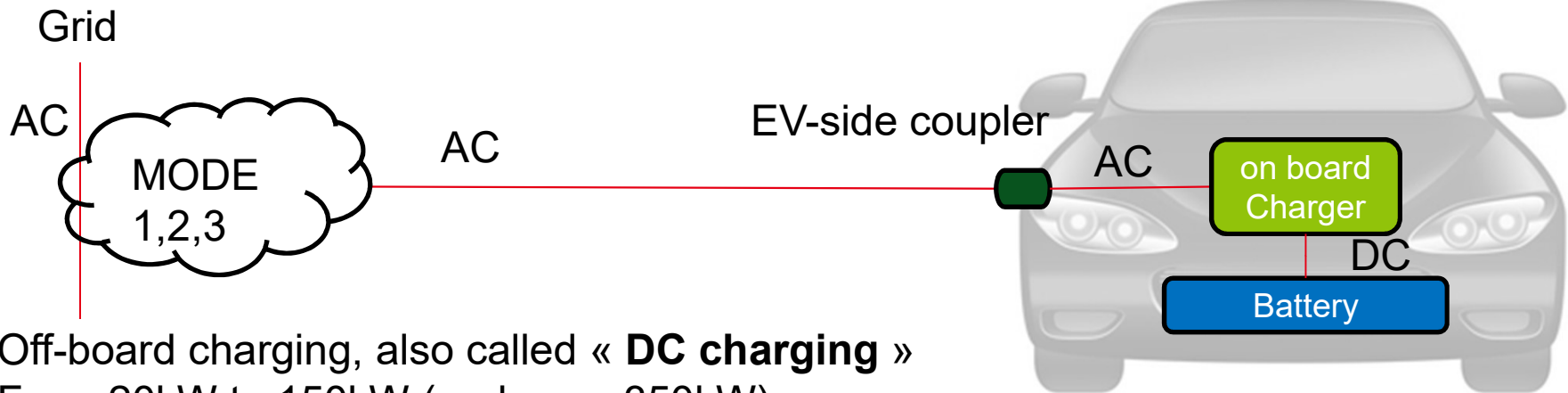
Normal	<11kW
Accelerated	>11kW & <24kW
Fast	>24kW

AC				DC		
Mode 1&2	Mode 3 (and 1&2)			Mode 4		
3kW AC	7kW AC	11kW AC	22kW AC	10kW DC	30kW DC	50kW DC
			81			
			3			
	4		2	1		2
	40					
			20		1	
70	51		4			
22		16				
	92	95	16	1	1	2

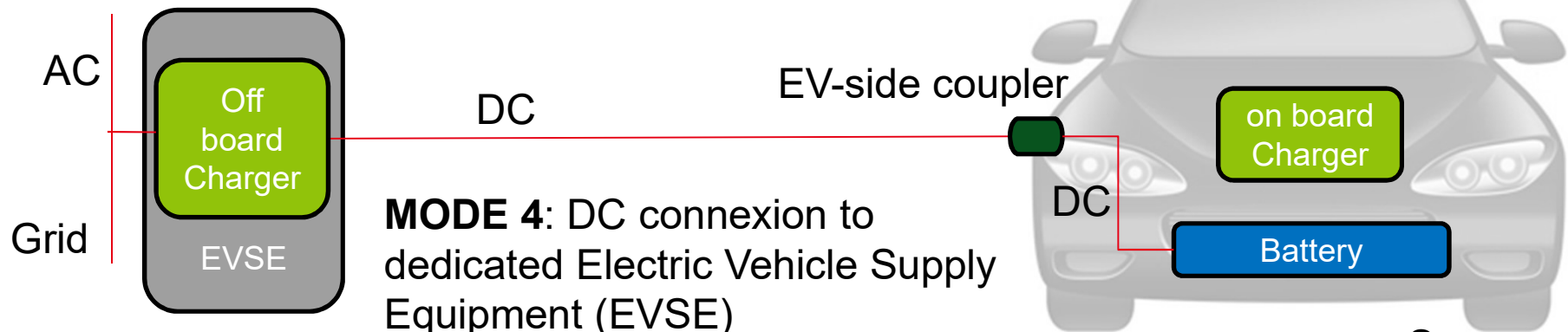
CEA employees	Surface (Ha)	Center		3kW AC	7kW AC	11kW AC	22kW AC	10kW DC	30kW DC	50kW DC	TOTAL
2500	900	Cadarache					81				81
50	2	Toulouse	Actual				3				3
			Forecast		4		2	1		2	9
7500	160	Saclay			40						40
500	8	Ines					20		1		21
3700	67	Grenoble		70	51		4				125
1500	250	Marcoule		22		16					38
		TOTAL			92	95	16	1	1	2	317

CHARGING MODE (IEC 61851 STANDARD)

On board charging, also called « **AC charging** »
From 3kW to 22kW (and even 43kW for Zoé first generation)



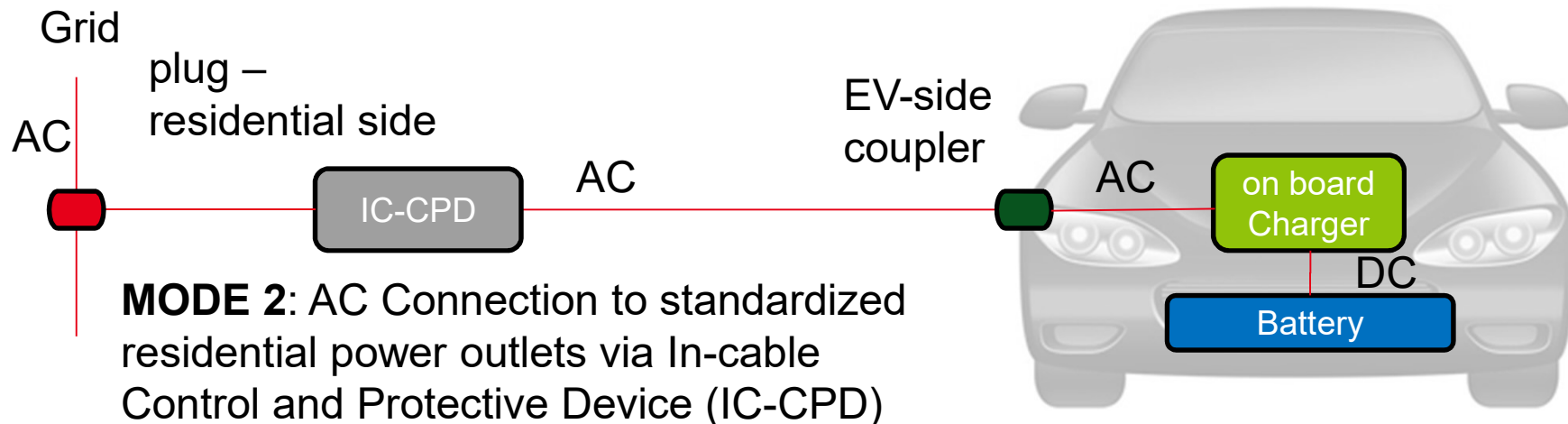
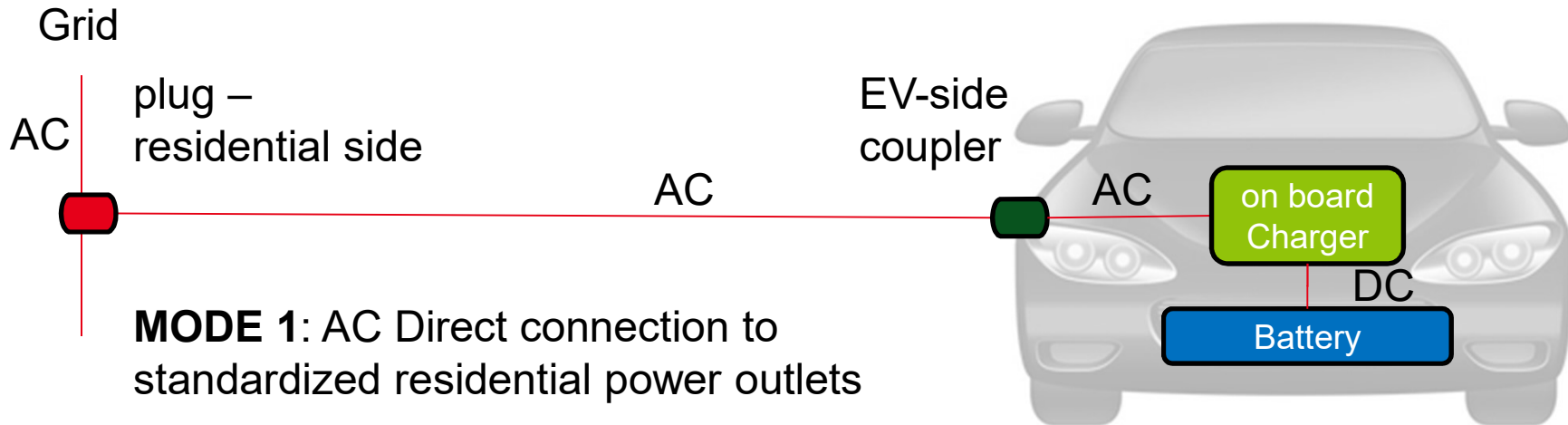
Off-board charging, also called « **DC charging** »
From 20kW to 150kW (and even 350kW)



MODE 4: DC connexion to dedicated Electric Vehicle Supply Equipment (EVSE)

Source : [1]

AC CHARGING MODE: MODE 1, 2



Source : [1]

THE PLUG AND SOCKET ZOO – MODE 2



Type E (CEE 7/17) Mono-p
230V

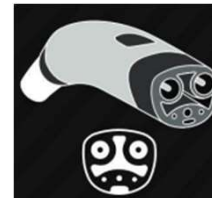
70@Grenoble
22@Marcoule



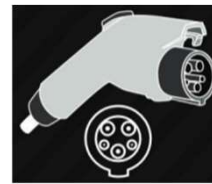
Blue: « camping »
socket Mono-p
230V



Red: Industrial socket
Tri-p 400V



Tesla coupler

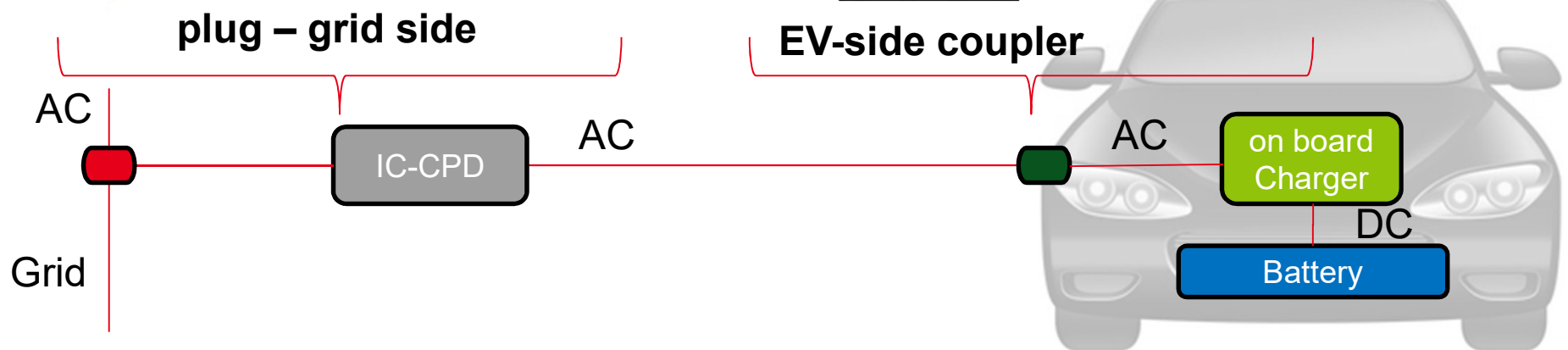


Type 1 coupler

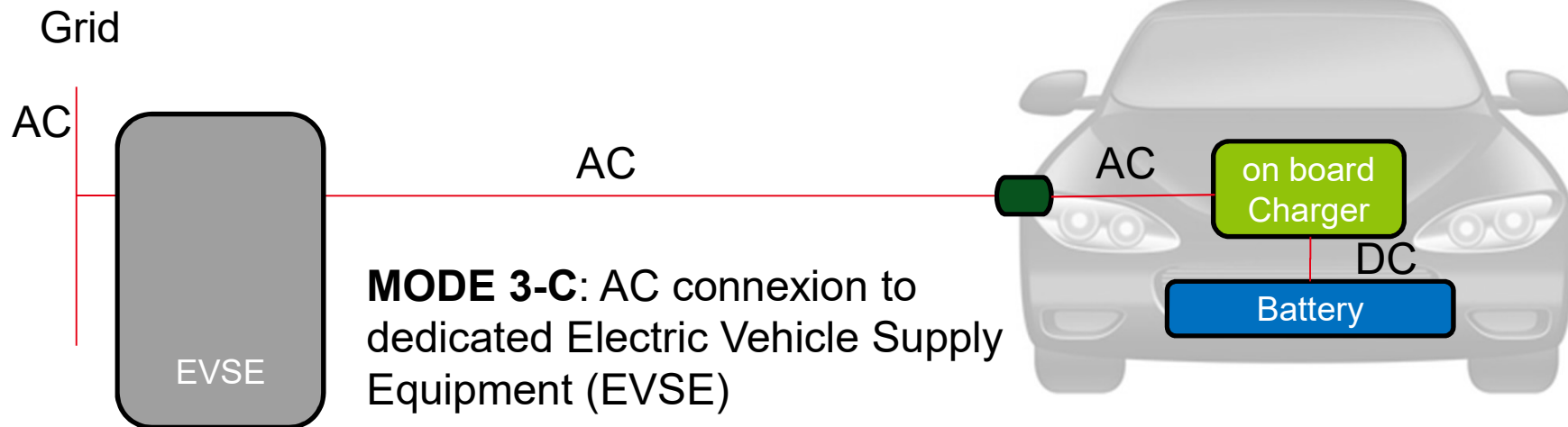
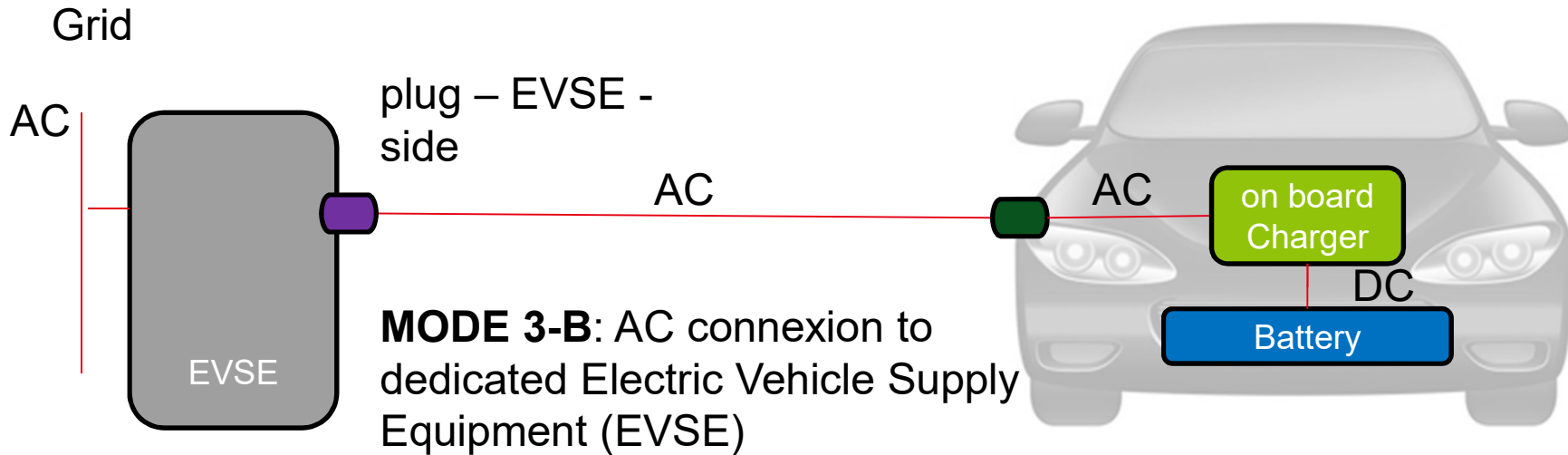


Type 2 coupler

Depends on the vehicle



AC CHARGING MODE: MODE 3



Source : [1]

THE PLUG AND SOCKET ZOO – MODE 3 B



Type 2
outlet

18@INES

7@Toulouse
42@Grenoble

81@Cadarache 16@Marcoule

40@Saclay



Type 3
outlet

9@Grenoble



Tesla coupler

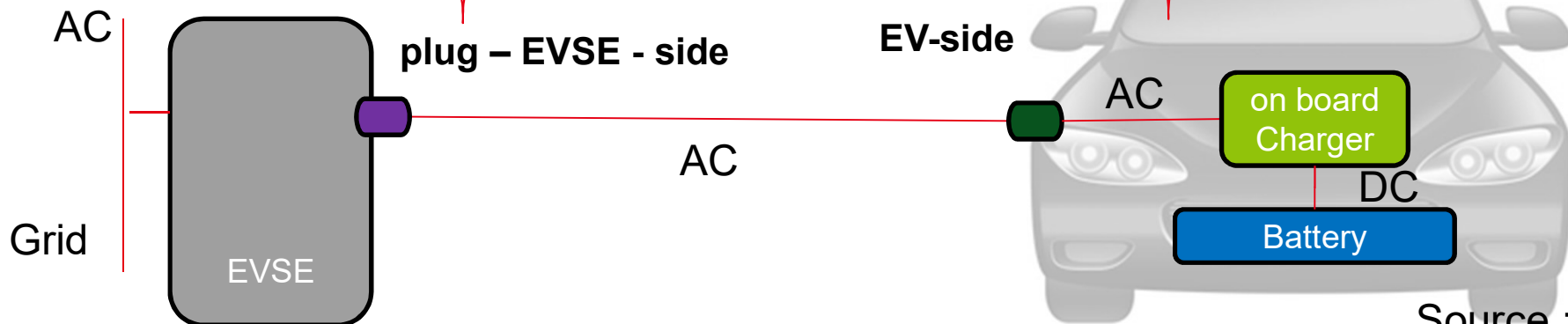


Type 1 coupler



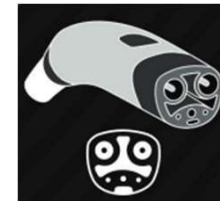
Type 2 coupler

Depends on the vehicle



Source : [1,2]

THE PLUG AND SOCKET ZOO – MODE 3 C

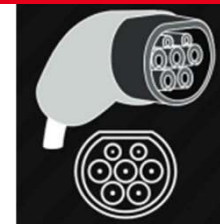


Tesla coupler



Type 1
coupler

1@INES

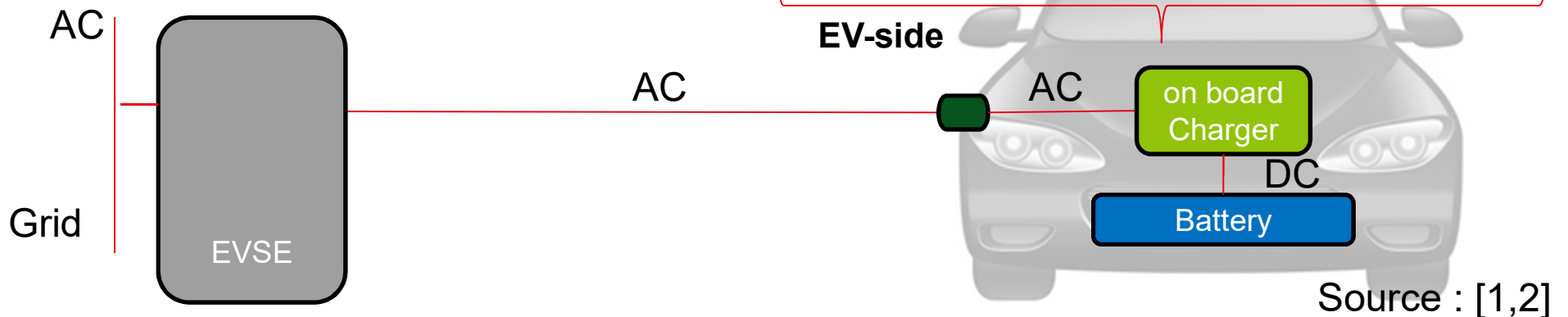


Type 2
coupler

1@INES

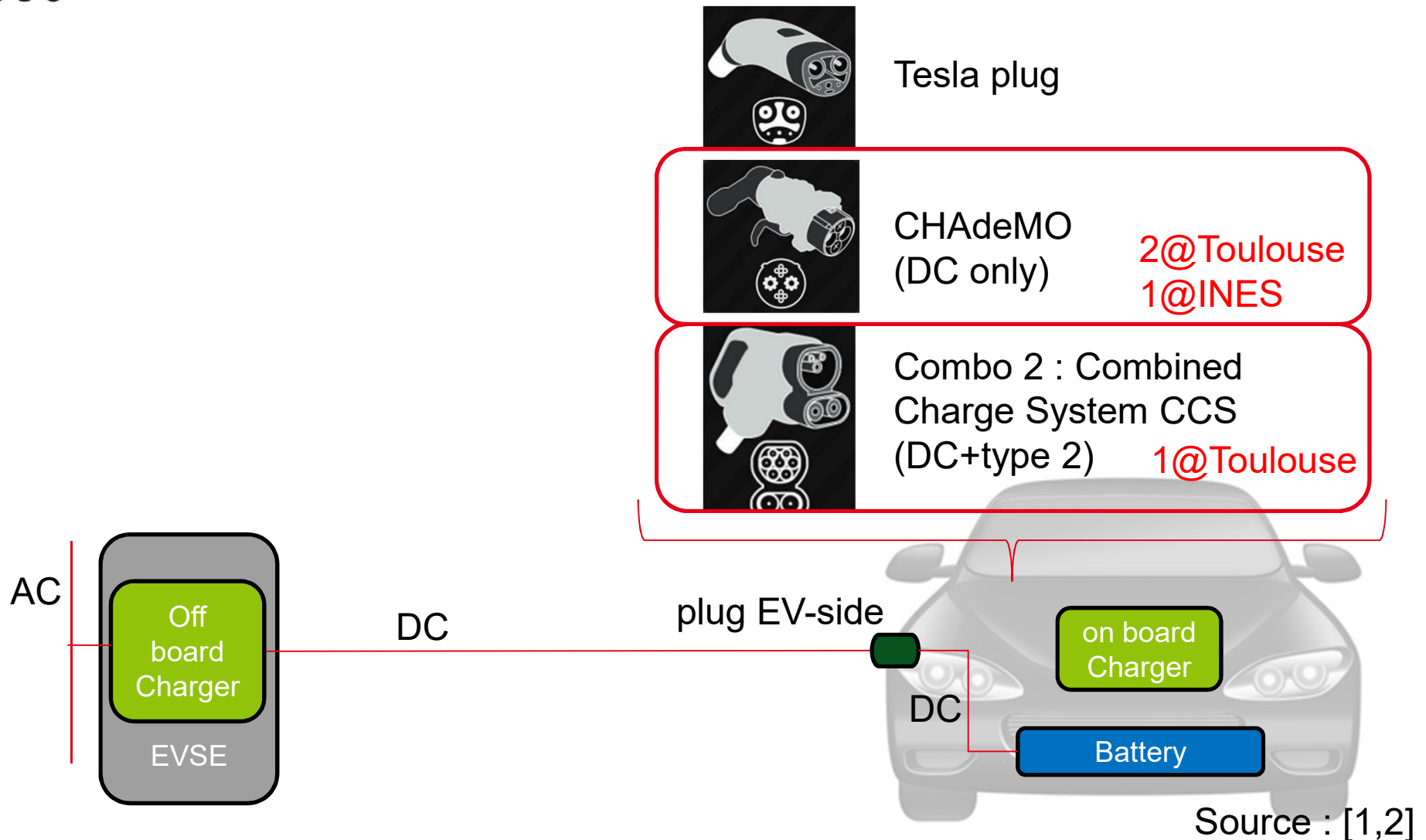
2@Toulouse

EV-side



Source : [1,2]

THE PLUG AND SOCKET ZOO – MODE 4



ELECTRIC VEHICLE CHARGING INFRASTRUCTURE (EVCI)

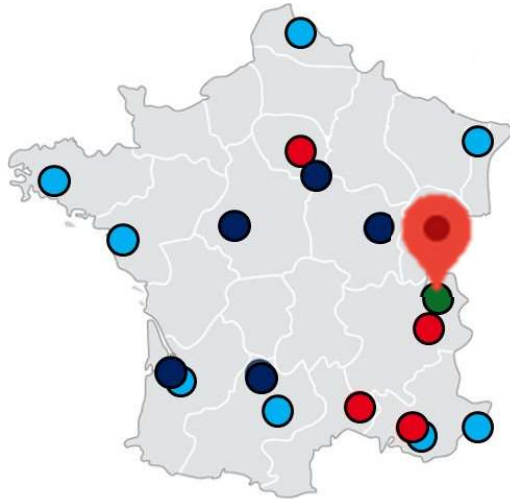
				AC				DC			
				Mode 1&2		Mode 3 (and 1&2)		Mode 4			
CEA employees	Surface (Ha)	Center		3kW AC	7kW AC	11kW AC	22kW AC	10kW DC	30kW DC	50kW DC	TOTAL
2500	900	Cadarache		81							81
50	2	Toulouse	Actual	3							3
			Forecast	2				1		2	9
7500	160	Saclay		40							40
500	8	Ines		20					1		21
3700	67	Grenoble		70	51		4				125
1500	250	Marcoule		22		16					38
		TOTAL		92	95	16	110	1	1	2	317

EvoIVE

1/4 of the 81 AC-EVSE in INES : 20 EVSE

100% of the 20 AC-EVSE in Cadarache : ~ 20 EVSE

➔ INES + CADARACHE = 40 * 22kW AC mode 3 (and mode 1&2)



INES research center
@Chambéry



- 20 parking places
- 12 of them are above a 21kWp solar carpot
- 10-15 EV users

9 e-totem
(e-smart
1*22kW)



Mode 3B

3 Driveco
(Kino One
1*22kW)



Mode 3B

2 Driveco
(Kino One
2*22kW)



Mode 3B & 3C

1 Hager
(Witty Park
2*22kW)



Mode 3B

1 Cahors
(Access
2*22kW)



Mode 3B

20 * 22kW EVSE

CEA CADARACHE – NEAR AIX-EN-PROVENCE

5500 workers

1600 Ha **900ha** fenced (22 km of fence)

480 buildings and **500 000** m2 de planchers

70 Km of paved roads, 6 km of landscaped
footpath, around 5500 people / day on site

29 Bus lines carrying a thousand employees

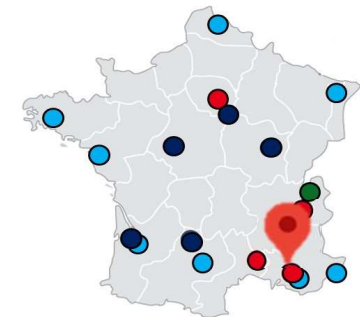
75 km of water distribution network (drinking
water station, industrial water, purification
station)

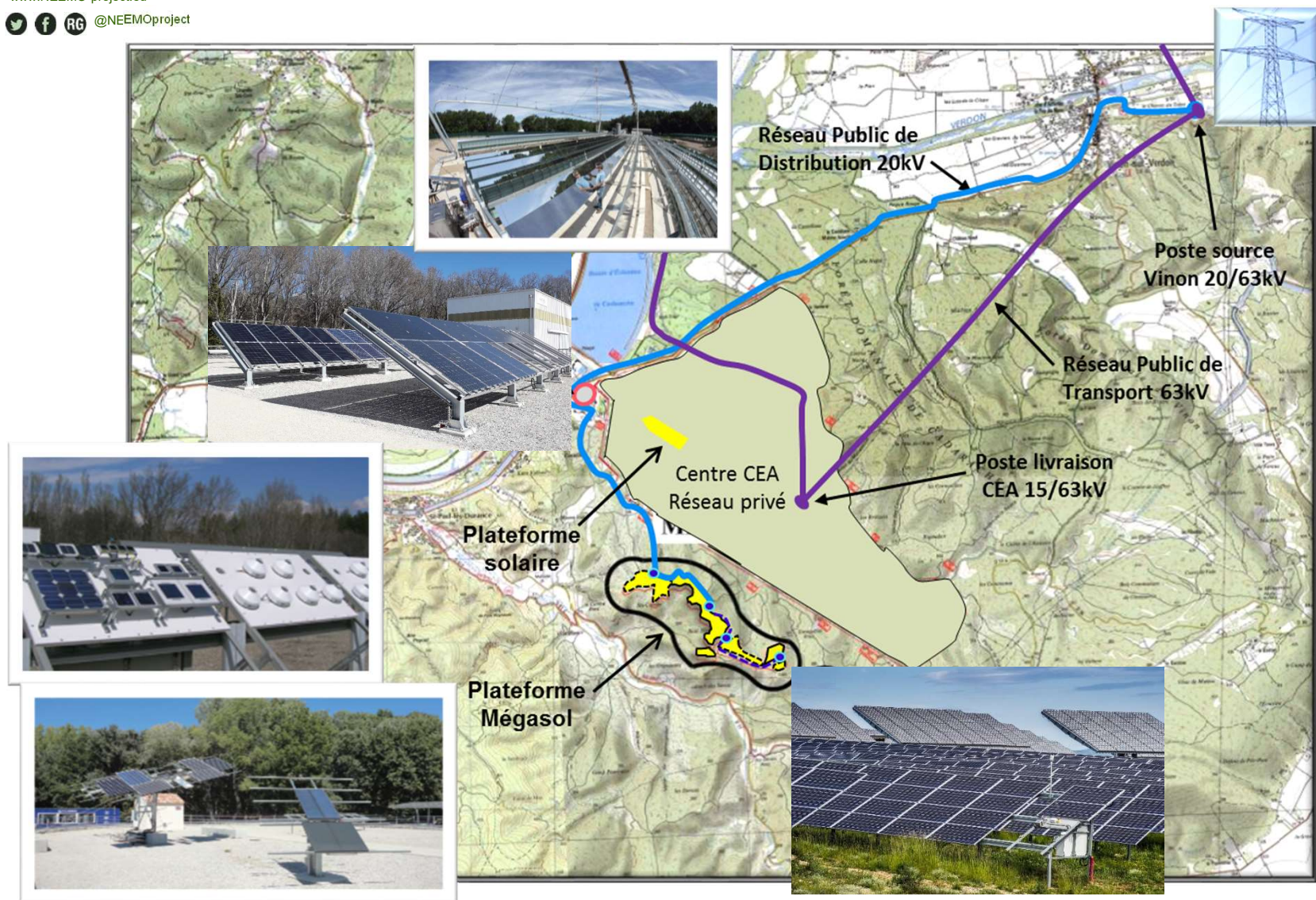
Private power network

- 63kV / 15kV substation
- 18 MV loops (85km of 15kV underground lines)
- EVCI : 81 charging points at 22kVA
- 3kV public lighting network

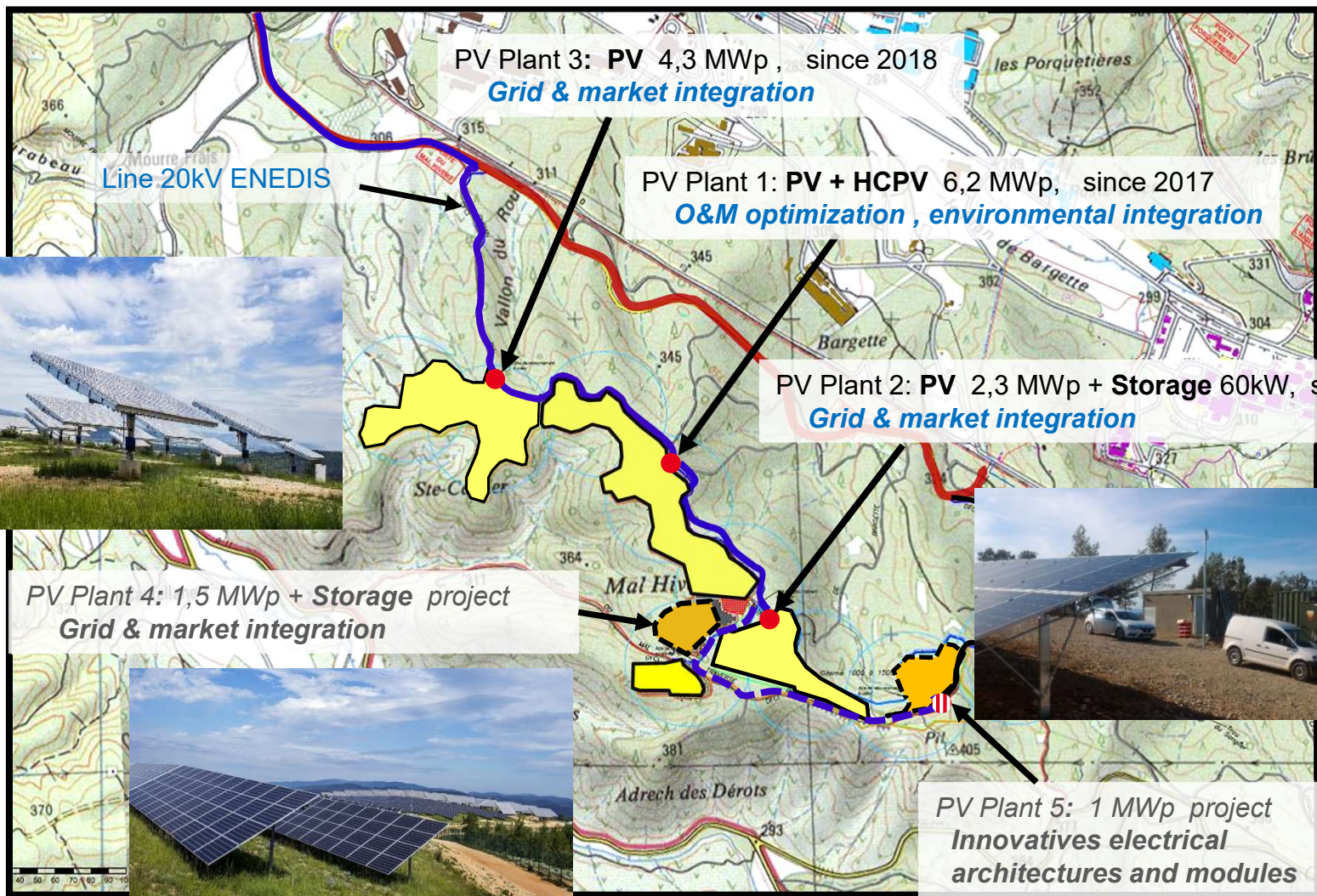


63kV / 15kV substation

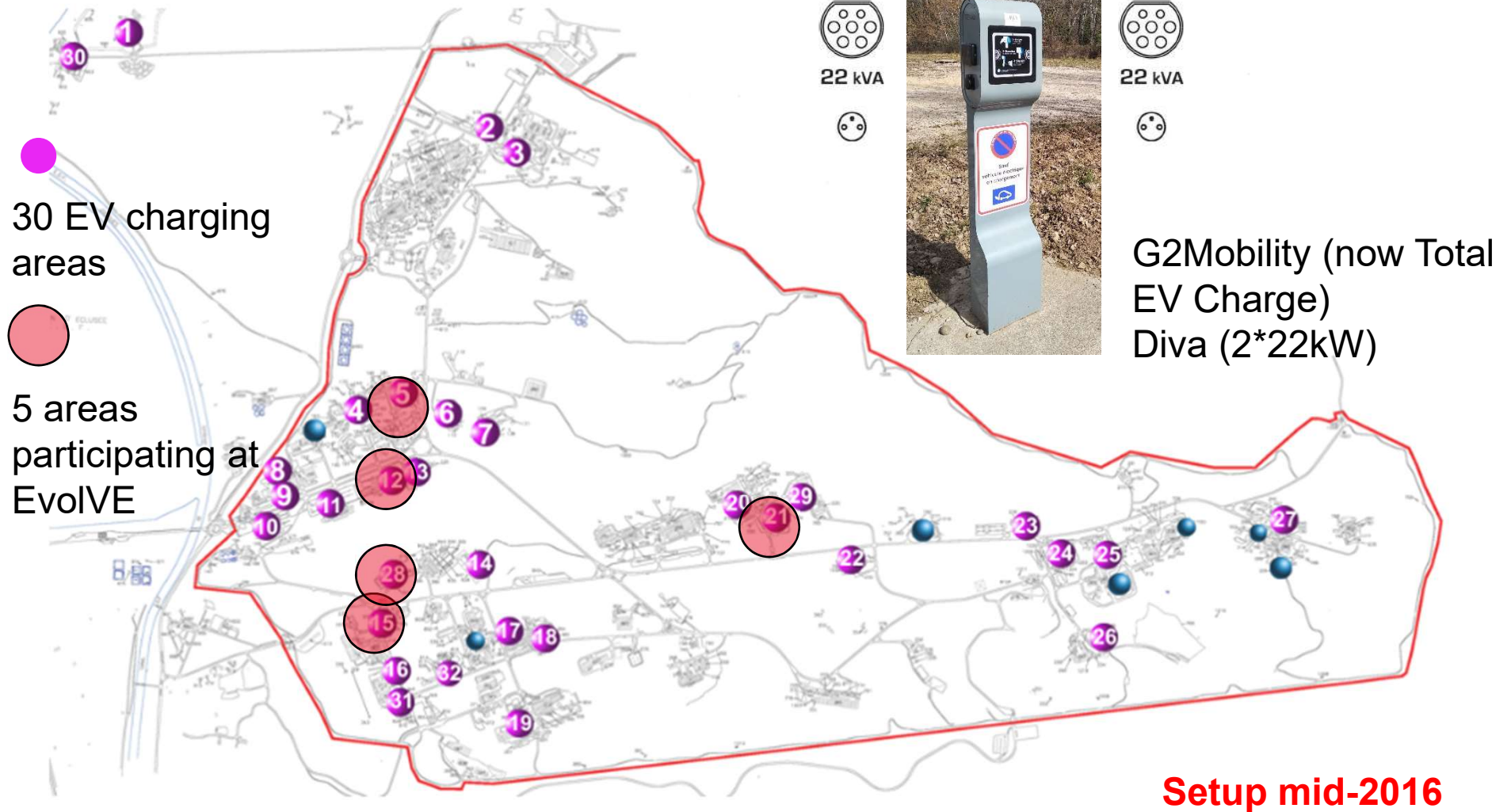




MÉGASOL PLATFORM (13 MWP)



EVCI CADARACHE – CHARGING STATION



Modele	Nombre
Zoé	126
M3	4
MS	3
Kangoo	14
Golf GTE	3
Twizy	4
Fortwo	2
Leaf	11
Berlingo	4
Autre	14
e208	2
Ion	1
Partner	1
Ioniq	2
C-Zéro	1
330e	1
E-Niro	1
Outlander	2
Think city	1

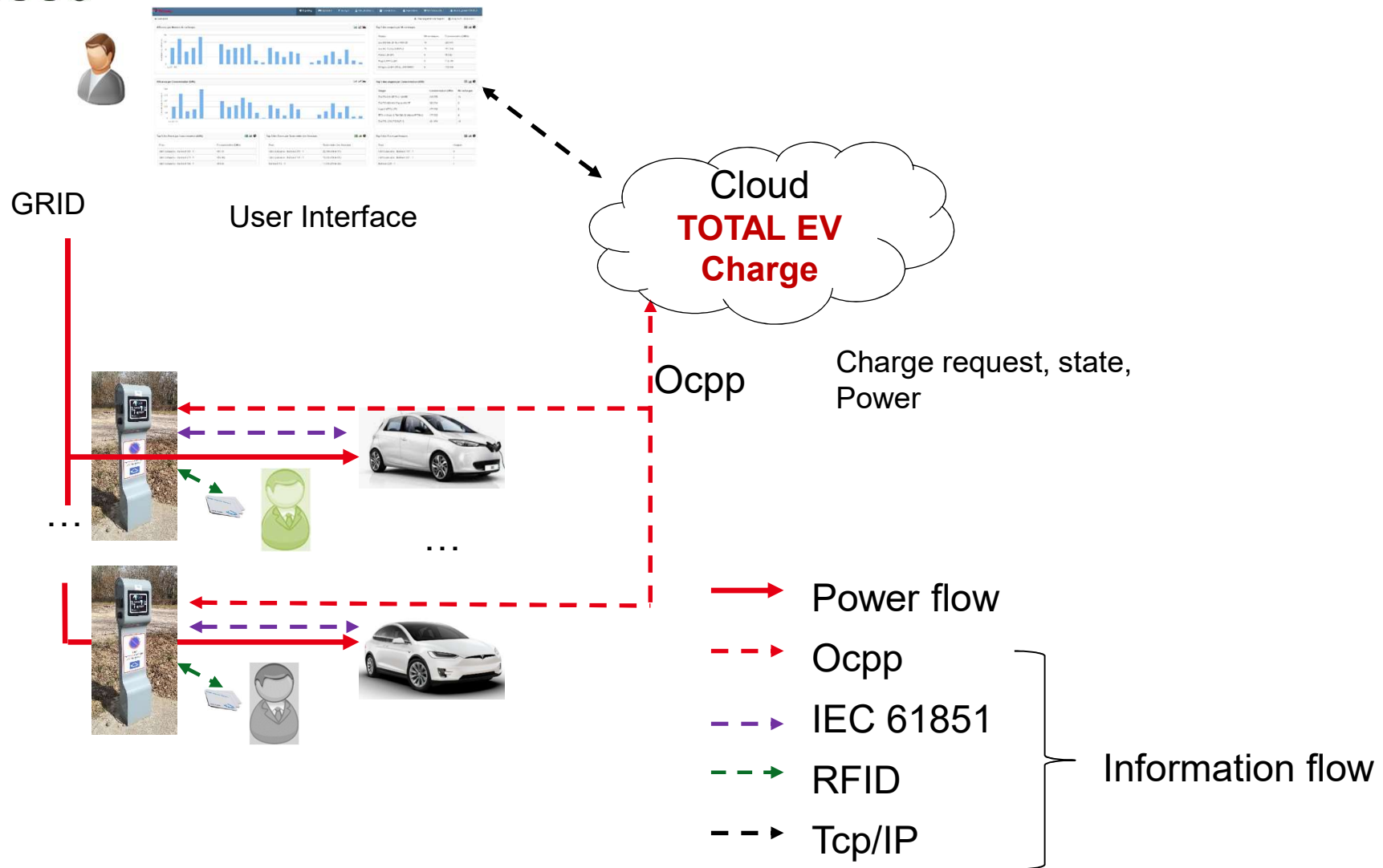
67 service vehicles
51 personal vehicles
3 taxis
5 external companies vehicles

Type	#
External companies	17
Personal	85
Service	90
Taxi	3
	TOTAL= 195

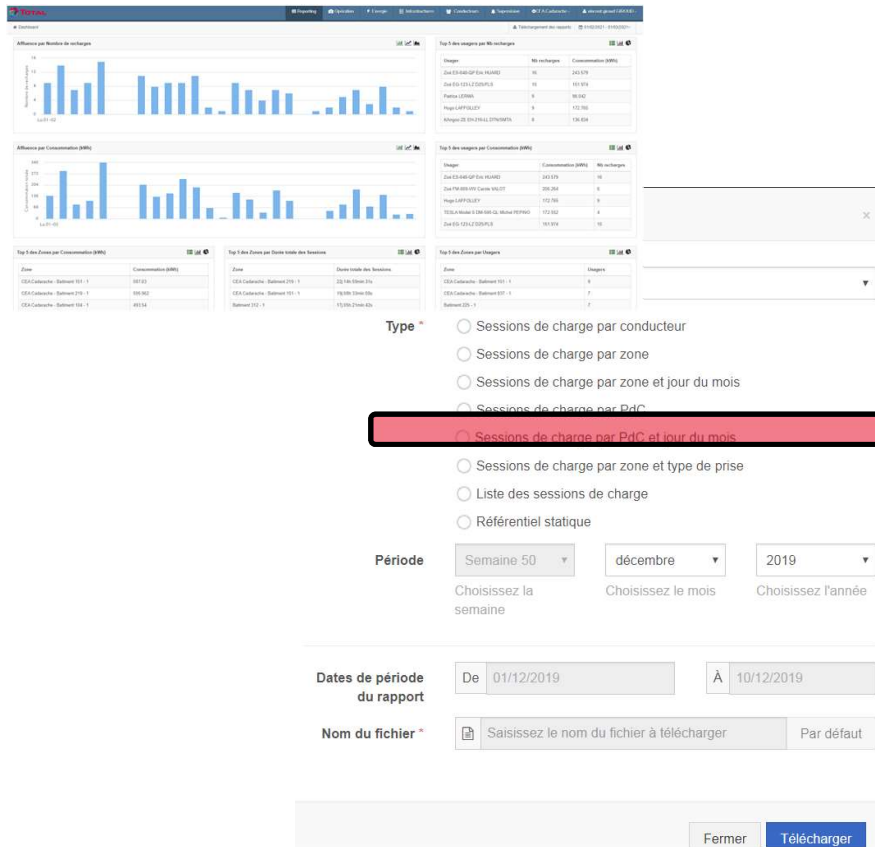
Figures at march 2020
Increase ~50 EV /year

	Mode 1 et 2	Mode 3
Diva	Up to 3,7kW (AC)	Up to 22kW (AC)

Model	Battery capacity (kWh)	Max AC charging power (kW)
Zoé	{22;41;52}	22 or 43 (Mode 3) or 2.3 (Mode 2)
Leaf	{24;30;40;60}	6.7 or 3.3 or 2.3
Tesla M3	{52;77}	11 or 2.3
Tesla MS	{40;60;70;75;85;90;100}	22 or 16.5 or 11 or 2.3
Smart	17.6	22 or 2.3
Golf GTE	35.8	3.6 or 2.3
Twizy	{6;8}	3.3 or 2.3 (mode 1)
Berlingo	22.5	6.7 or 3.3 or 2.3
Kangoo	{22;33}	7 or 3.7 or 3.2 (mono)



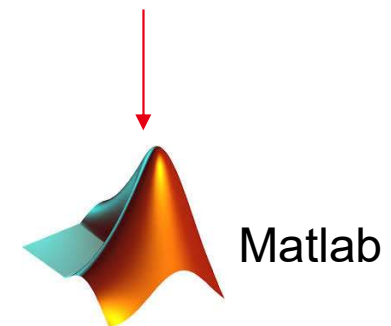
EVCI CADARACHE - DATA COLLECTION



Raw data can be downloaded from the user interface

Log of charging sessions (.xls) :

Mois	Jour	Transaction	Zone	Nom de la PdC	Badge	Début Session	Fin Session	Début Pwr	Fin Pwr	Consomm	Type de pr	Empr
août 2018	01/08/2018	CU-BAT31	CEA-CADA	Batiment	CU-BAT31 1EC84366	01/08/2018 06:52:54	01/08/2018 13:33:45	1697218	1710825	13.607	T2	G2M
août 2018	01/08/2018	CU-BAT12	CEA-CADA	Batiment	CU-BAT12 00000000	01/08/2018 07:23:00	01/08/2018 15:49:13	1649877	1655158	5.281	EF	G2M
août 2018	01/08/2018	CU-BAT21	CEA-CADA	Batiment	CU-BAT21 DEF84466	01/08/2018 07:36:25	01/08/2018 16:05:38	1261776	1266772	4.996	EF	G2M
août 2018	01/08/2018	CU-BAT51	CEA-CADA	Batiment	CU-BAT51 4EF84466	01/08/2018 08:01:15	06/08/2018 08:16:38	1361887	1372896	11.009	EF	G2M
août 2018	01/08/2018	CU-BAT78	CEA-CADA	Batiment	CU-BAT78 DE254566	01/08/2018 08:04:46	01/08/2018 13:26:03	886570	904657	18.087	T2	G2M
août 2018	01/08/2018	CU-BAT35	CEA-CADA	Batiment	CU-BAT35 00000000	01/08/2018 08:09:14	01/01/1970 01:00:00	4019320	-1	-4019.32	EF	G2M
août 2018	01/08/2018	CU-BAT15	CEA-CADA	Batiment	CU-BAT15 C19D4366	01/08/2018 08:22:13	01/08/2018 16:04:57	5818841	5845881	27.04	T2	G2M
août 2018	01/08/2018	CU-BAT51	CEA-CADA	Batiment	CU-BAT51 2EC44366	01/08/2018 08:22:40	01/08/2018 12:48:43	4125127	4146367	21.24	T2	G2M
août 2018	01/08/2018	CU-BAT15	CEA-CADA	Batiment	CU-BAT15 1EC64566	01/08/2018 08:27:02	01/08/2018 08:27:03	1217299	1217299	0	T2	G2M
août 2018	01/08/2018	CU-BAT15	CEA-CADA	Batiment	CU-BAT15 1EC64566	01/08/2018 08:27:23	01/08/2018 17:39:36	1217299	1247841	30.542	T2	G2M
août 2018	01/08/2018	CU-BAT85	CEA-CADA	Batiment	CU-BAT85 8E05E97E	01/08/2018 08:48:50	01/08/2018 12:36:07	876509	884835	8.326	EF	G2M
août 2018	01/08/2018	CU-BAT72	CEA-CADA	Batiment	CU-BAT72 3EC1D25A	01/08/2018 08:51:41	01/08/2018 18:28:49	2708165	2733006	24.841	T2	G2M
août 2018	01/08/2018	CU-BAT51	CEA-CADA	Batiment	CU-BAT51 AE954366	01/08/2018 09:12:56	01/08/2018 11:22:42	4232119	4239817	7.698	T2	G2M
août 2018	01/08/2018	CU-BAT31	CEA-CADA	Batiment	CU-BAT31 CEDE4366	01/08/2018 09:15:53	01/08/2018 15:30:36	2015542	2058889	43.347	EF	G2M
août 2018	01/08/2018	CU-BAT23	CEA-CADA	Batiment	CU-BAT23 253CE63	01/08/2018 10:56:57	01/08/2018 11:54:08	685929	700308	14.379	EF	G2M
août 2018	01/08/2018	CU-BAT27	CEA-CADA	Batiment	CU-BAT27 6EC74366	01/08/2018 11:26:24	01/08/2018 12:09:45	1314629	1327456	12.827	T2	G2M
août 2018	01/08/2018	CU-BAT35	CEA-CADA	Batiment	CU-BAT35 3E8D4566	01/08/2018 11:55:55	01/08/2018 14:27:26	2334336	2371005	36.669	EF	G2M
août 2018	01/08/2018	CU-BAT15	CEA-CADA	Batiment	CU-BAT15 AE493666	01/08/2018 16:35:40	01/08/2018 12:14:56	2976024	3004133	28.109	T2	G2M
août 2018	01/08/2018	CU-BAT22	CEA-CADA	Batiment	CU-BAT22 9E8E4566	01/08/2018 12:33:22	02/08/2018 10:34:36	1444657	1453020	8.363	EF	G2M
août 2018	01/08/2018	CU-BAT85	CEA-CADA	Batiment	CU-BAT85 8E05E97E	01/08/2018 12:42:58	01/08/2018 16:46:45	884835	893789	8.954	EF	G2M



Data analysis

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LOG OF CHARGING SESSIONS

HD: Date/Time at the beginning of the session (UTC)

HF: Date/Time at the beginning of the session (UTC)

Name of the charging station

ID: Value of the powermeter at the beginning of the session (Wh)

IF: Value of the powermeter at the end of the session (Wh)

of the user

DebutSessionUTC	FinSessionUTC	PointdeCharge	Badge	IndexDebut	IndexFin	TypedePrise
07/06/2016 11:38	07/06/2016 13:31	CU-BAT1011-13CEA-3	7490E56D	75873	80847	T2
08/06/2016 06:15	08/06/2016 11:43	CU-BAT1511-13CEA-3	CE14EB7E	74156	76878	T2
08/06/2016 11:47	08/06/2016 11:52	CU-BAT1011-13CEA-3	7490E56D	80906	81679	T2
08/06/2016 12:02	08/06/2016 13:46	CU-BAT1011-13CEA-3	7490E56D	81679	91062	T2
08/06/2016 12:22	08/06/2016 17:17	CU-BAT1011-13CEA-2	D527CEE3	29009	35782	T2
08/06/2016 12:34	08/06/2016 15:23	CU-BAT1511-13CEA-3	85F1D2E3	76878	81364	T2
08/06/2016 12:42	08/06/2016 12:57	CU-BAT8371-13CEA-2	6468EB6D	2686	3142	T2
08/06/2016 12:59	09/06/2016 08:38	CU-BAT8371-13CEA-2	6468EB6D	3145	66192	T2
08/06/2016 13:04	08/06/2016 13:08	CU-BAT8371-13CEA-6	6503DCE3	765	1566	T2

Transaction Duration (h)=(HD – HF)

Energy Consumption (kWh)=(IF – ID)/1000

Unreliable

Period 01/06/2016 to 31/05/2020 :

- 17045 transactions
- Sum of consumptions : 253.2 MWh
- ~1500000km @17kWh/100km
- 252 t de CO₂ avoided

Year of purchase
2020

Vehicle Segment
Medium car (ex: Volkswagen Golf)

VS

Technology
Electric

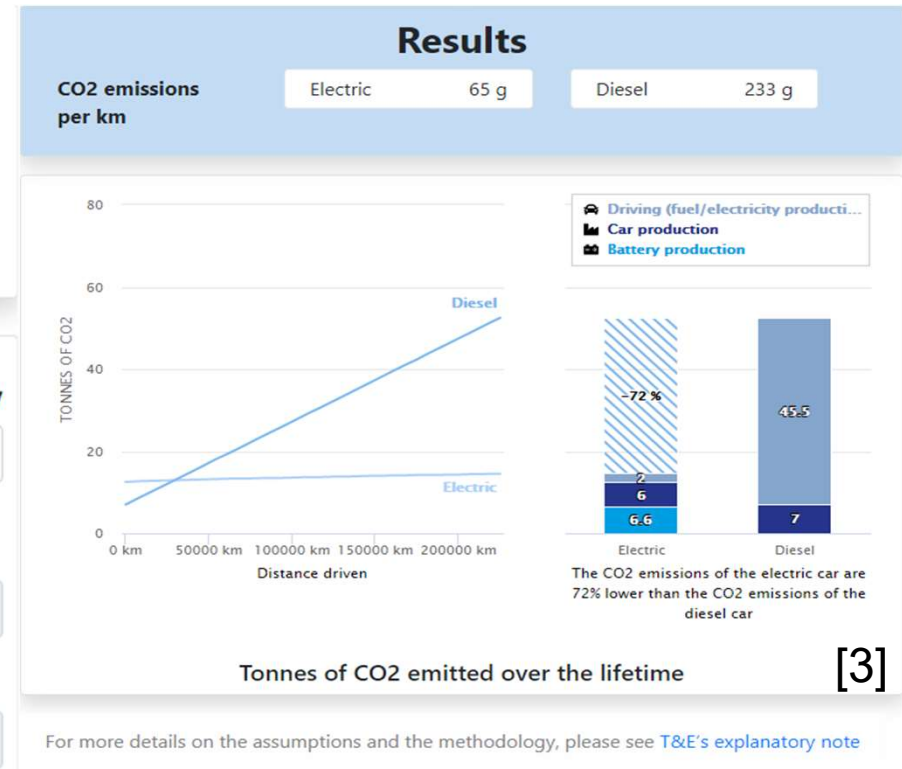
Electricity used for battery production ⓘ
China

Country where the electric car is driven ⓘ
France

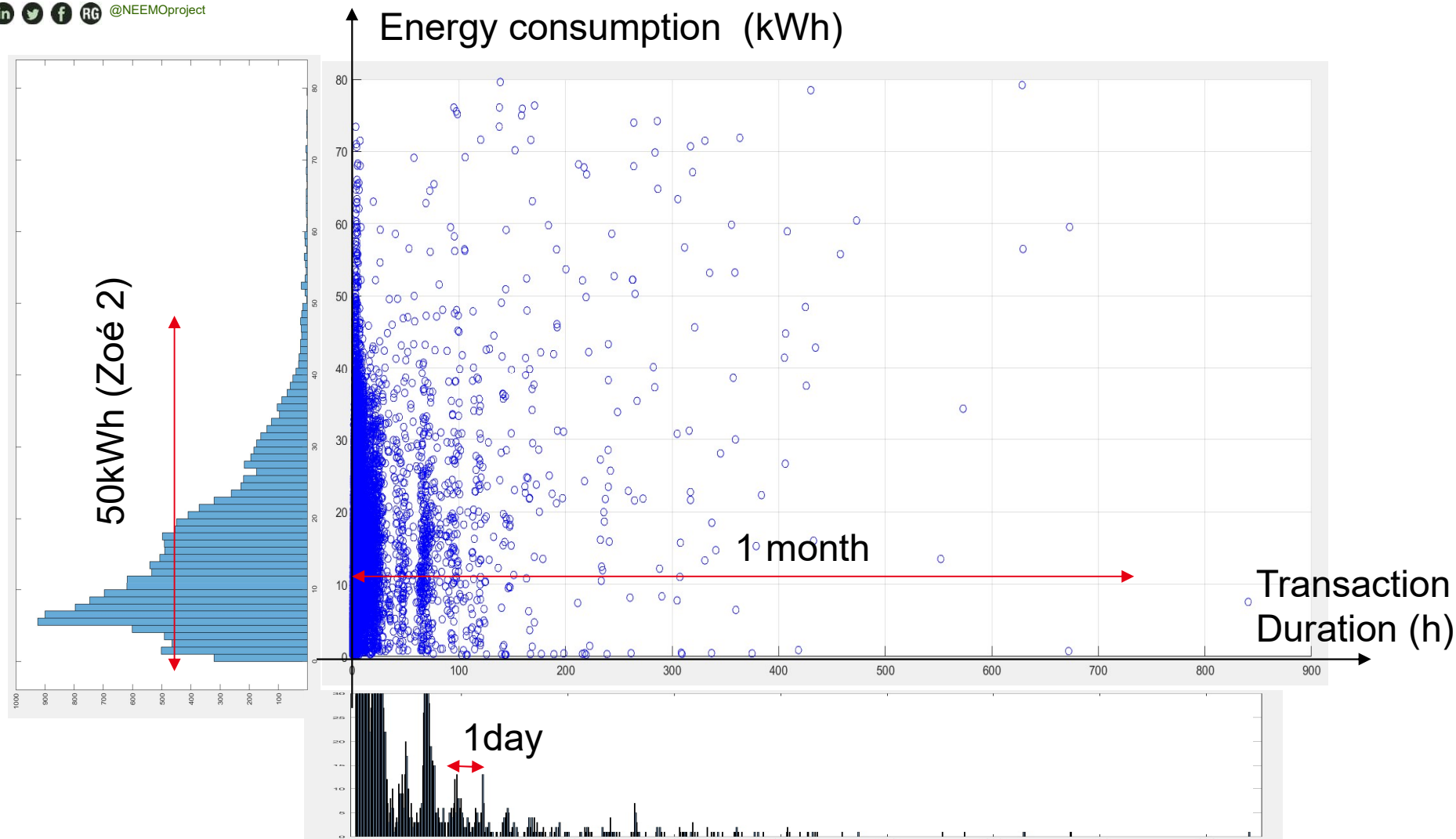
Technology
Diesel

Electricity used for battery production ⓘ
EU average

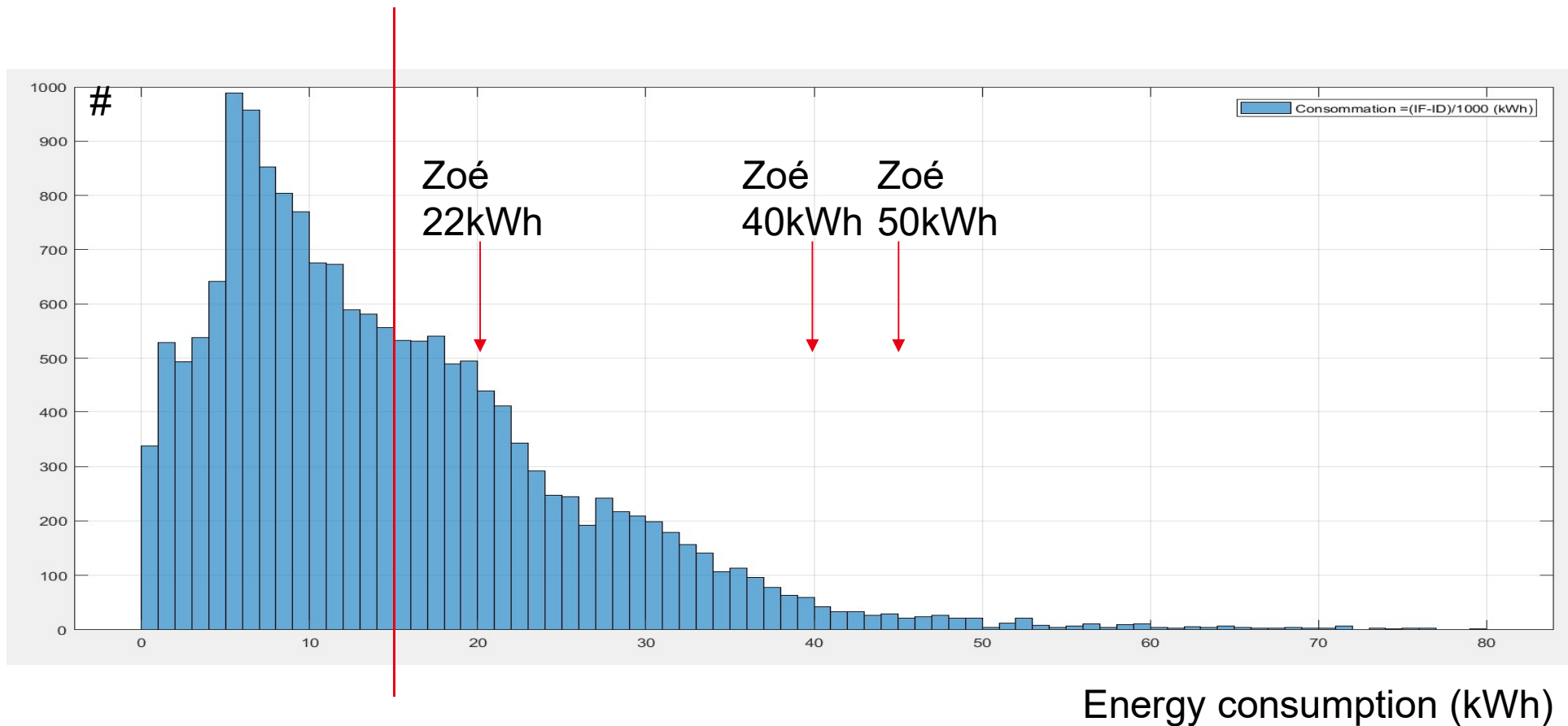
Country where the electric car is driven ⓘ
Sweden



STATISTICS ON TRANSACTIONS



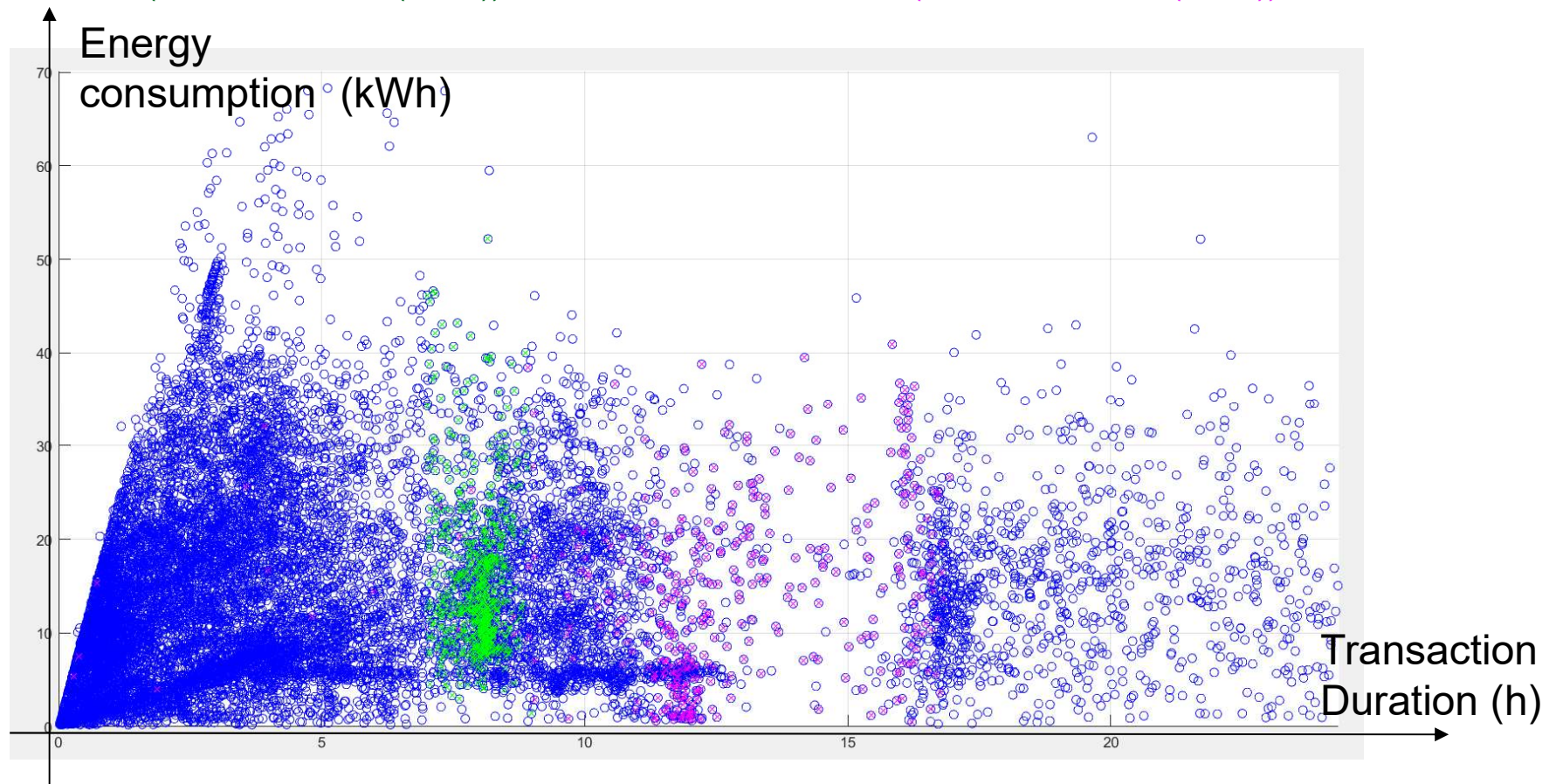
Mean of the energy consumption per transaction : 14.8 kWh



STATISTICS ON TRANSACTIONS

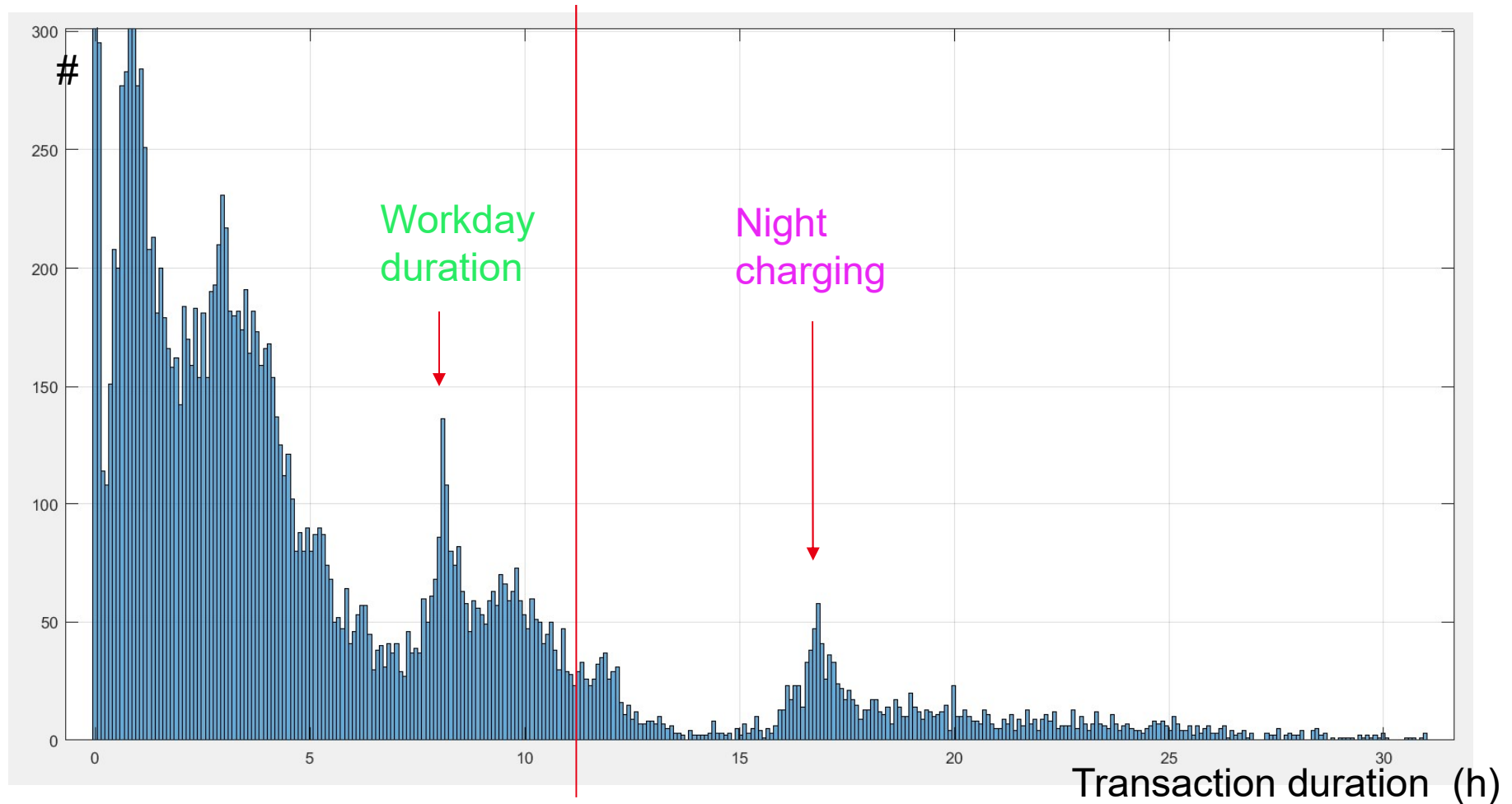
Full workday charging i.e
-start after 7h and finish before 17h the same day
-and charge duration greater than 7h
(743 occurrences (4.7%))

Full night charging i.e
-start after 15h and finish before 9h the
following day
(430 occurrences (2.7%))



DURATION OF TRANSACTION

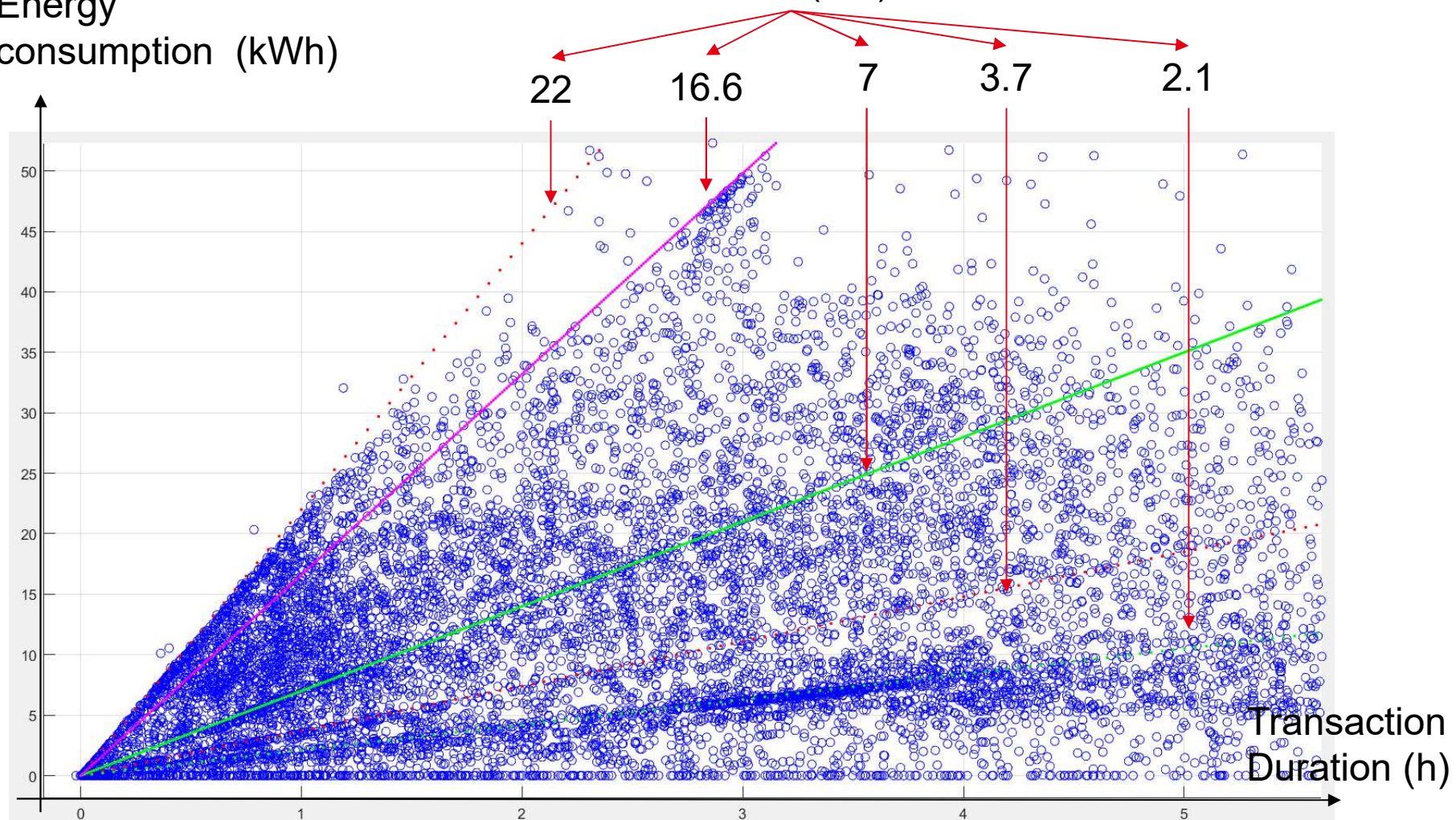
Mean of the transaction duration : 12.4h



STATISTICS ON TRANSACTIONS

Energy
consumption (kWh)

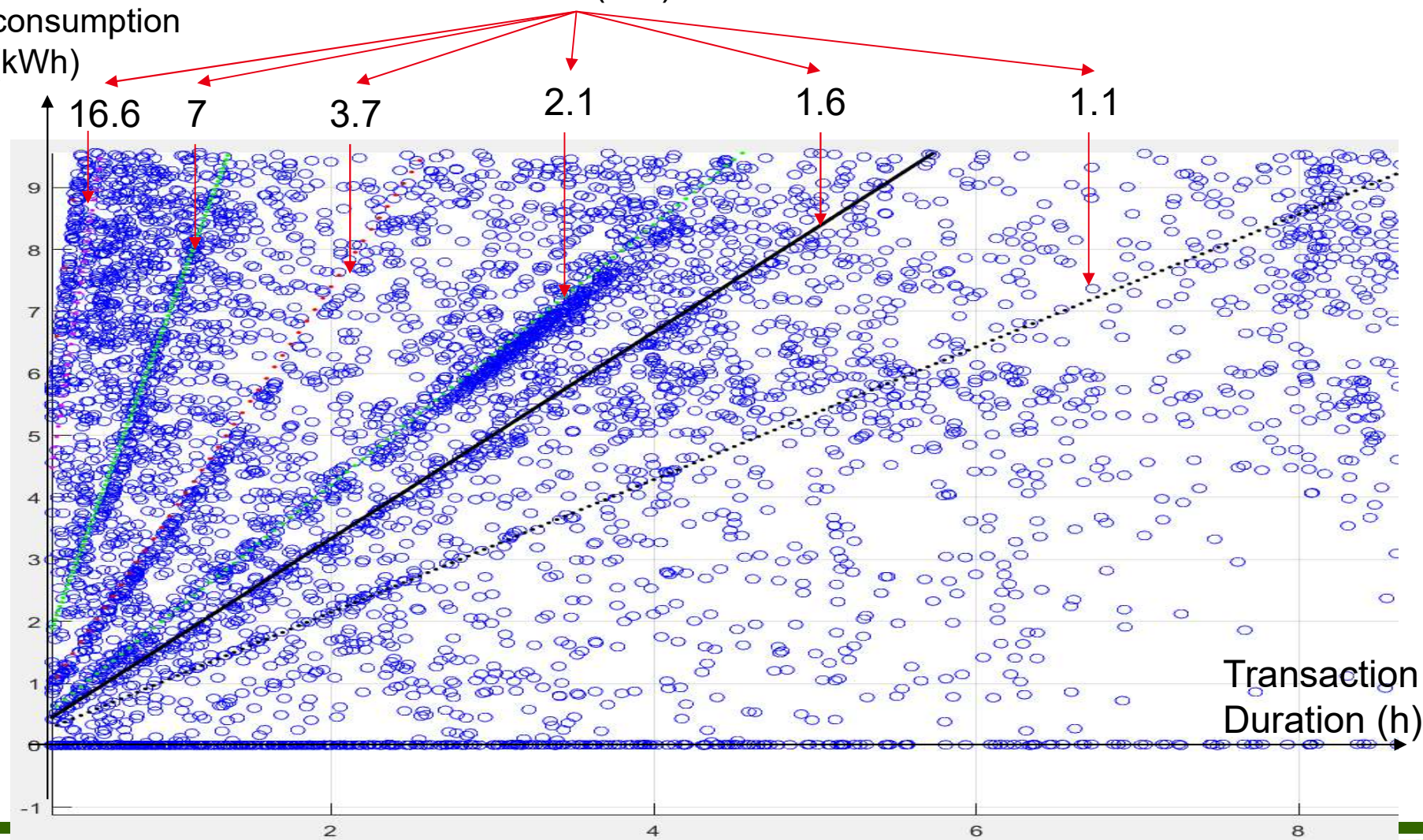
$$EC = \text{Power (kW)} * TD$$



STATISTICS ON TRANSACTIONS

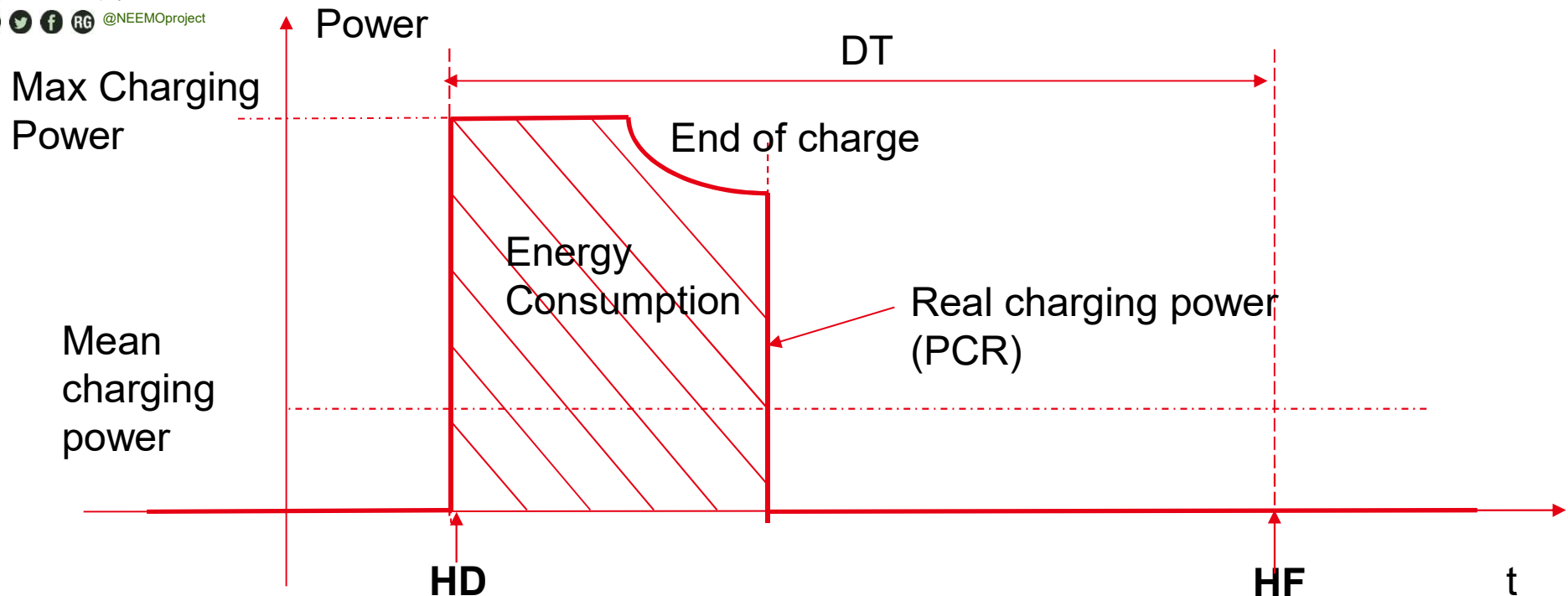
Energy
consumption
(kWh)

$$EC = \text{Power (kW)} * TD$$



Transaction
Duration (h)

DEFINITIONS : PARAMETERS OF CHARGE



Real Charging Power = PCR => not recorded ; could be estimated

Transaction duration= $DT = HF - HD$ => recorded in the transaction file

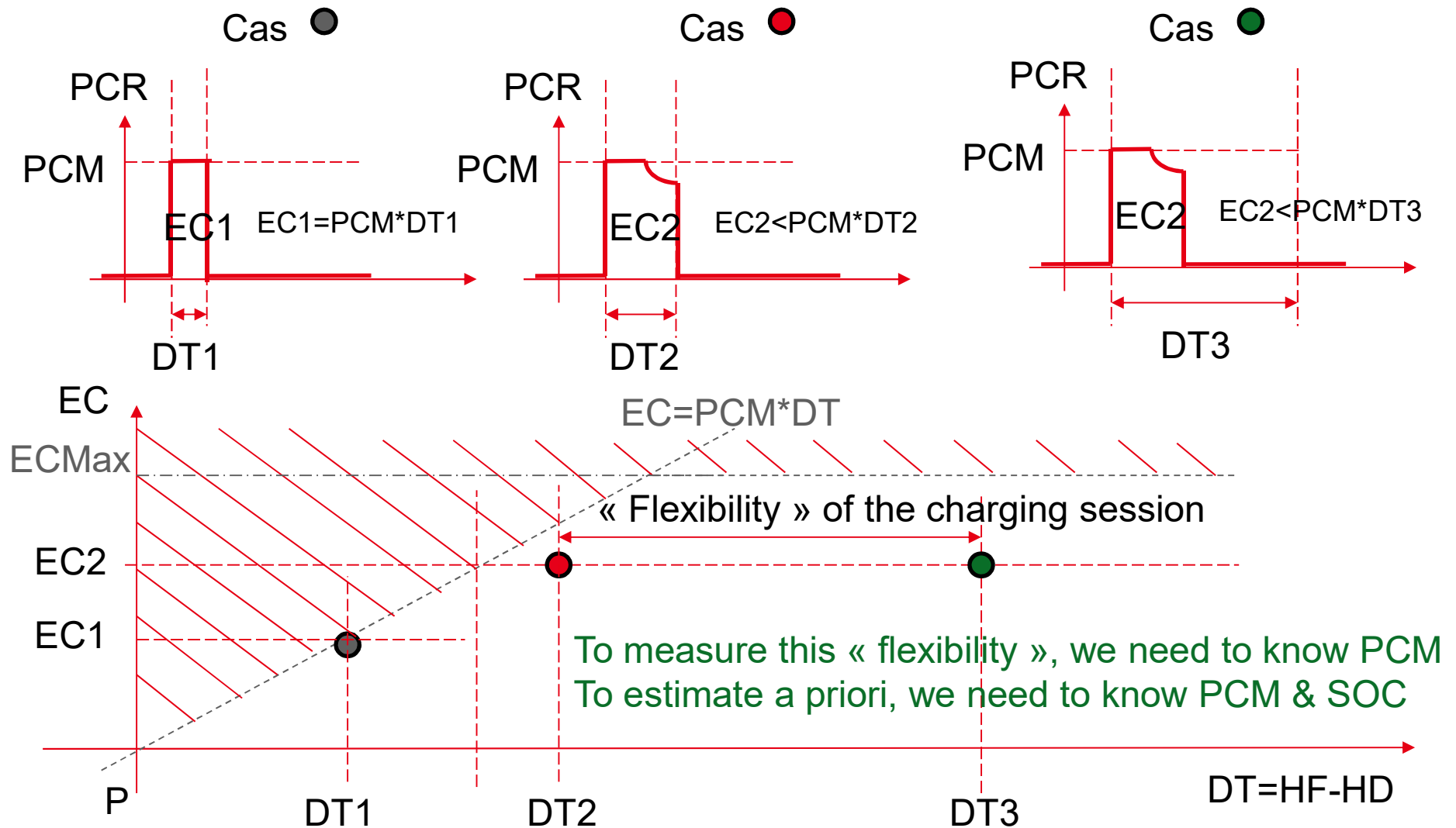
Energy Consumption = $EC = ID - IF$ => recorded in the transaction file

Battery capacity = Max of energy consumption = EC_{Max} => depends of the EV model

Max Charging Power = PCM => depends of the EV model

Mean charging power = $PCMean = EC/DT$ => can be calculated

DEFINITION : FLEXIBILITY

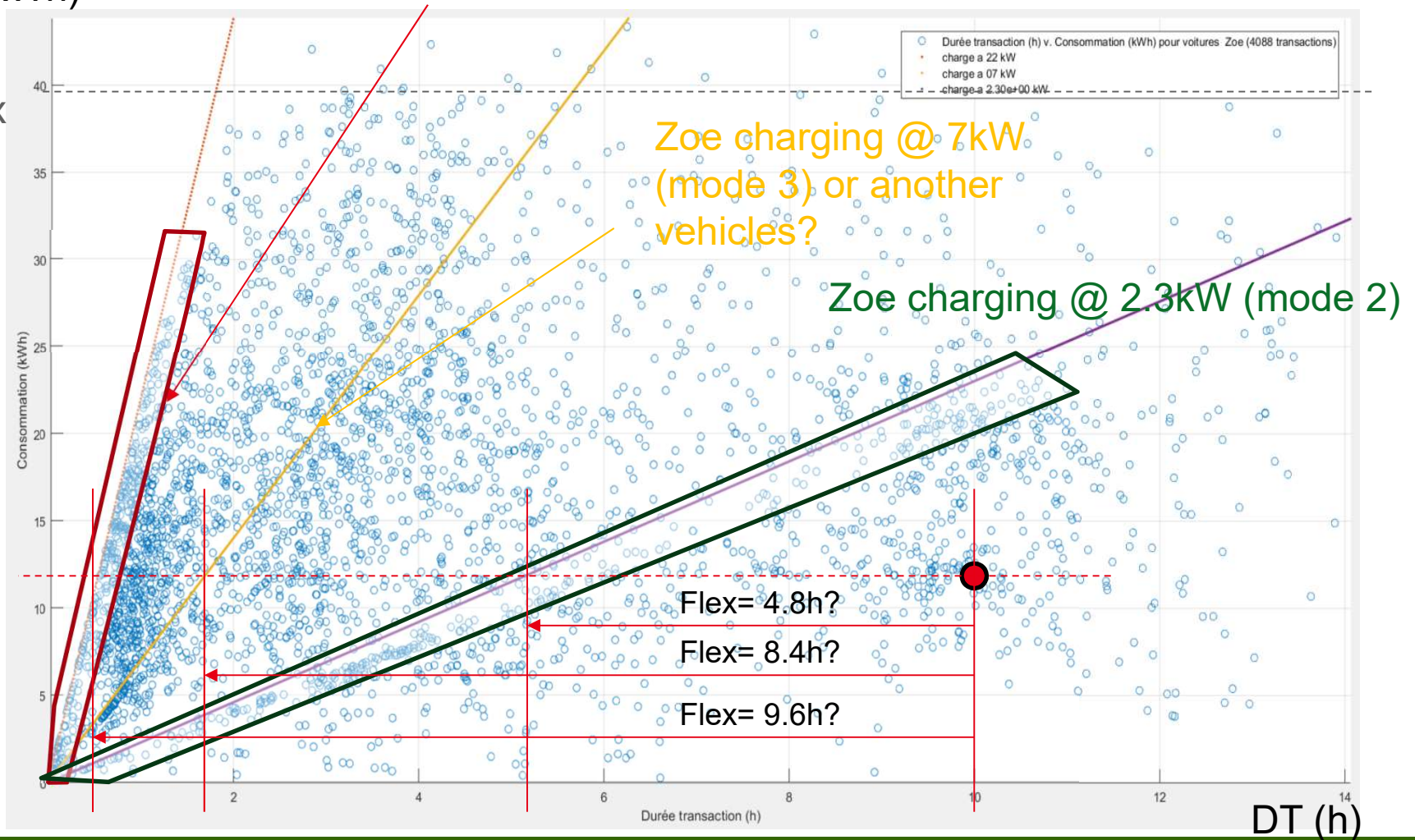


EXAMPLE : ALL THE ZOE

Zoe charging @ 22kW (mode 3)

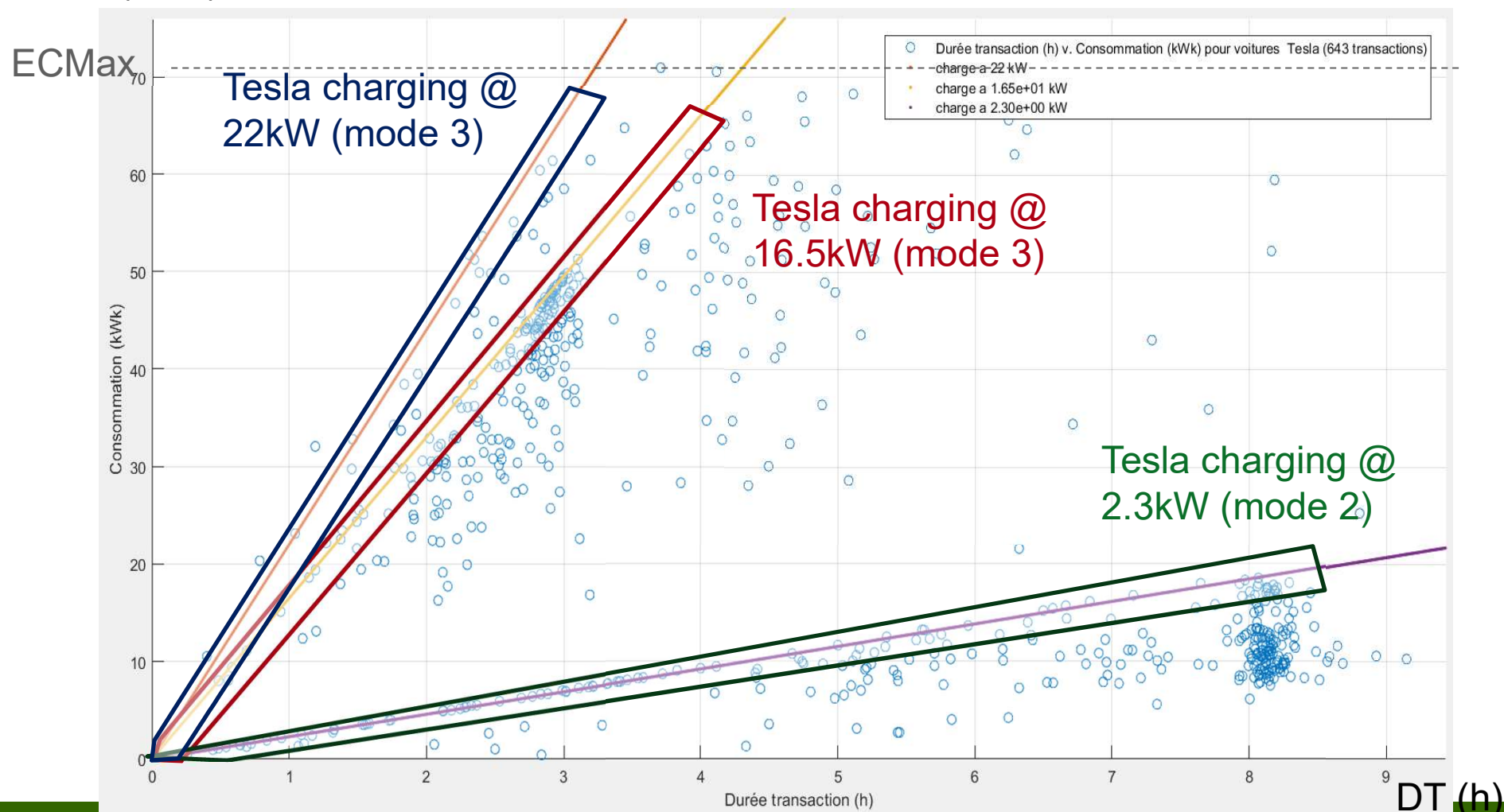
EC (kWh)

ECMax

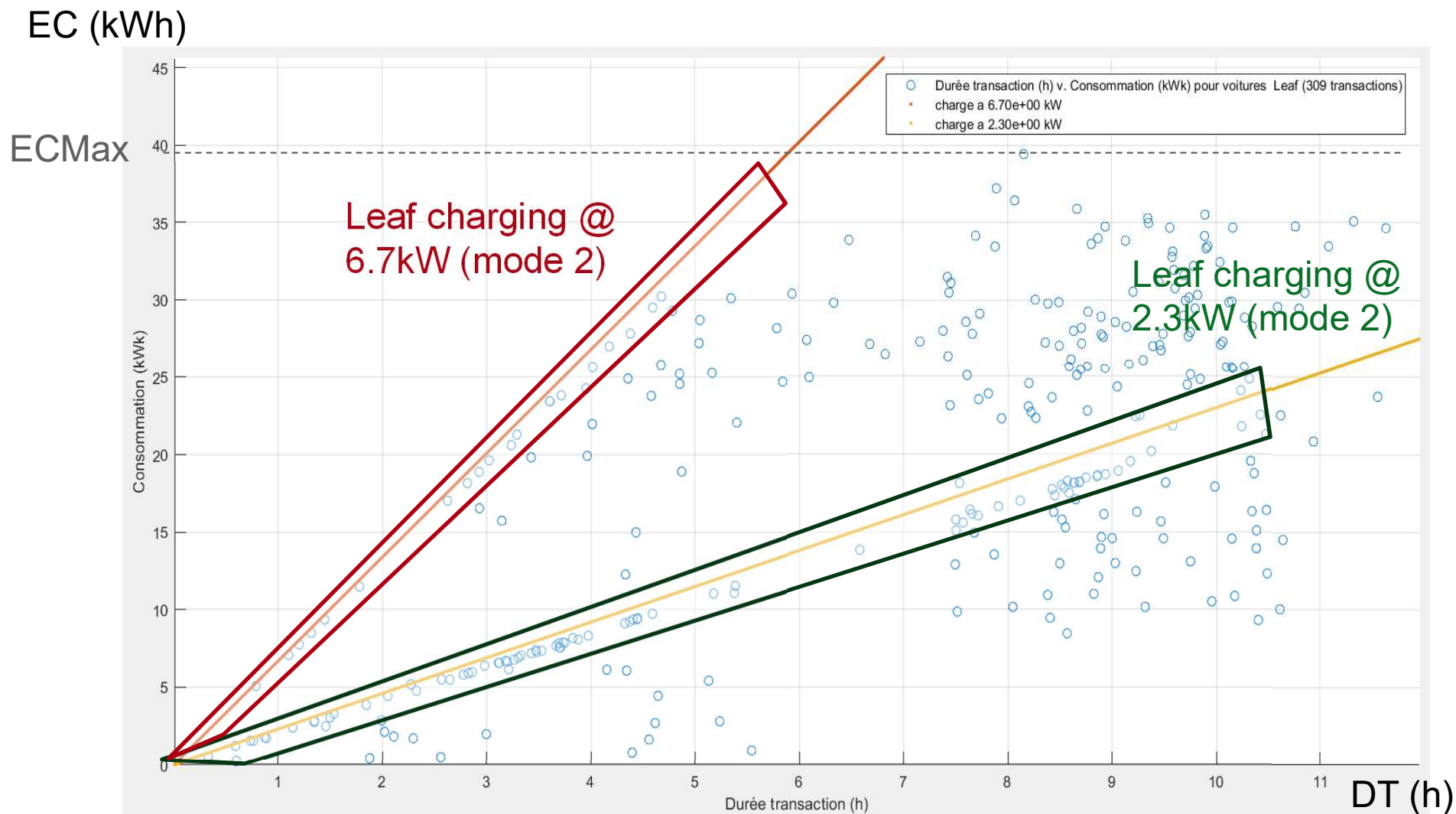


EXAMPLE : ALL THE TESLA

EC (kWh)



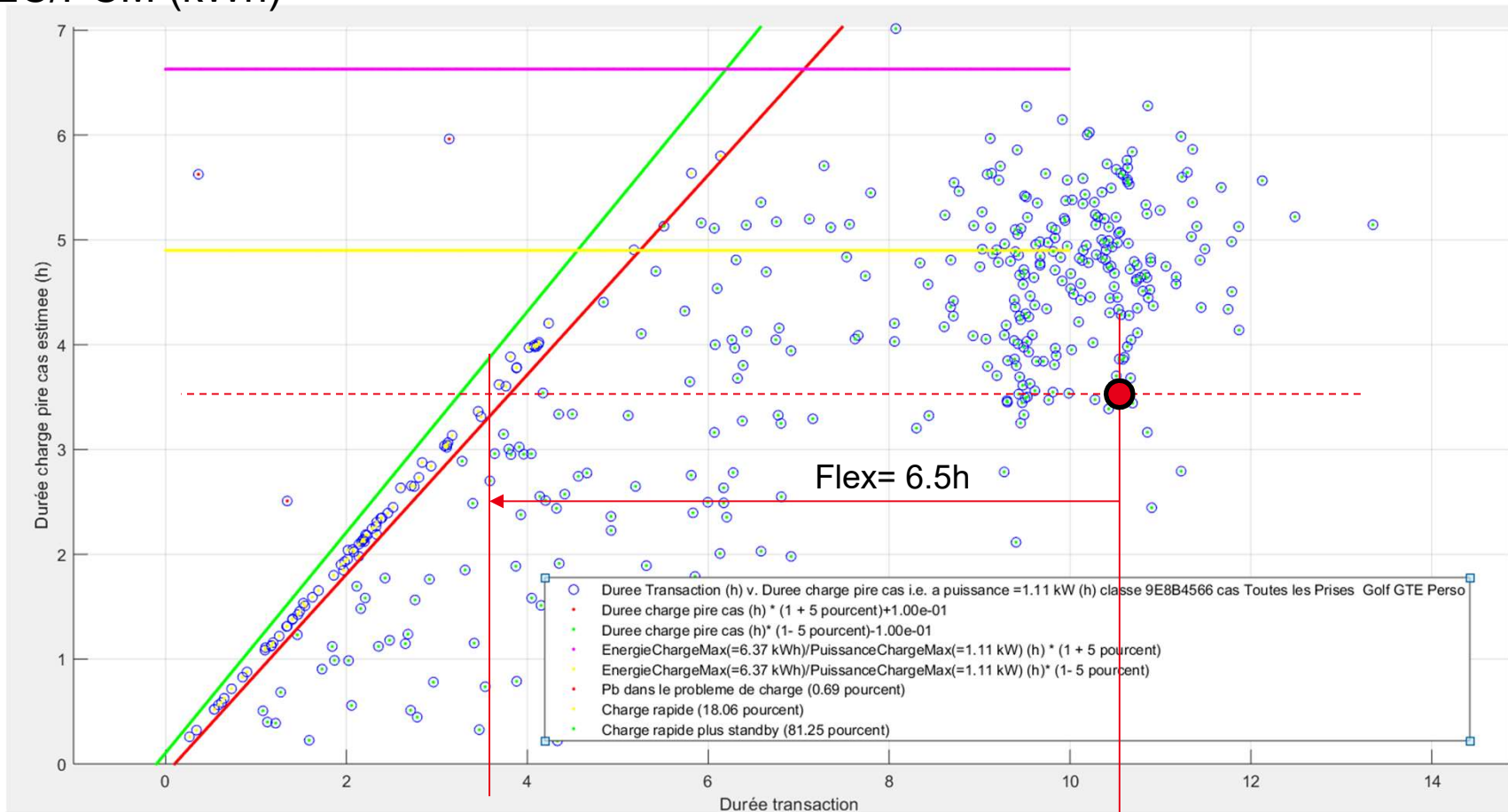
EXAMPLE: ALL THE LEAF



EXAMPLE: ONE GOLF GTE (PHEV)

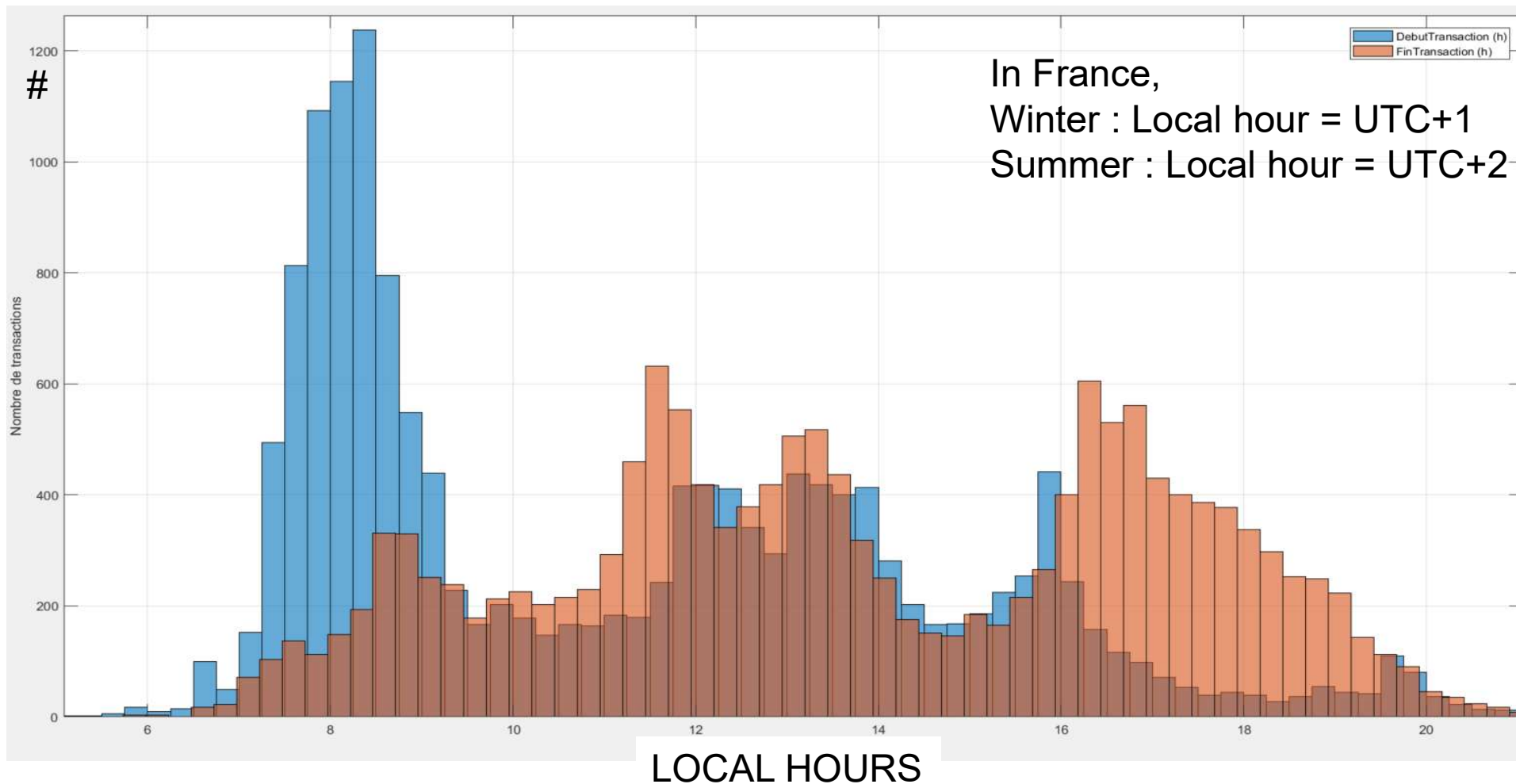
Estimation of PCM = 1.1 kW (mode 3 with T2 connector)

EC/PCM (kWh)

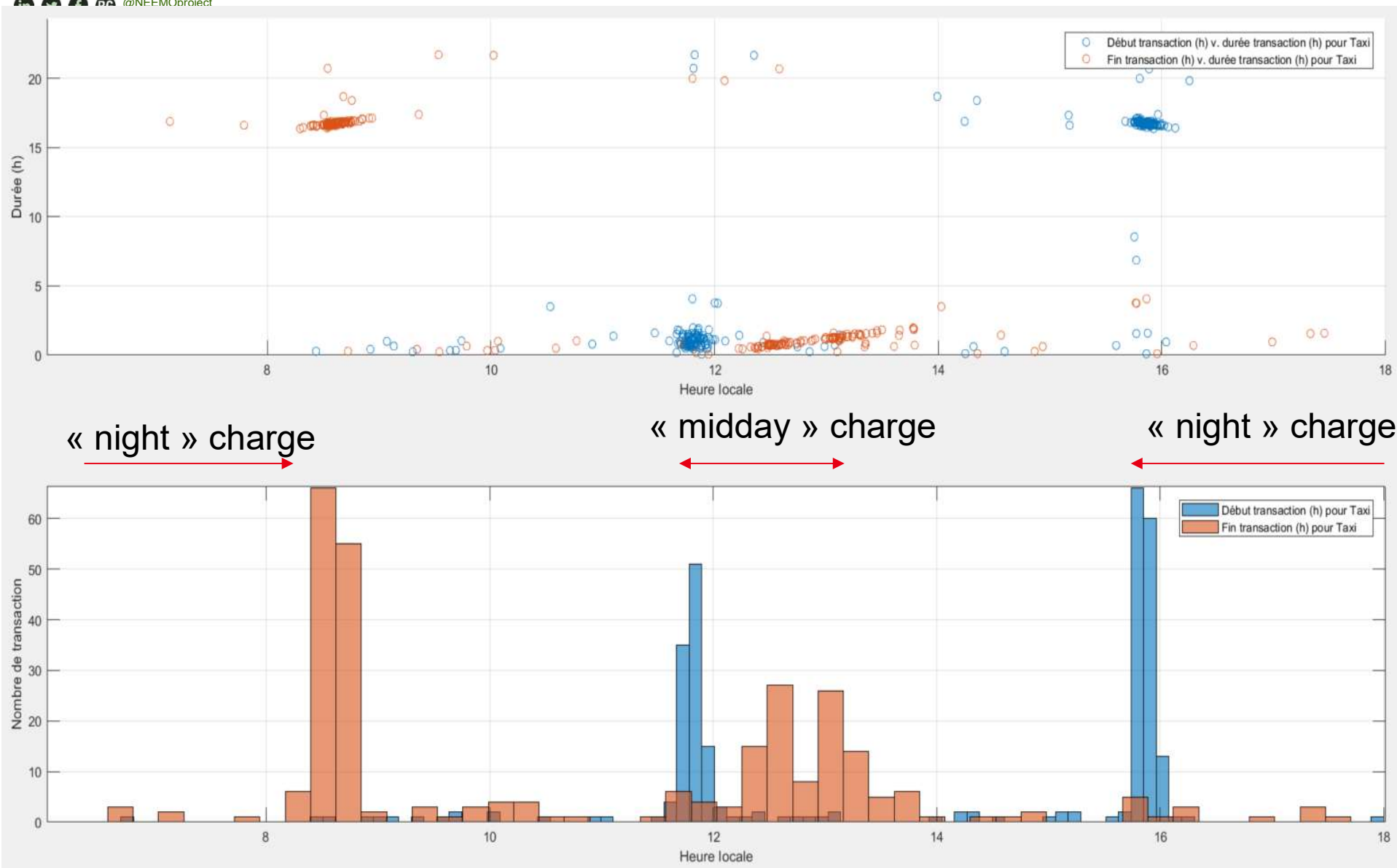


TD (h)

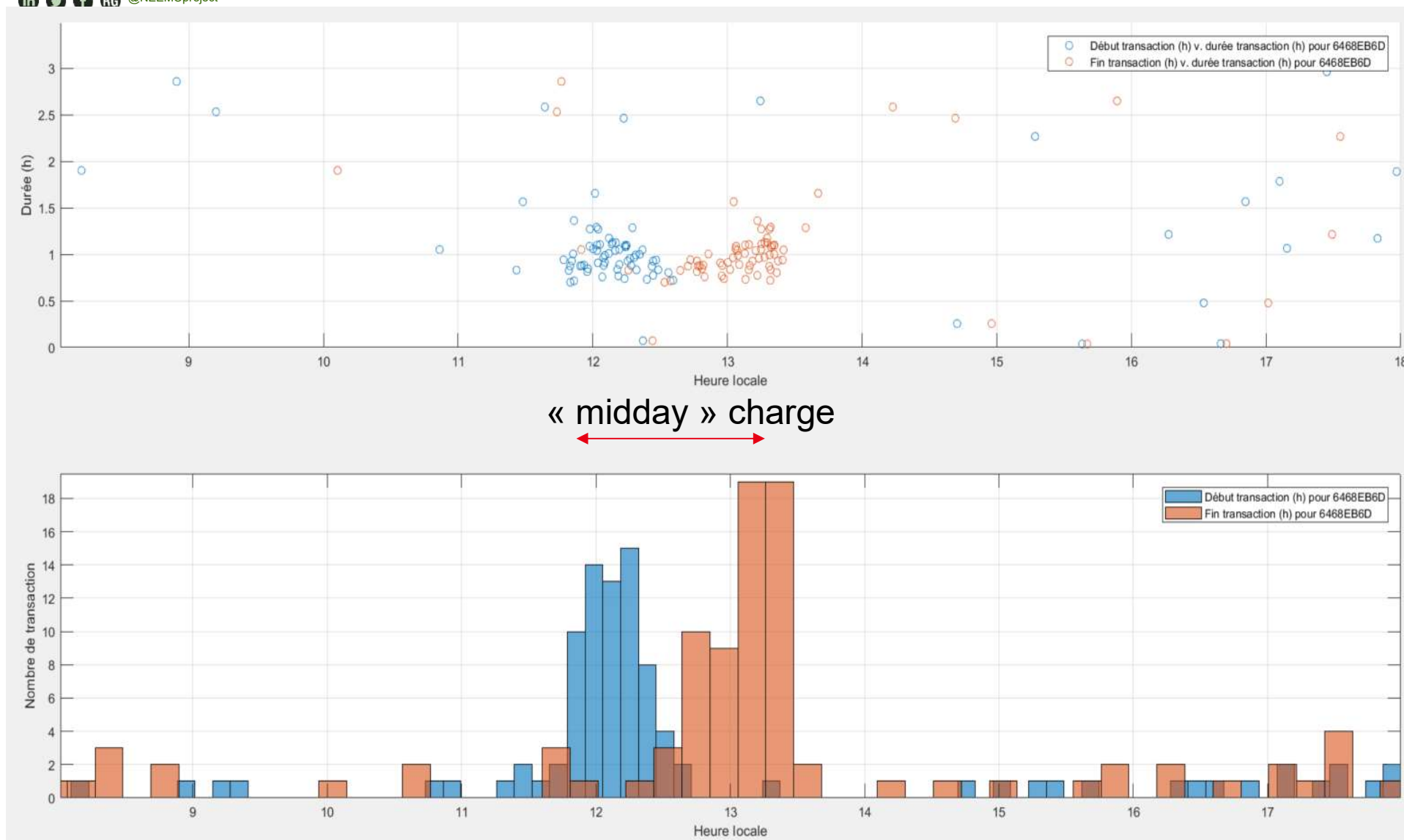
START/END OF TRANSACTIONS



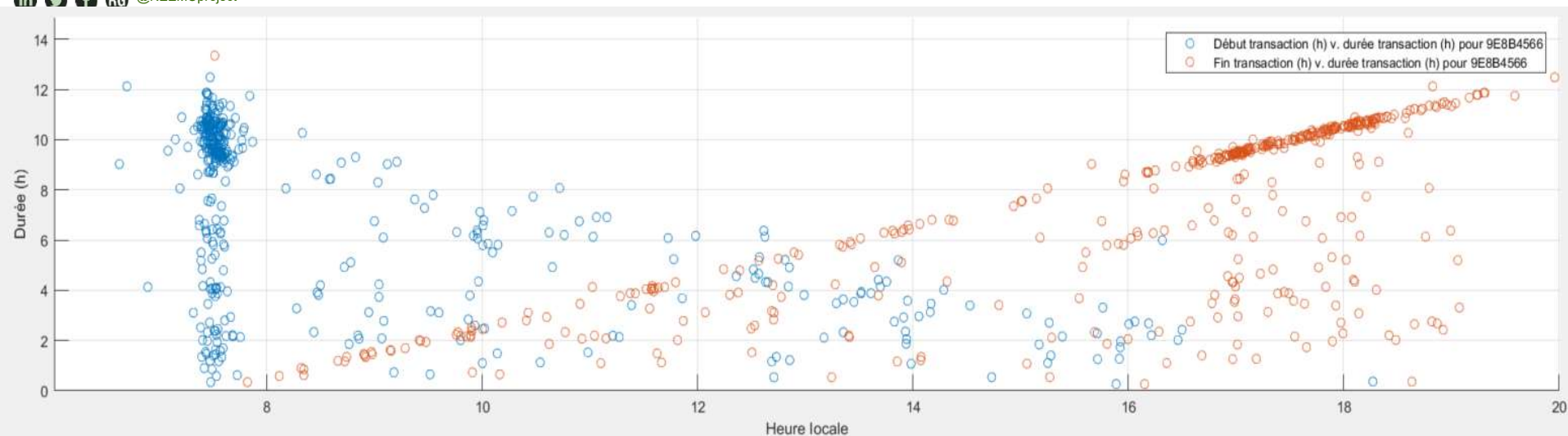
START/END OF TRANSACTIONS : 'TAXI'



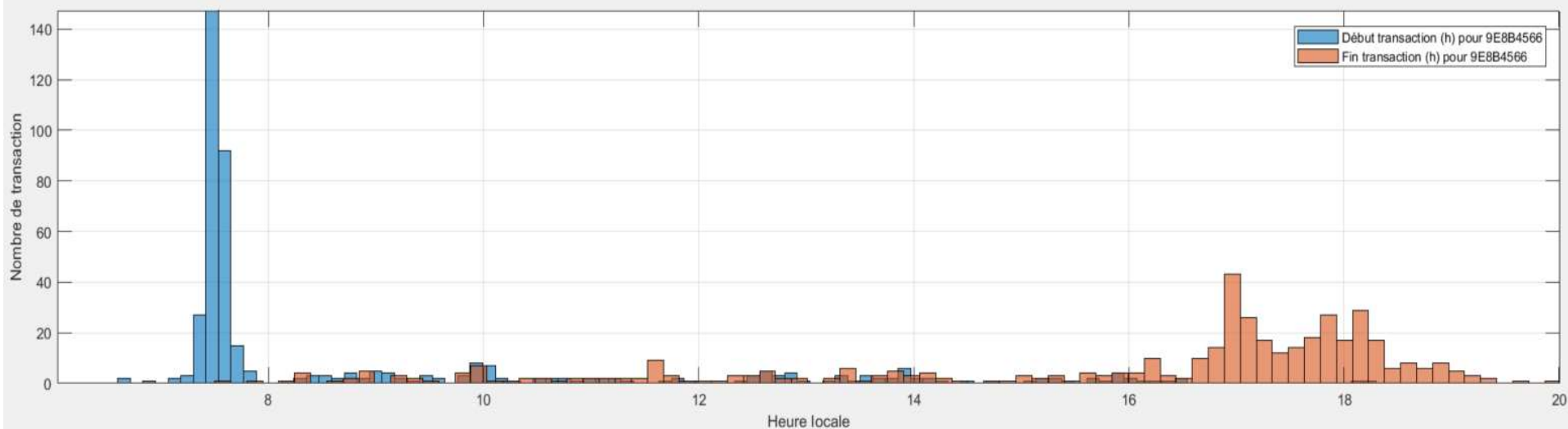
START/END OF TRANSACTIONS : SERVICE VEHICLE



START/END OF TRANSACTIONS : PERSONAL VEHICLE



Full workday charge

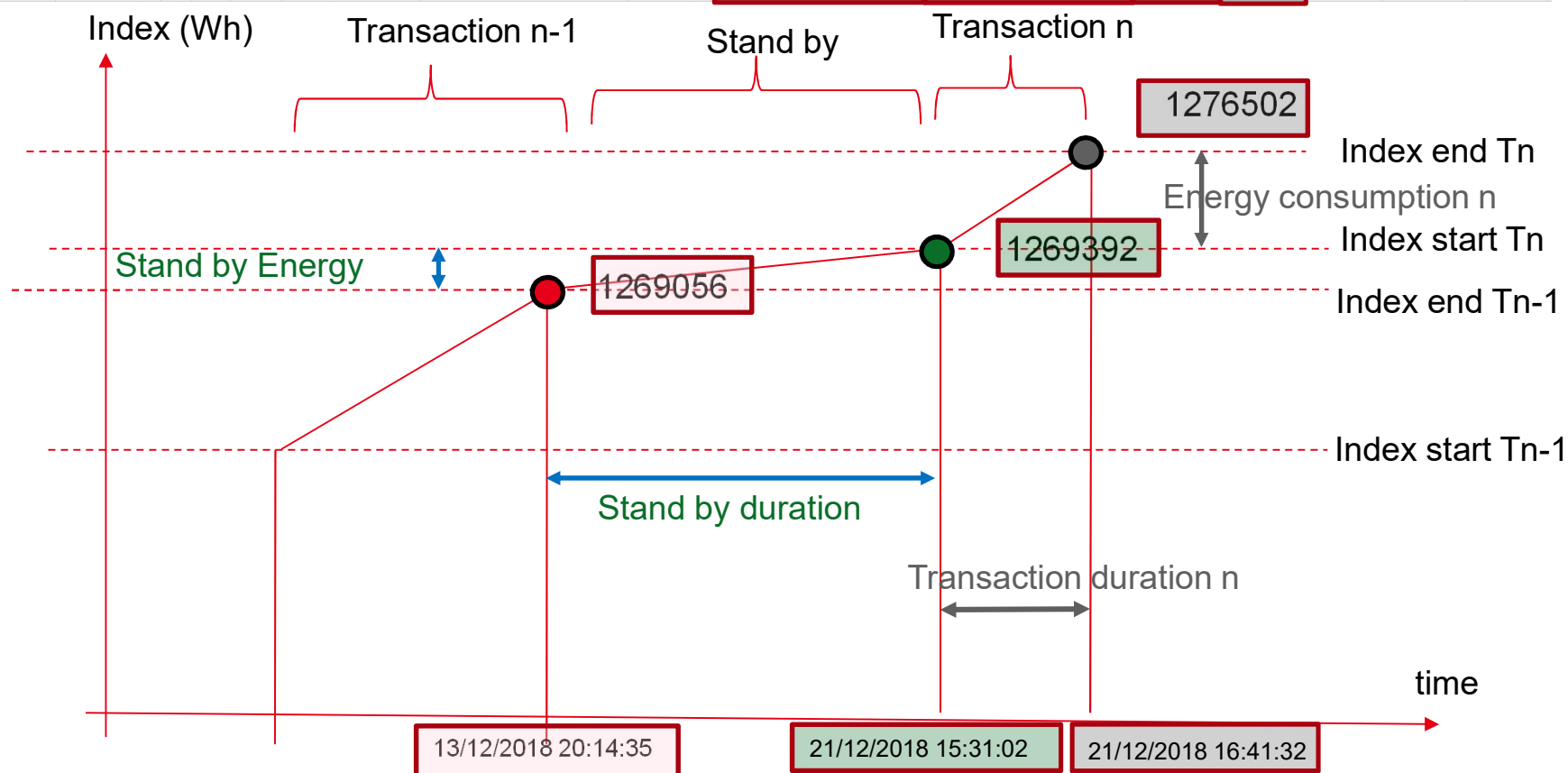


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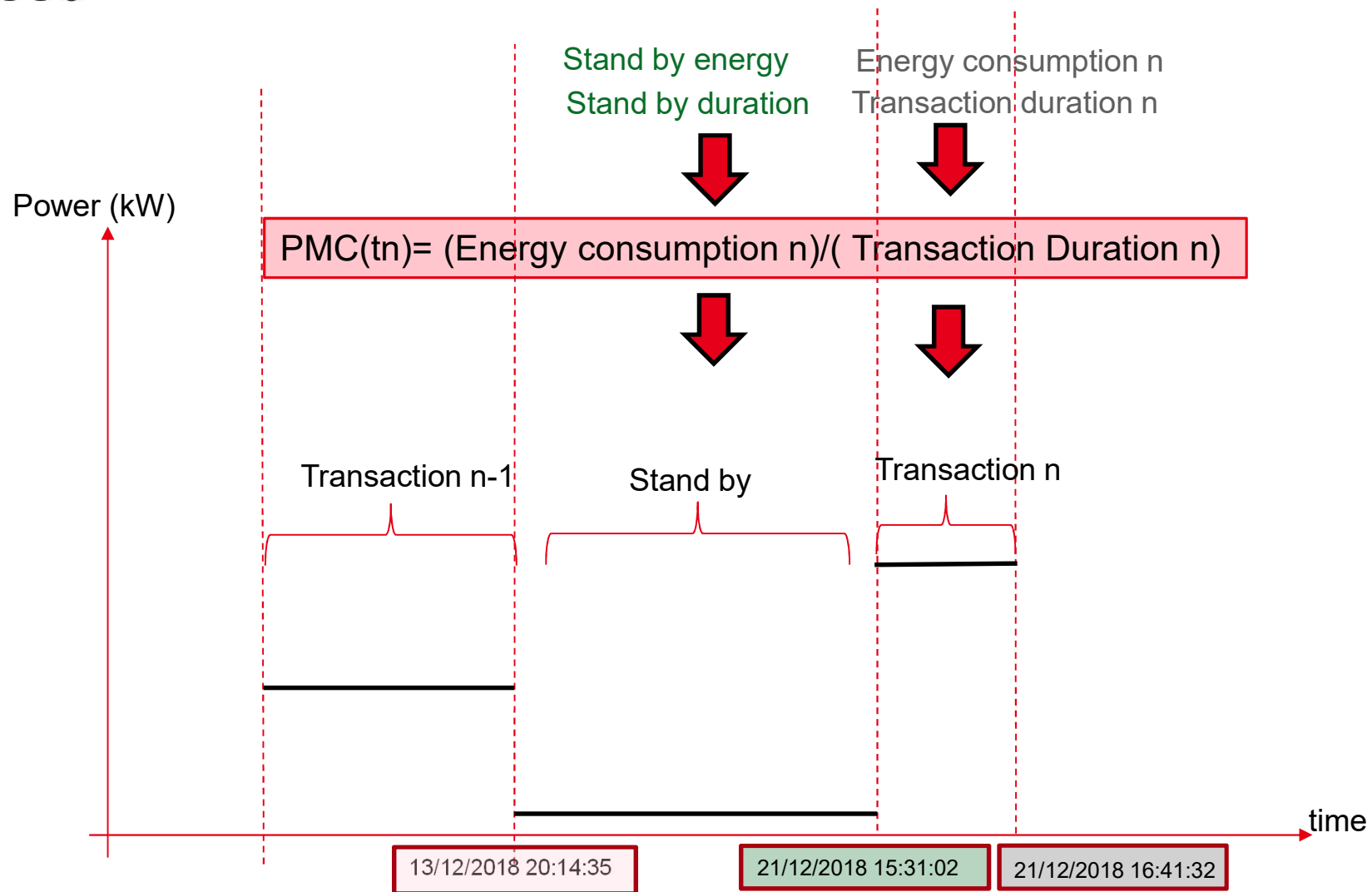
MEAN CHARGING POWER HYP. : PRINCIPLE OF RECONSTRUCTION

1	Mois	Jour	Uui Tran	Zonelc	Nom de la Zone	PdC	Badge	Début Session	Fin Session	Début Pow	Fin Power	Consomm	Type de pr	Emsp
2	#####	05/12/2018	b81	CU-E	CEA-C Batiment 101 - 1	CU-BAT1011-13CEA-1	7490E56D	05/12/2018 14:50:37	05/12/2018 16:03:58	1227407	1238878	11.471	T2	G2M
3	#####	06/12/2018	20b	CU-E	CEA-C Batiment 101 - 1	CU-BAT1011-13CEA-1	1E974366	06/12/2018 10:12:27	06/12/2018 13:48:08	1238909	1258302	19.393	T2	G2M
4	#####	13/12/2018	749	CU-E	CEA-C Batiment 101 - 1	CU-BAT1011-13CEA-1	4E8E4566	13/12/2018 16:13:56	13/12/2018 20:14:35	1258601	1269056	10.455	T2	G2M
5	#####	21/12/2018	6d4	CU-E	CEA-C Batiment 101 - 1	CU-BAT1011-13CEA-1	3EF7EB7E	21/12/2018 15:31:02	21/12/2018 16:41:32	1269392	1276502	7.11	T2	G2M

n-1
n

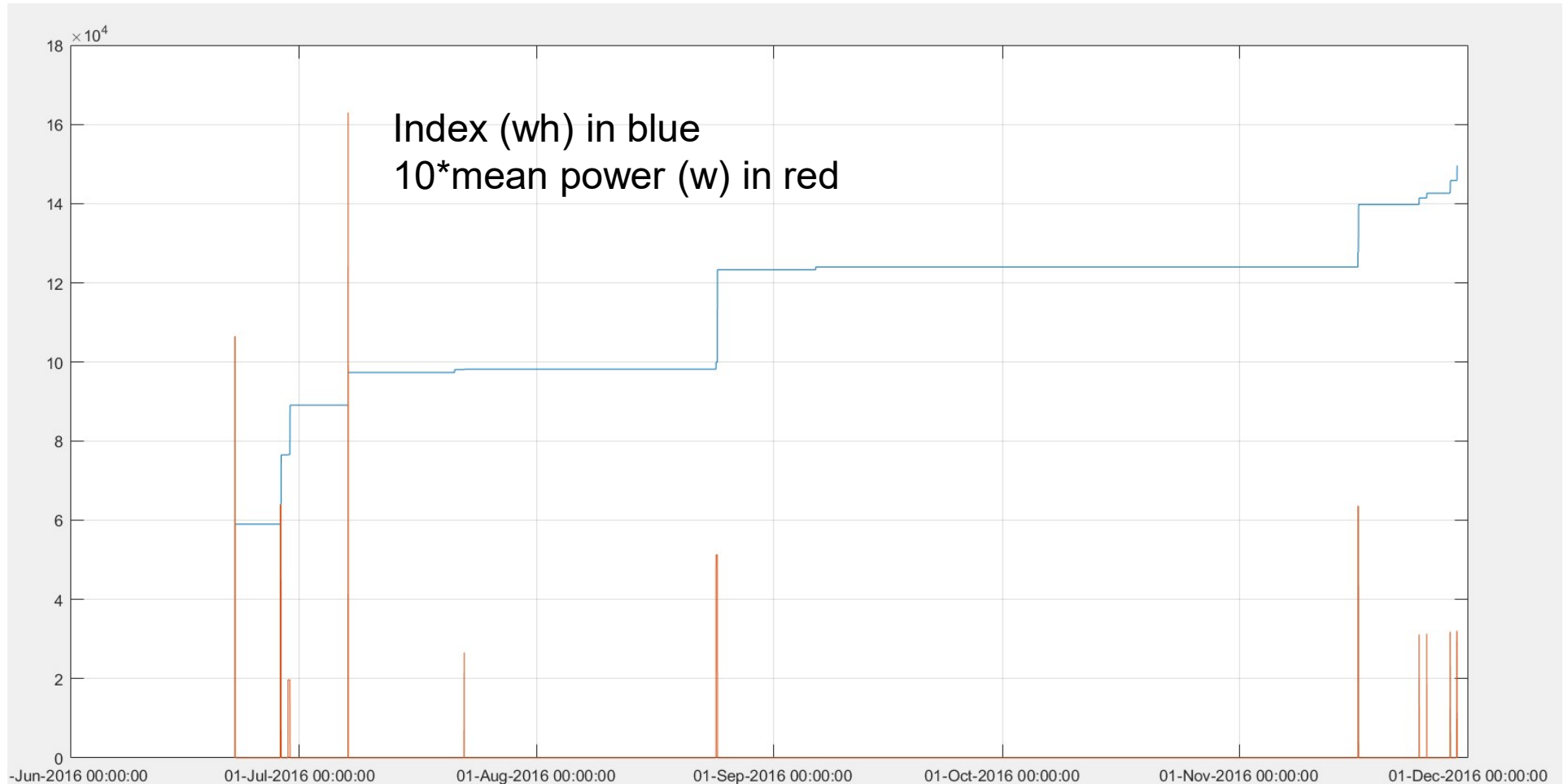


MEAN CHARGING POWER HYP. : PRINCIPLE OF RECONSTRUCTION



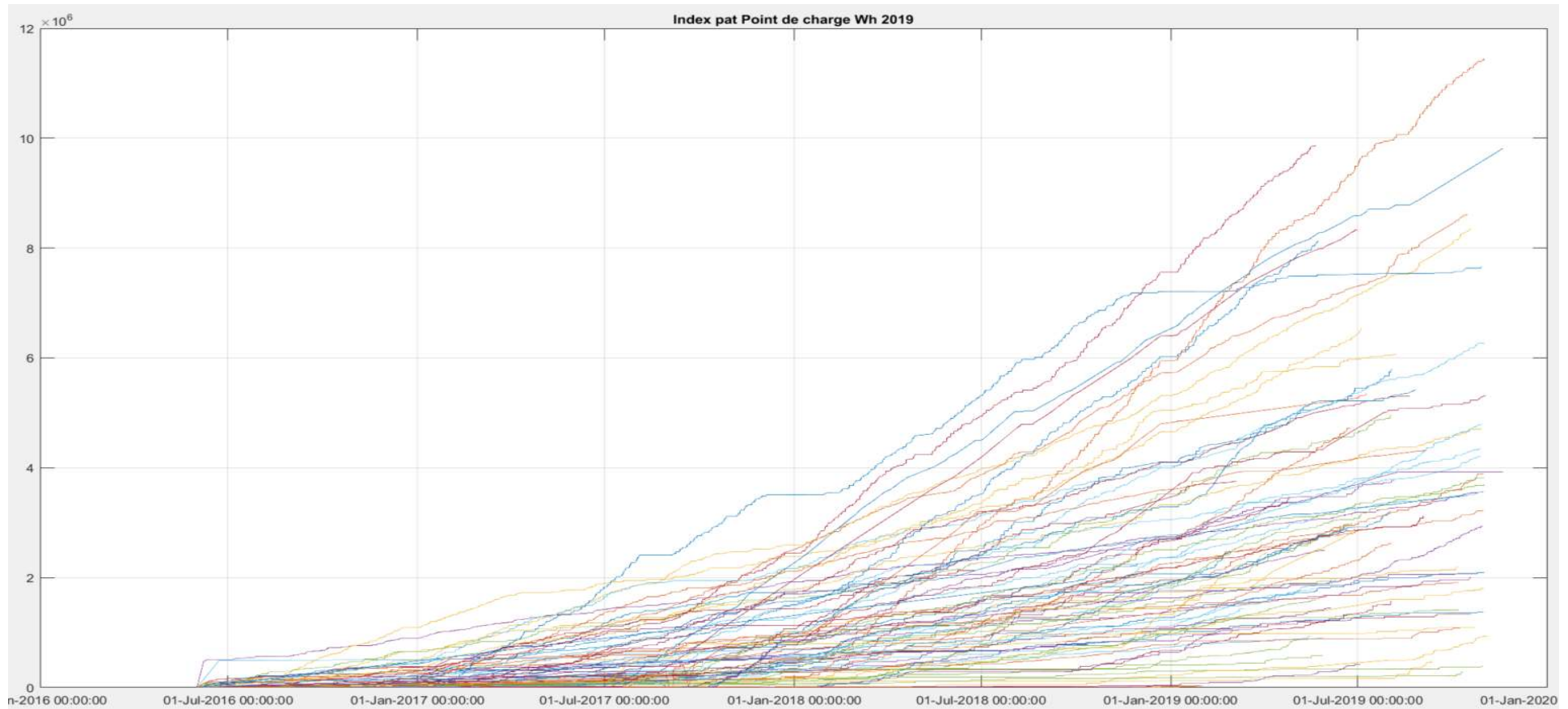
MEAN CHARGING POWER HYP. : EXAMPLES

PdC: CU_BAT1011_13CEA



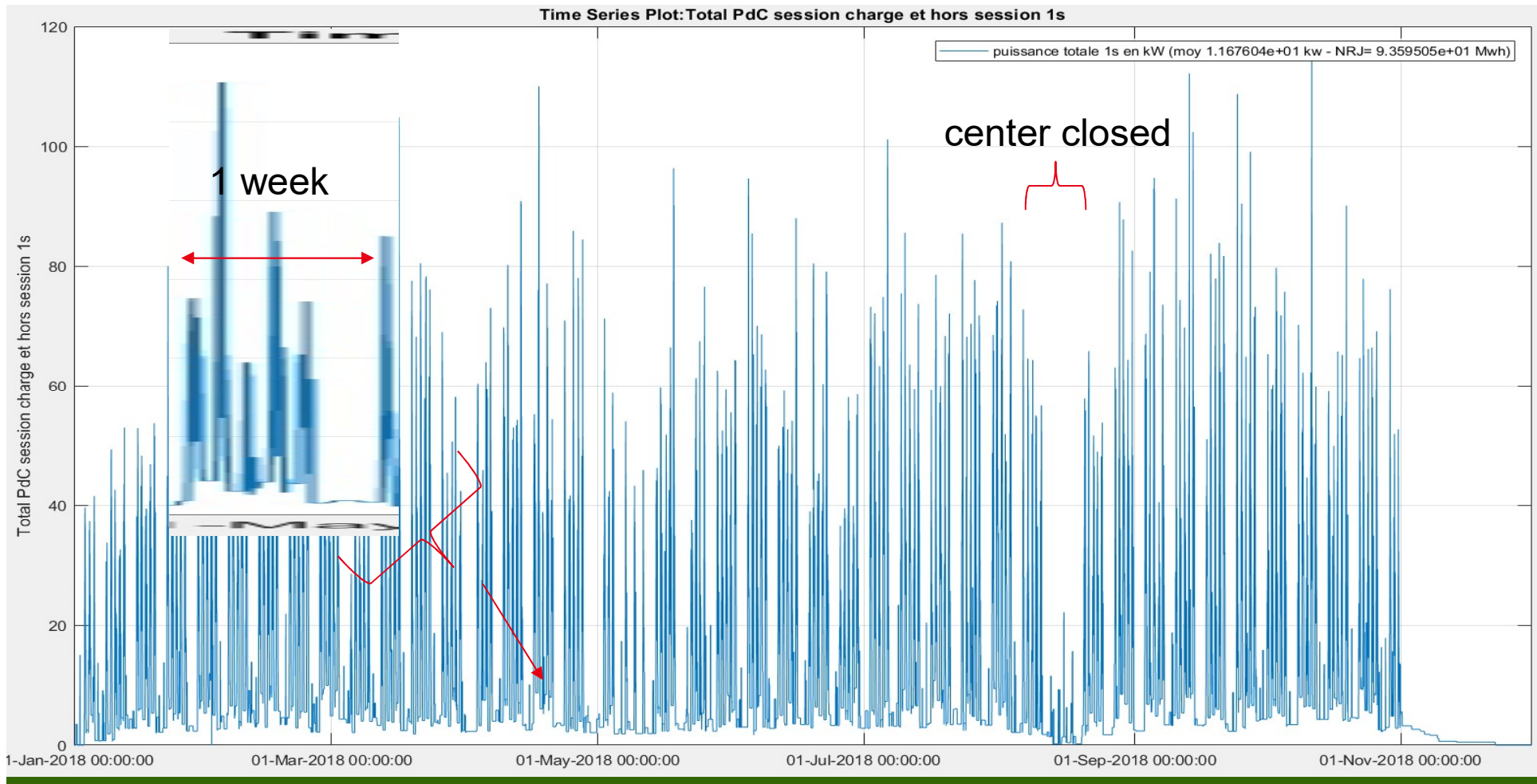
MEAN CHARGING POWER HYP. : INDEX CURVES

Energy indexes of the 81 charging stations (Wh)

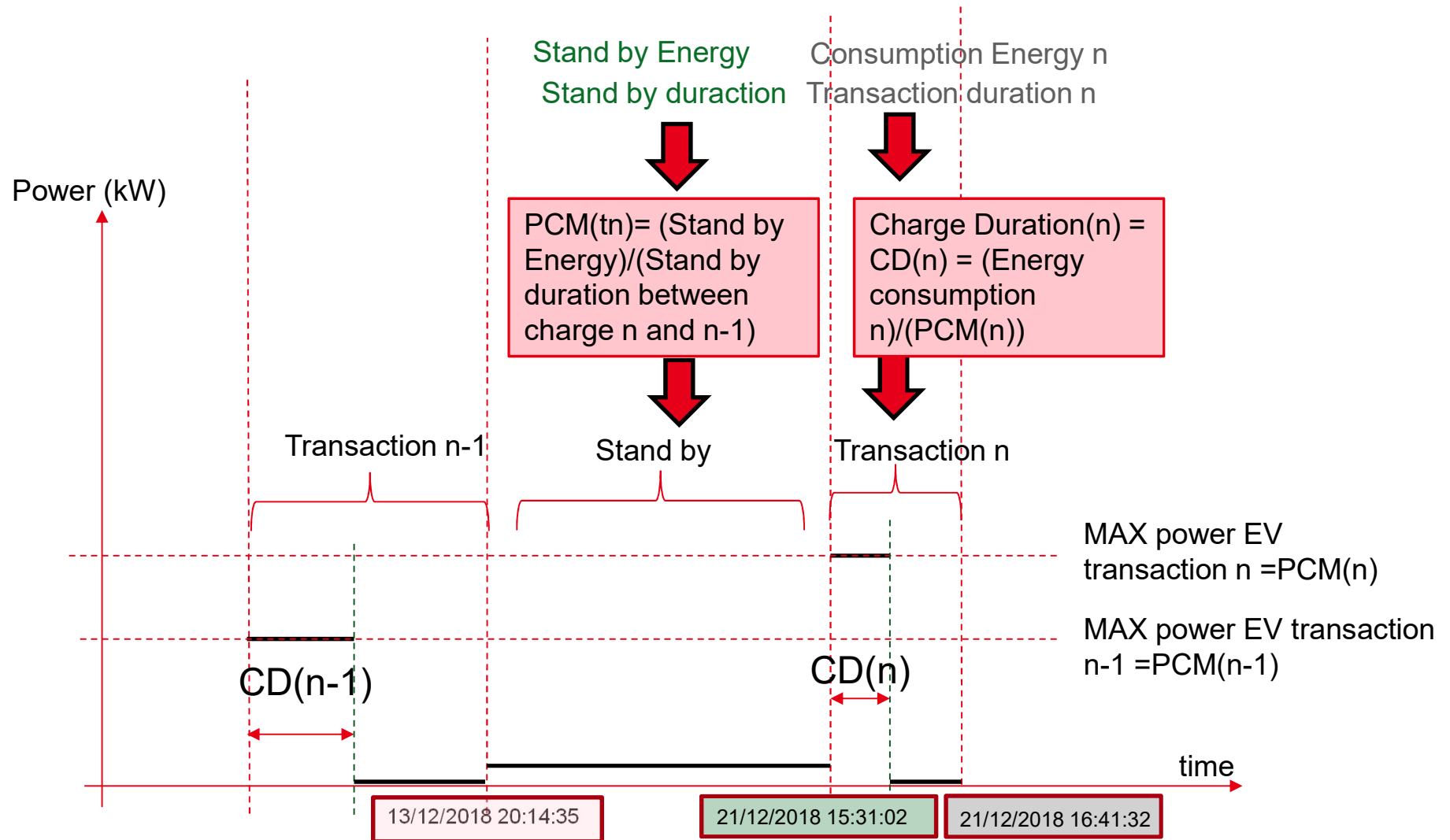


MEAN CHARGING POWER HYP. : AGGREGATED LOAD CURVE

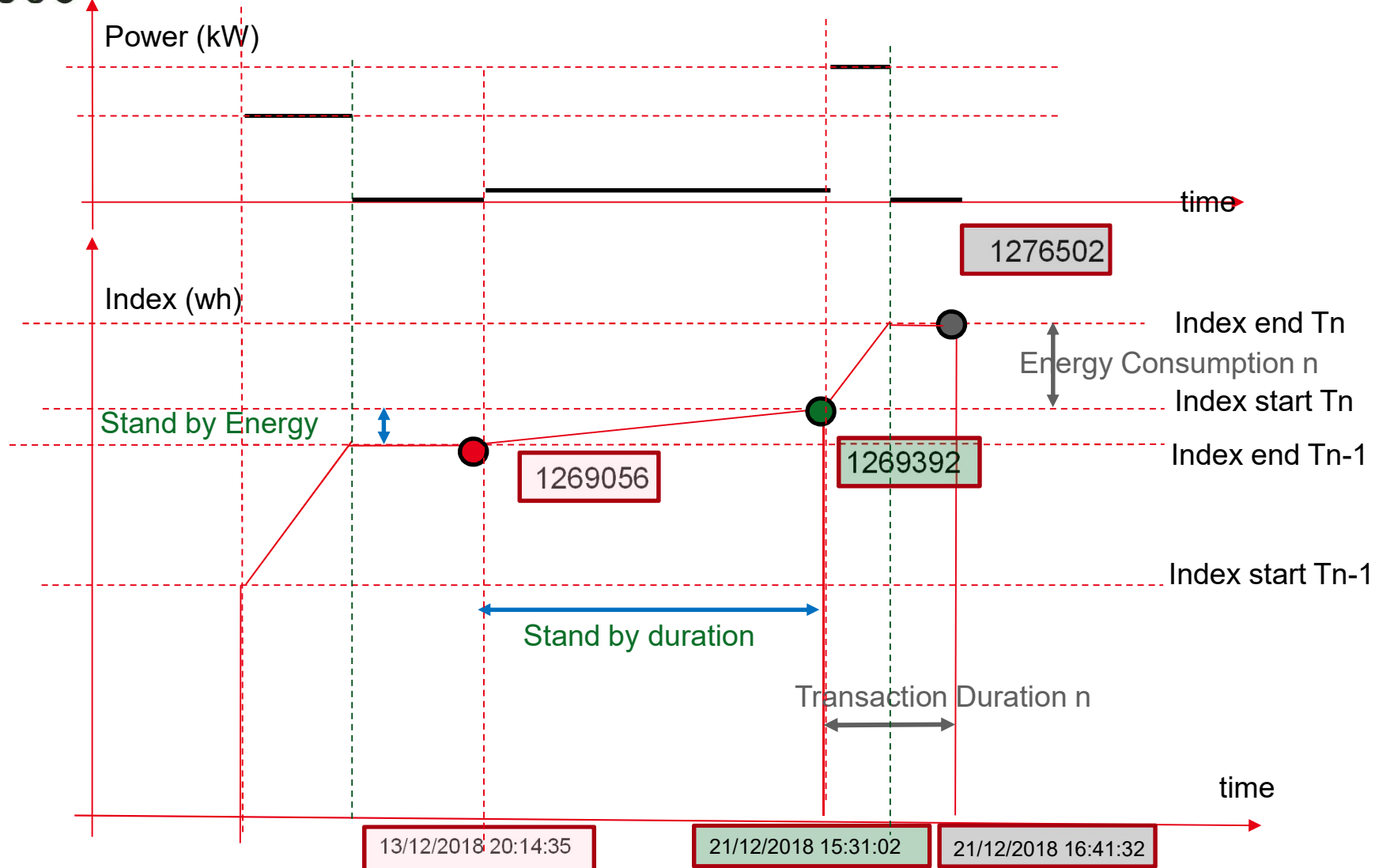
Total of the mean power for 81 charging stations (year 2018)



MAX CHARGING POWER HYP. : PRINCIPLES OF RECONSTRUCTION

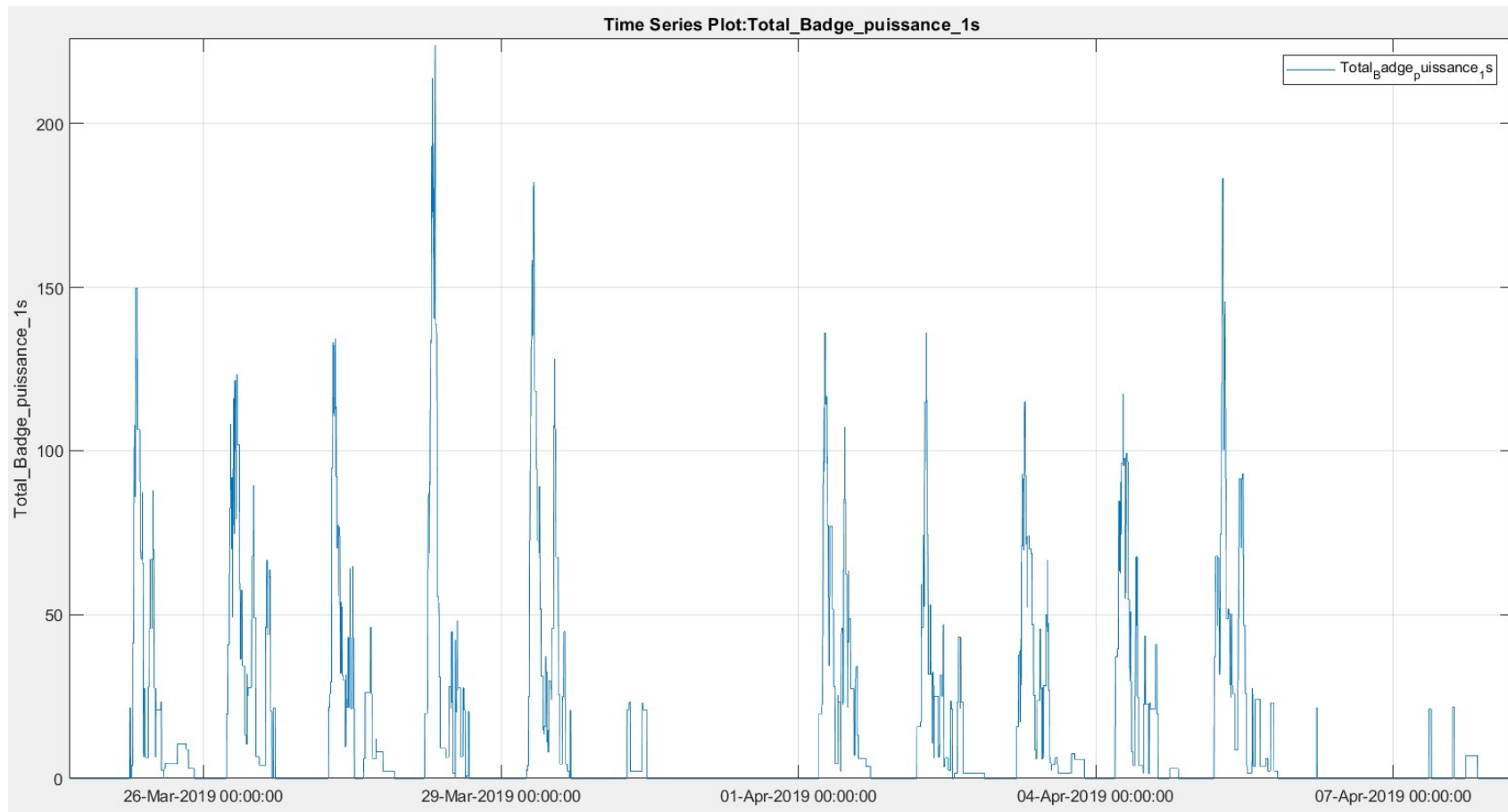


MAX CHARGING POWER HYP. : PRINCIPLES OF RECONSTRUCTION

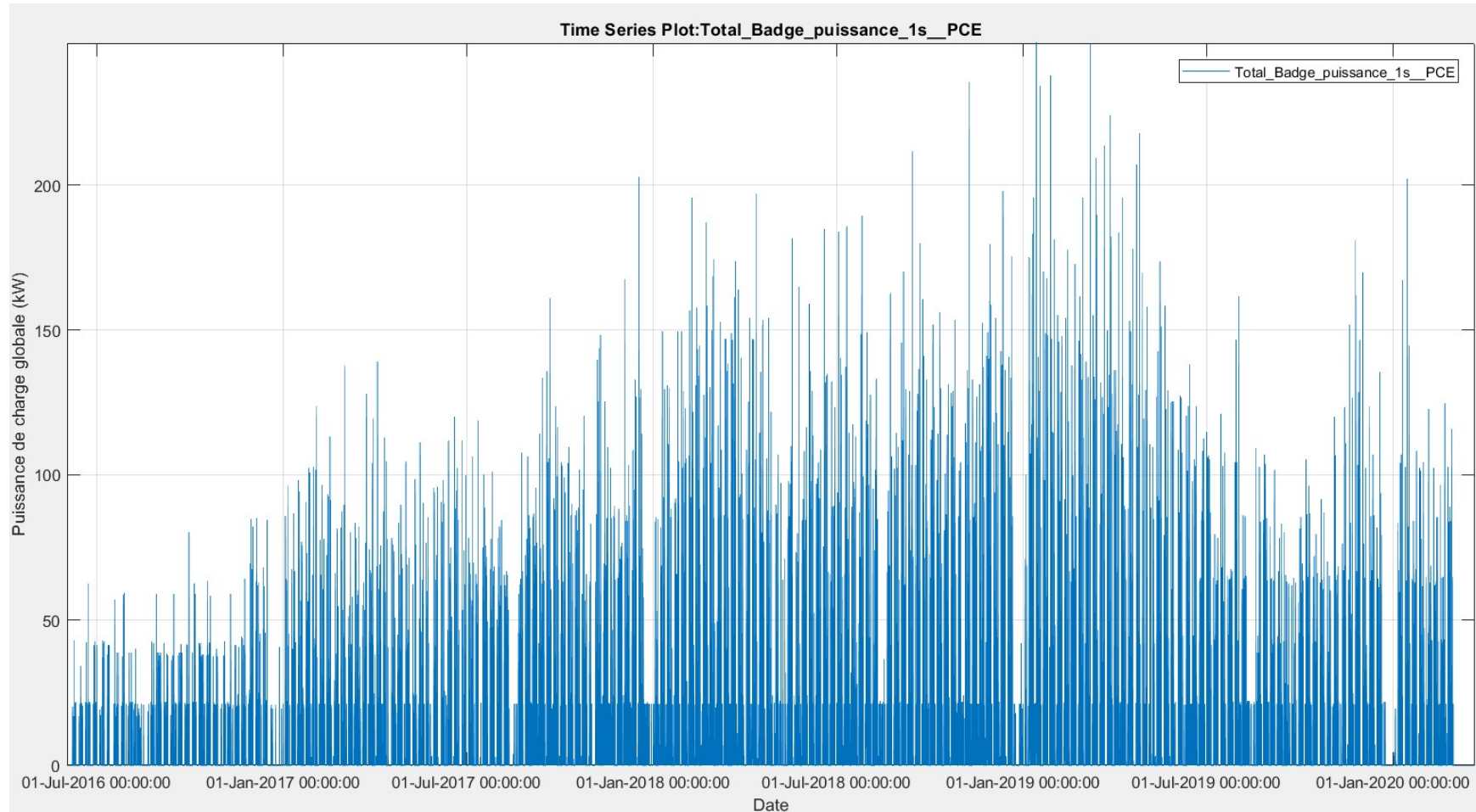


MAX CHARGING POWER HYP. : LOAD CURVES

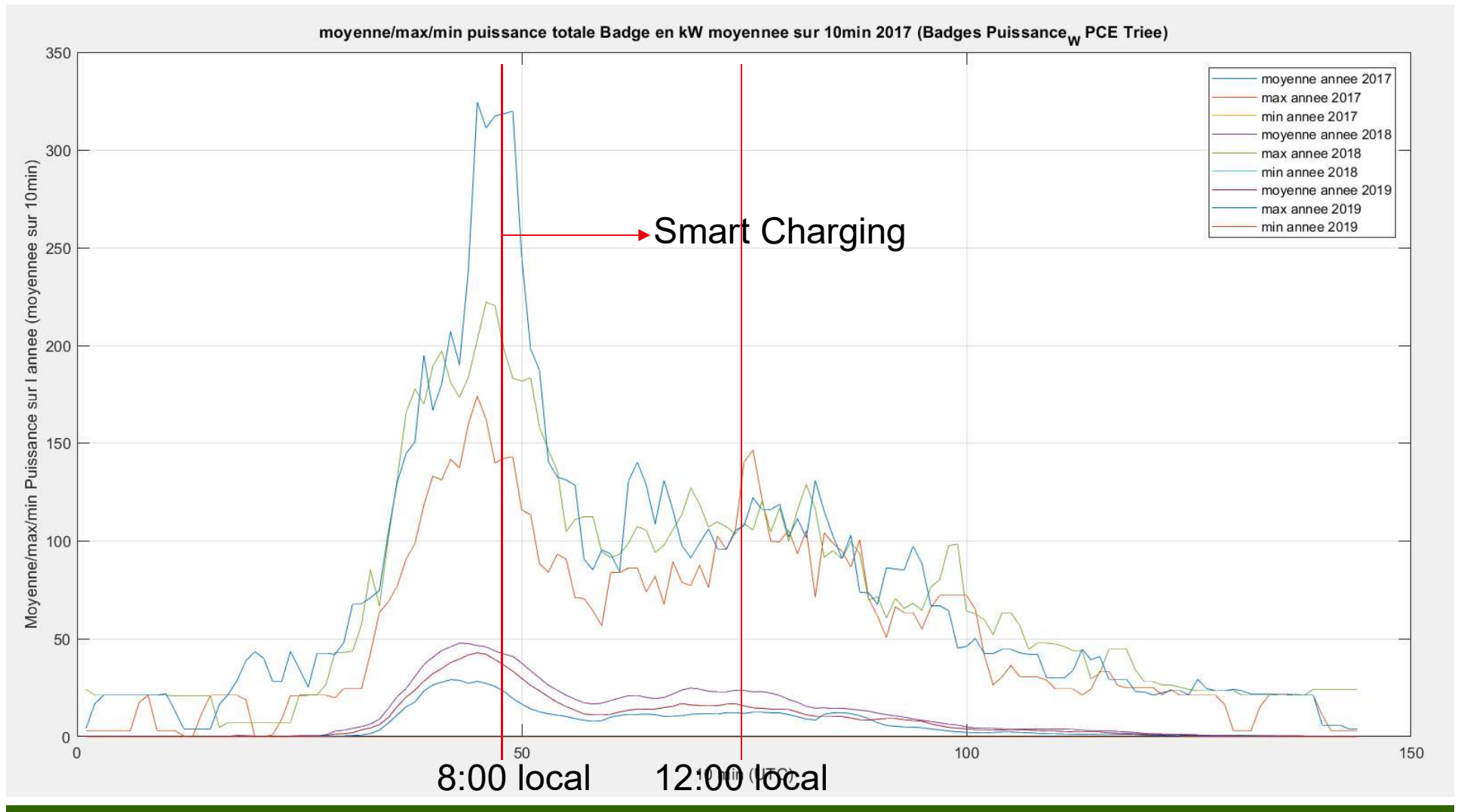
Charging power curves during 2 weeks:



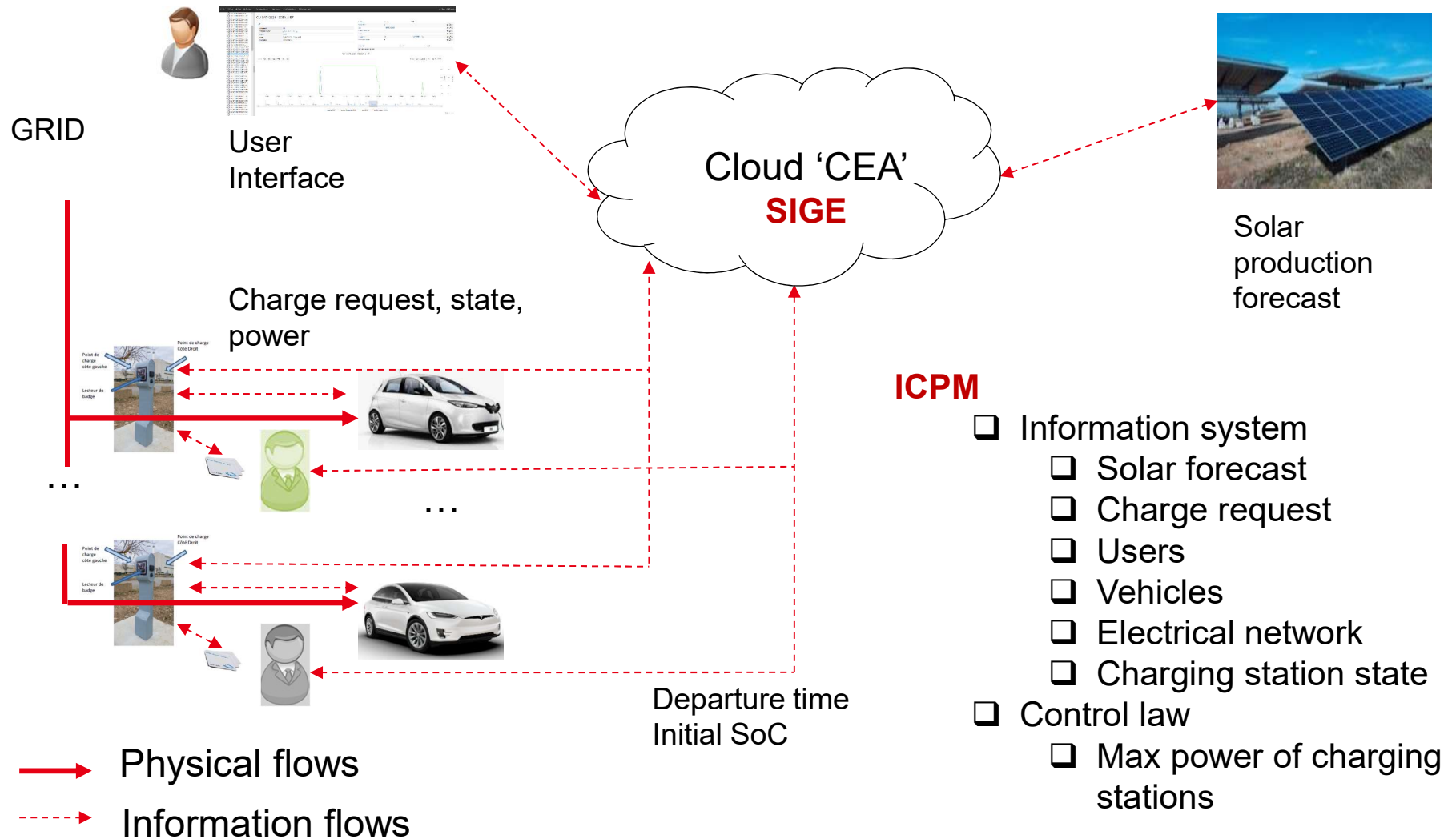
Charging power curves during 3.5 years:

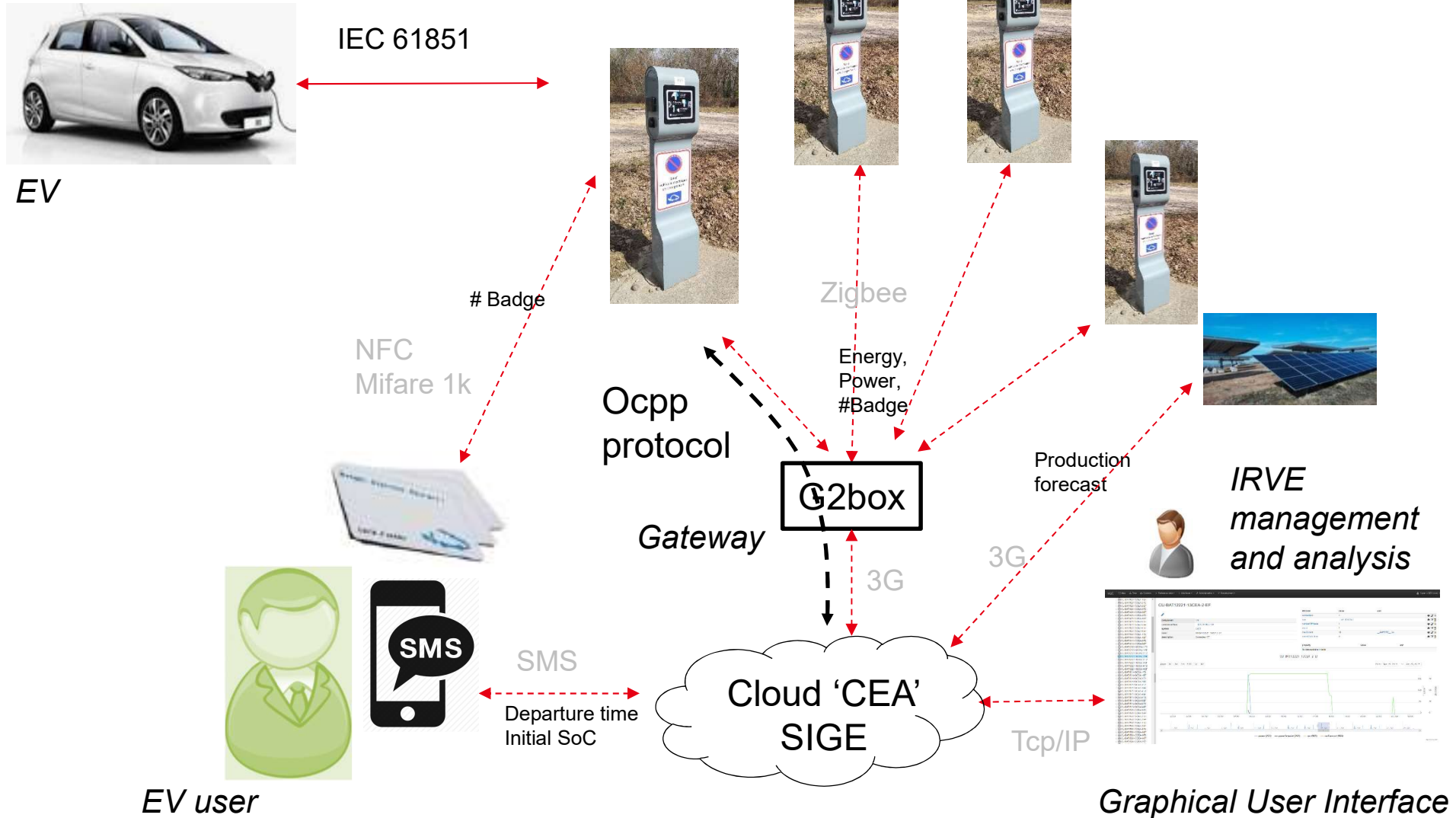


MAX CHARGING POWER HYP. : MEAN LOAD CURVES PER HOUR

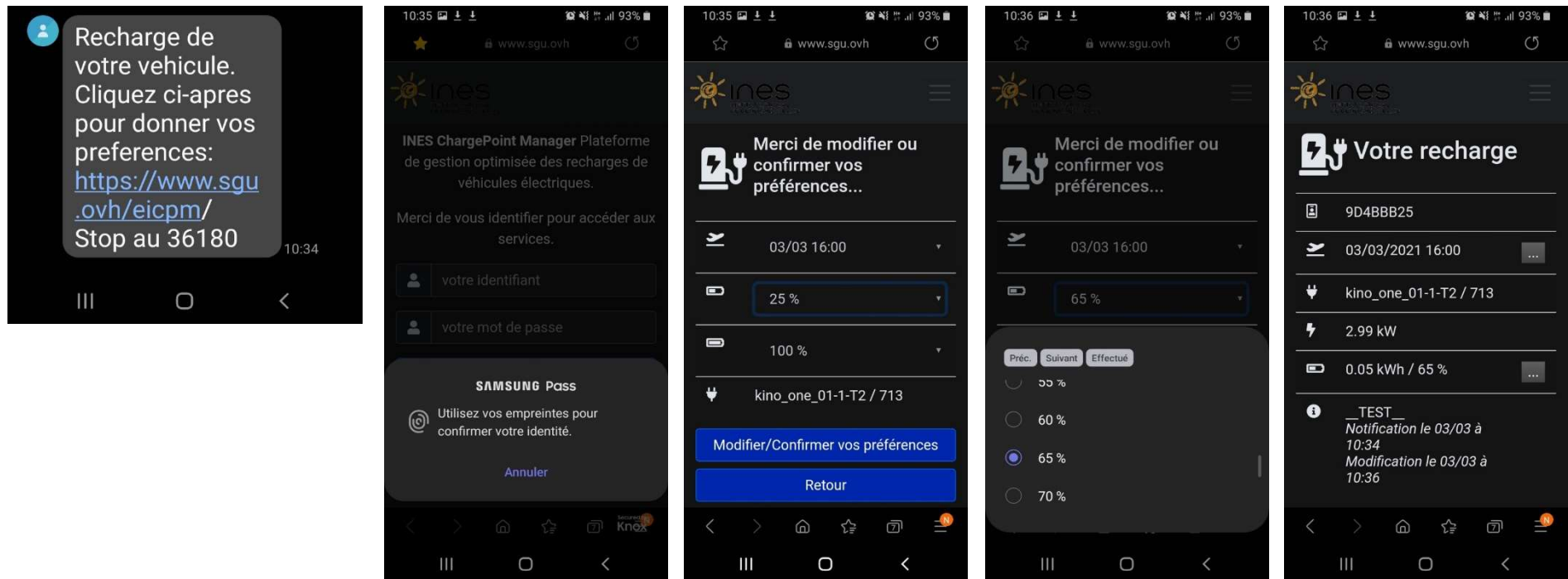


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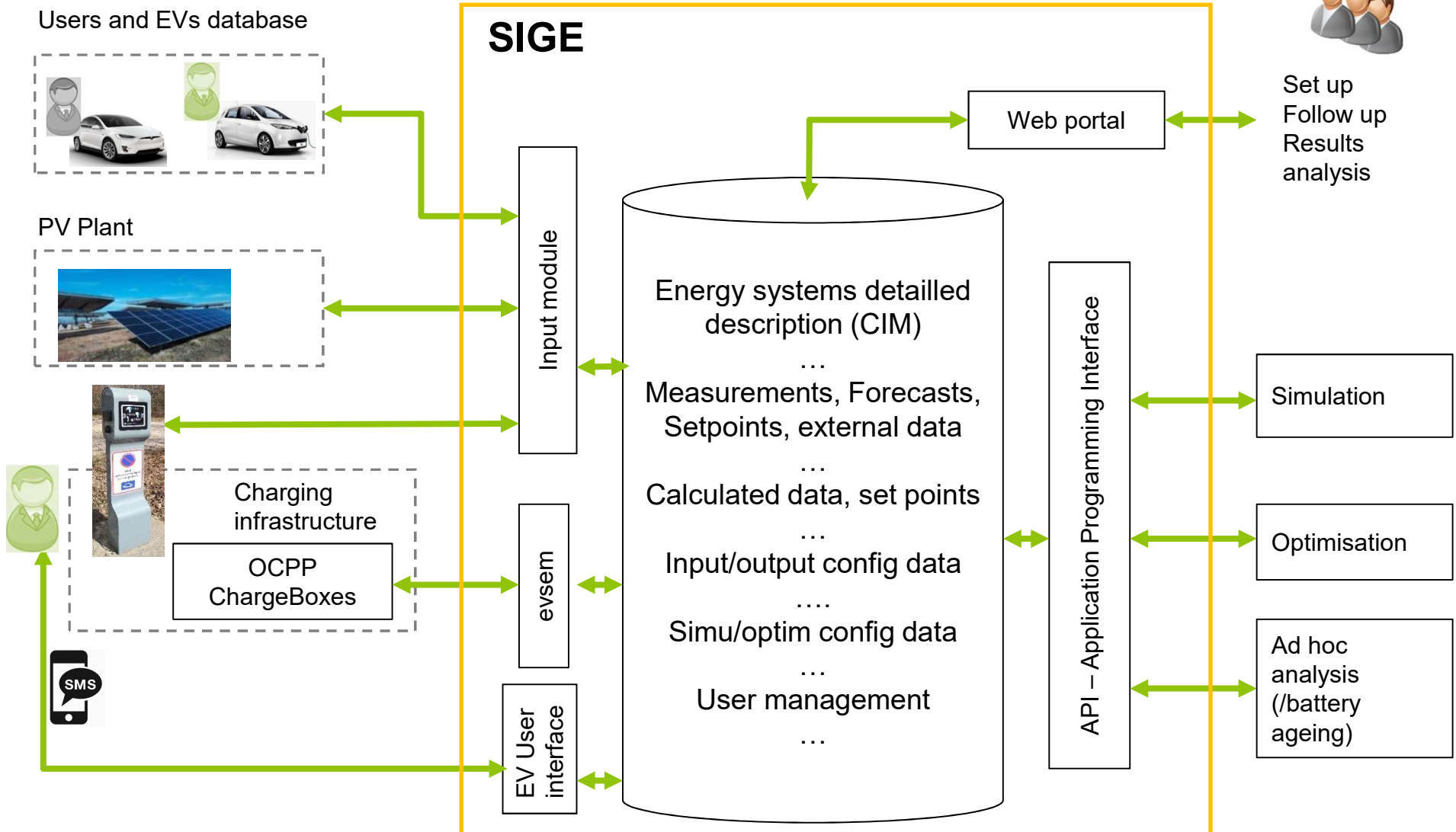




- The user connects his EV and passes his badge
- The supervision software sends an SMS inviting the user to confirm his departure time and the SOC of his car (default values are proposed).
- The EV is supplied with a test profile.
- Optimization and recharging are made on the basis of these data



SOFTWARE ARCHITECTURE



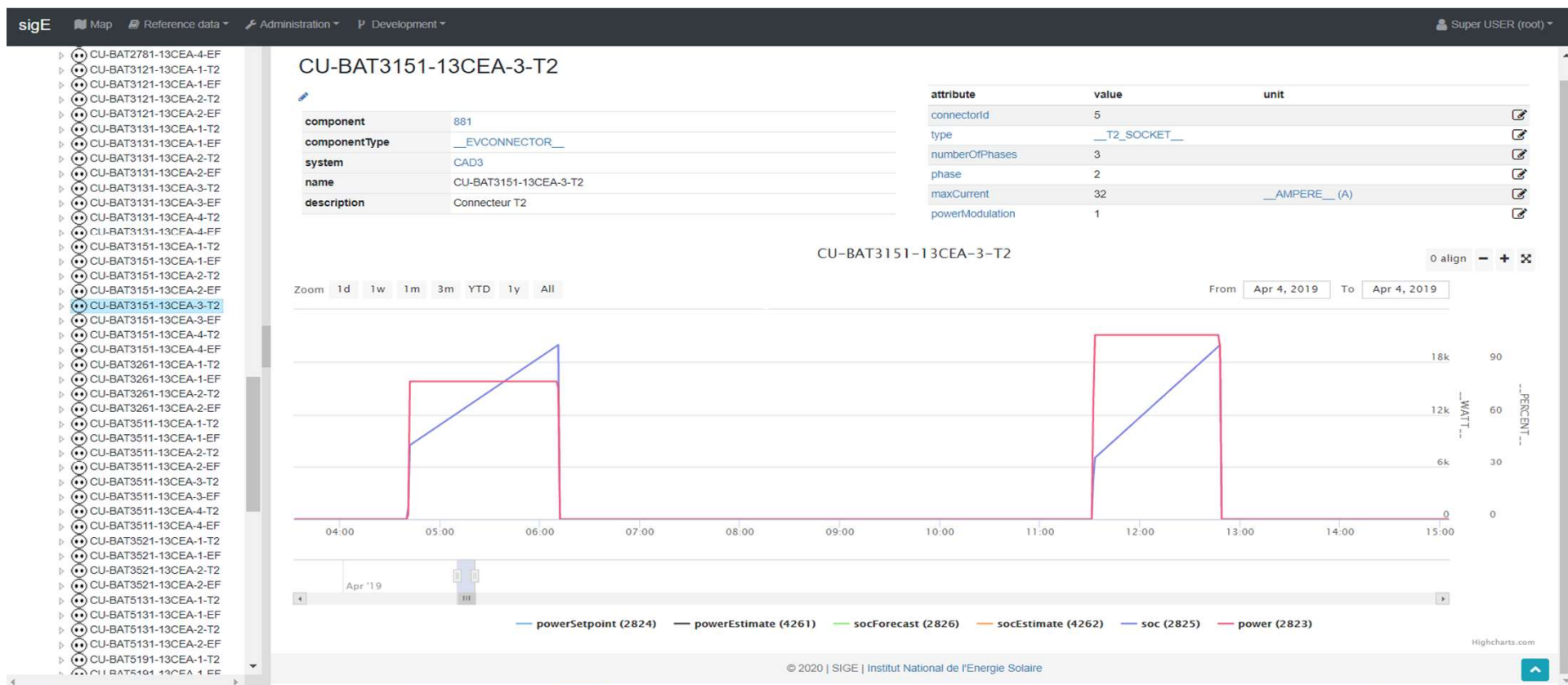
View « state of the EVC»

1 2 3 4 5

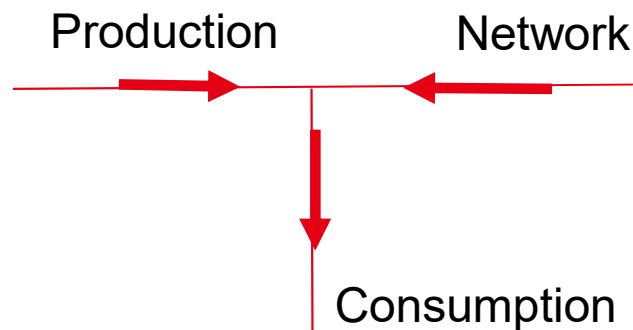
View « PV plant »



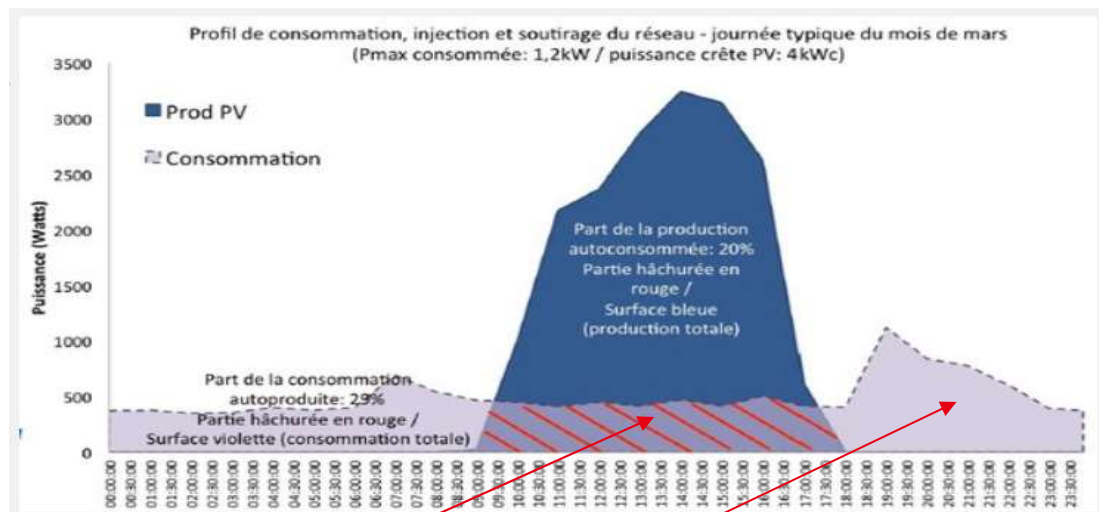
View « charging station functioning »



RECALL AUTOCONSUMPTION/AUTOPRODUCTION



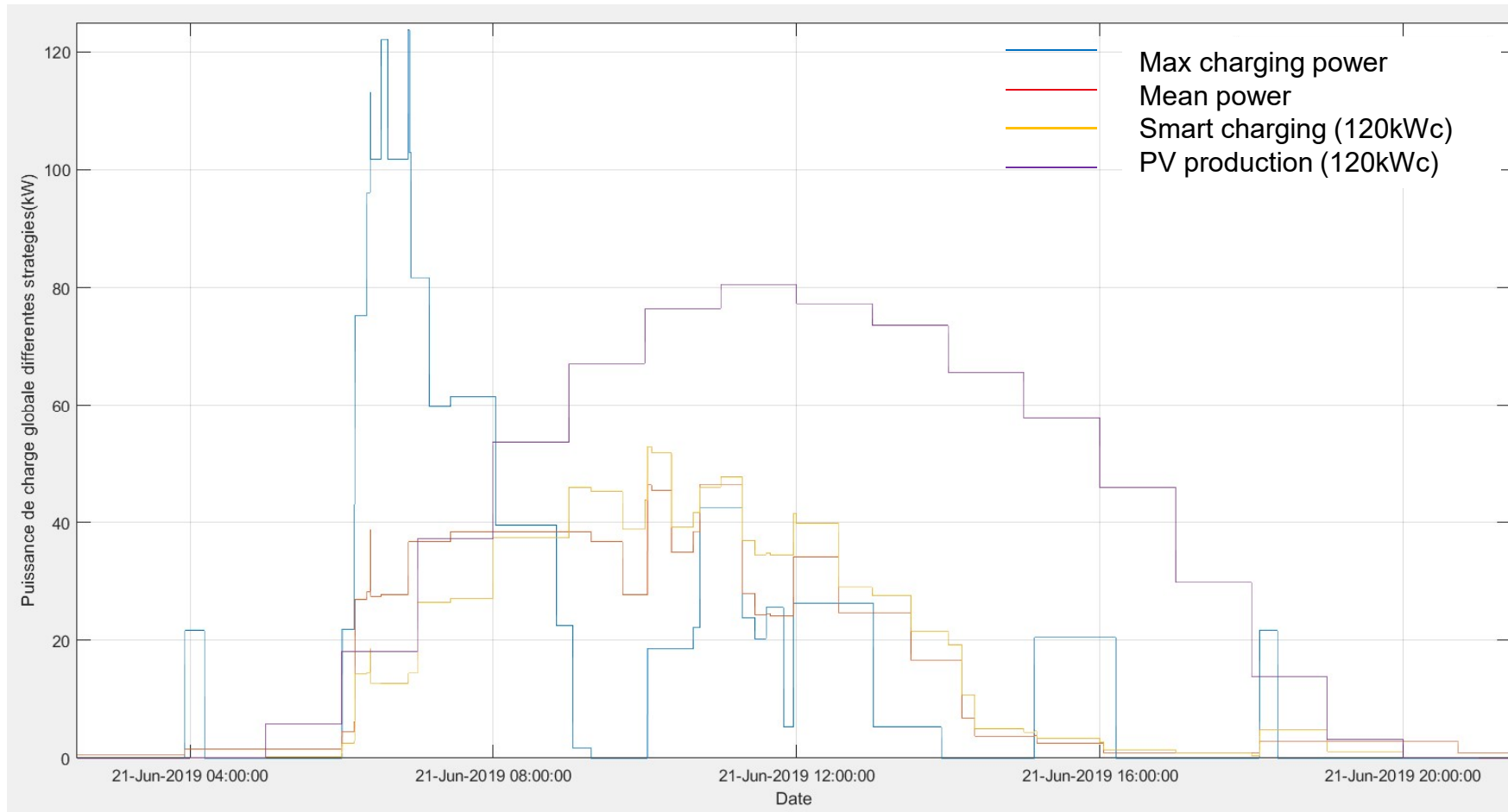
$$\text{Network} + \text{Production} = \text{Consumption}$$



Optimisation process: maximize

$$\text{autoproduction rate} = (\text{PV} \& \text{consumption}) / \text{consumption}$$

Simulation results





1st Tests

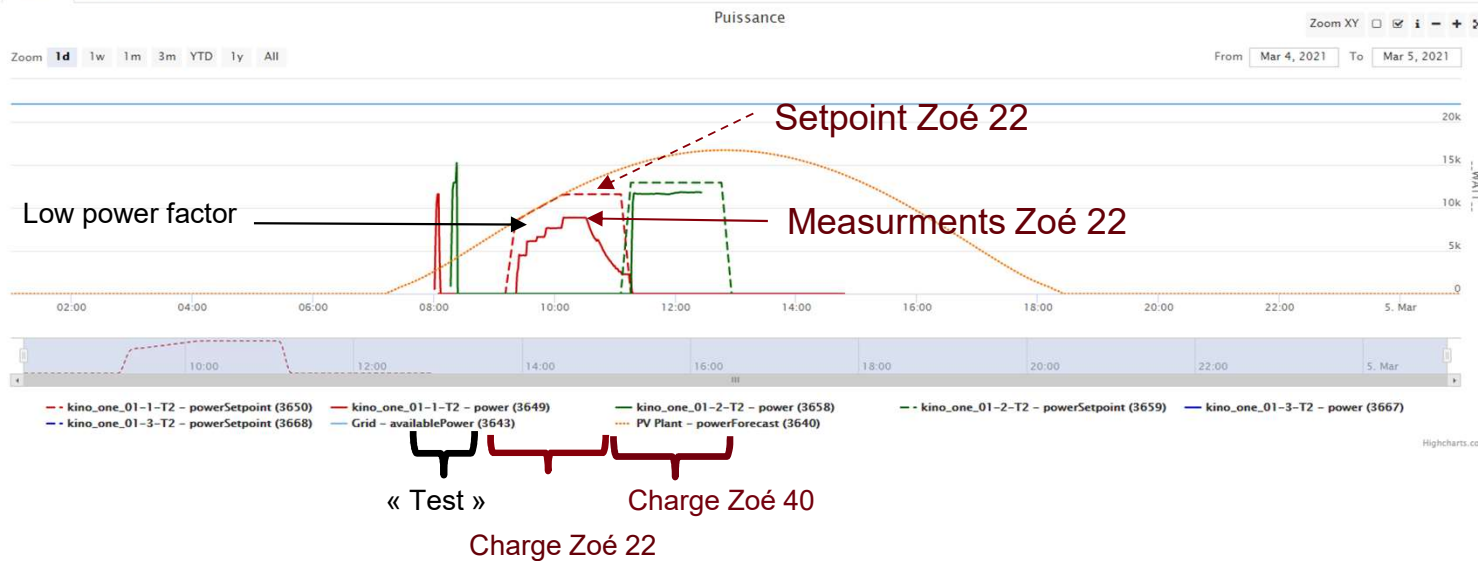
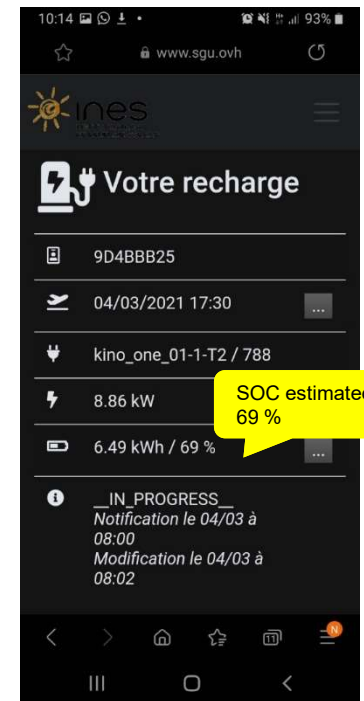
Zoé 22kWh (43kW) Zoé 40kWh (22kW)

Energy Monitor

Voltage	231 231 230 V
Current	15,17 15,33 15,23 A
RealPower PowerFactor	8,80 kW 83,5 %
Energy (present session)	6,89 kWh

Web portal of the
charging station

User web interface



- [1] http://www.hrvojepandzic.com/wp-content/uploads/2019/09/Lecture_4_EVs.pdf
- [2] http://ev-institute.com/images/charged_mag.pdf
- [3] <https://www.transportenvironment.org/what-we-do/electric-cars/how-clean-are-electric-cars>



Thank you for your attention