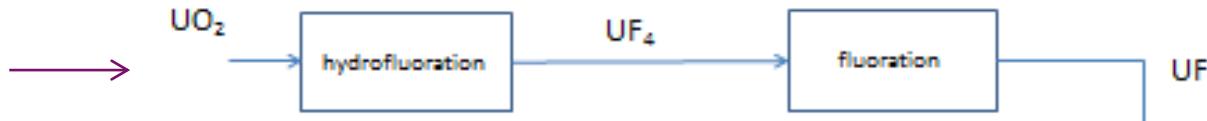


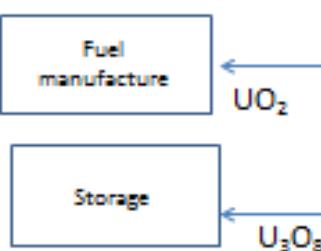
Thermodynamics of the uranium defluoration process and its application for efficient recycling of fluorine in the nuclear fuel cycle

J.M. Borgard, F. Herbelet, B. Gwinner, J.L. Fleche
DEN/DPC/SCCME DEN/DTEC/SCGS

Recommended pathway for fluor recycling in the nuclear fuel cycle



What we want !

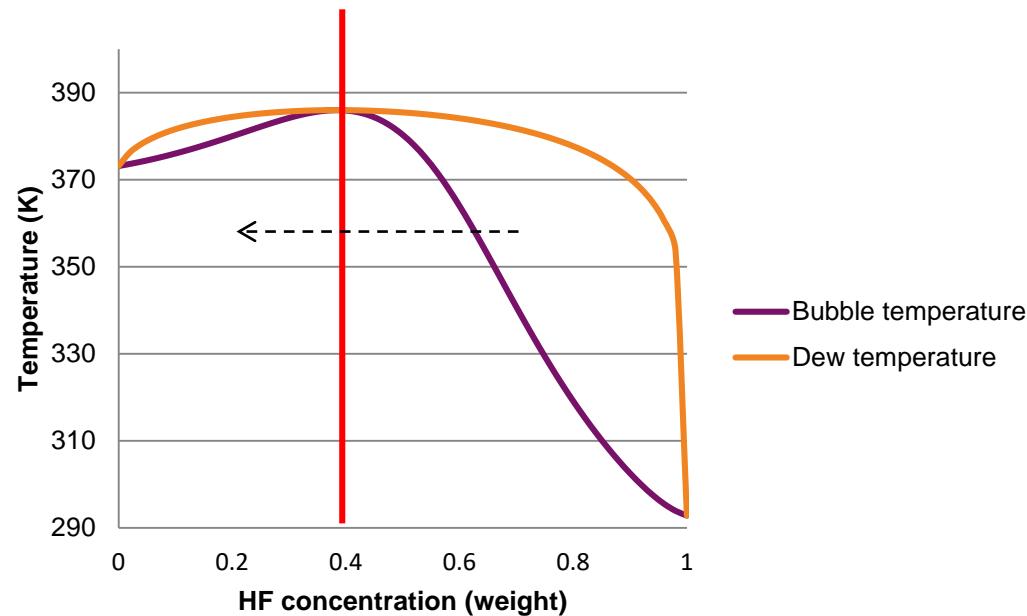


What we get !



The thermodynamical issue :

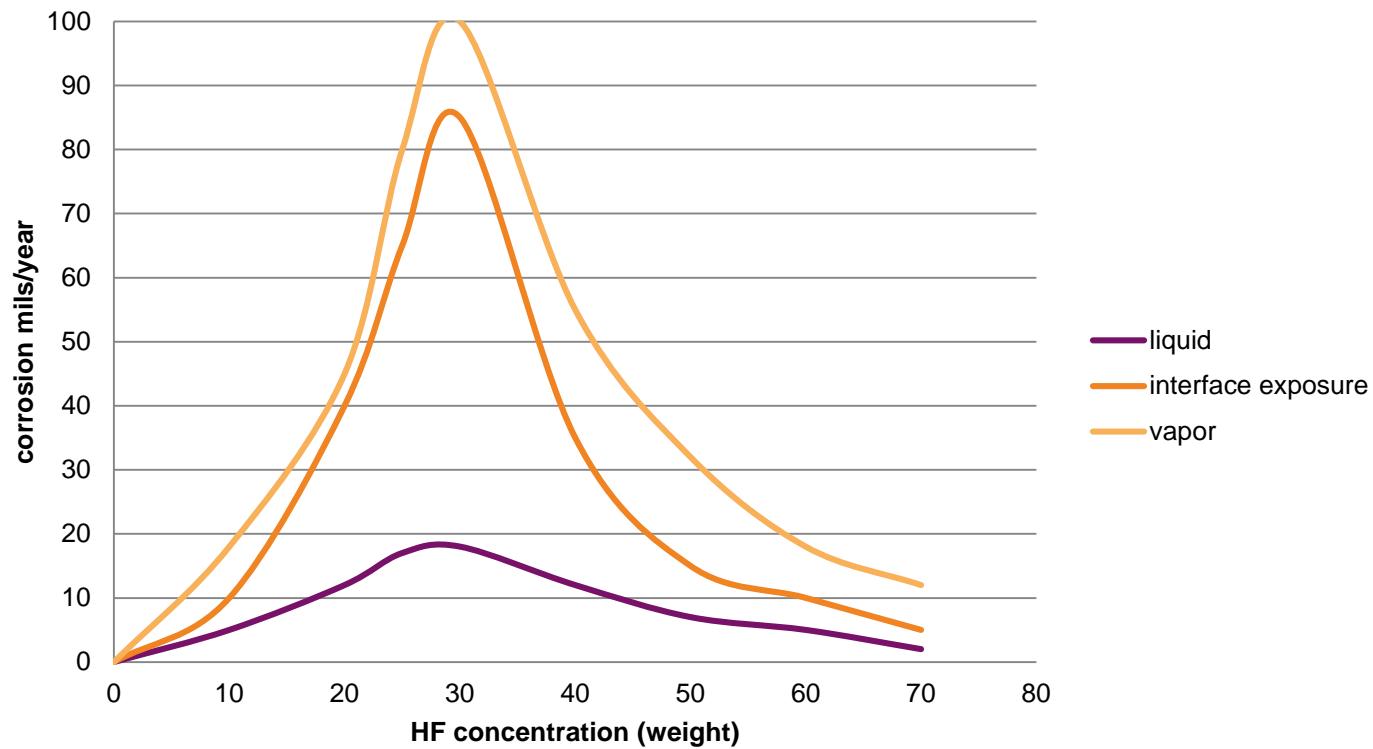
Liquid-vapor equilibrium of HF/H₂O at 1 bar



How can we get over the azeotrop ?

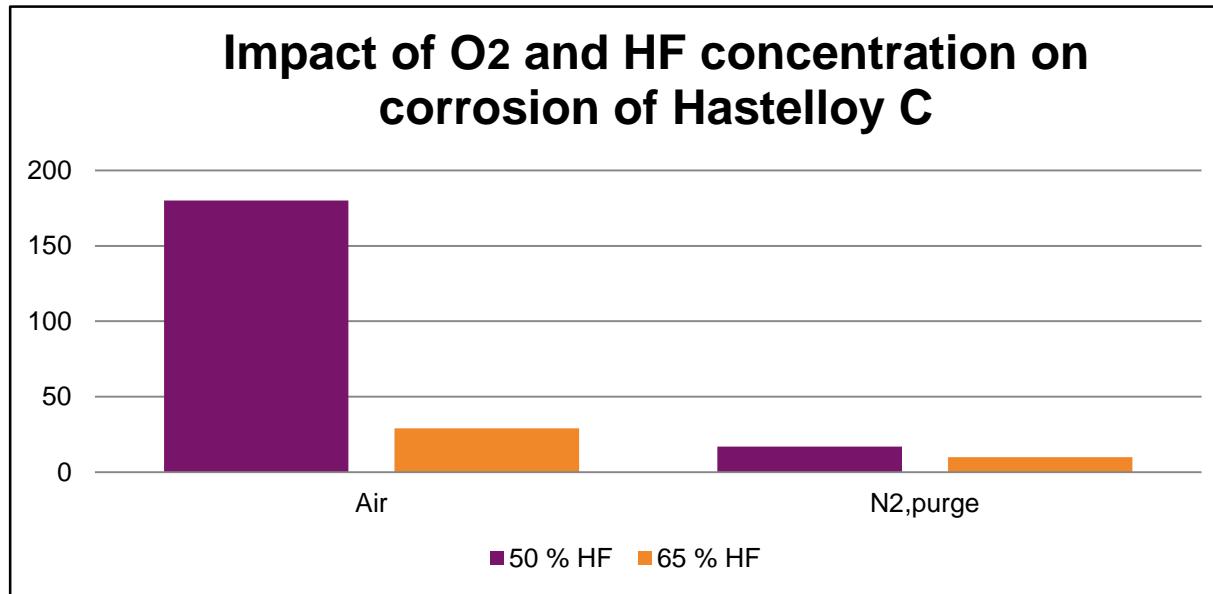
Corrosion issue in HF-H₂O separation process :

Effect of HF concentration on corrosion of Cu-Ni alloy



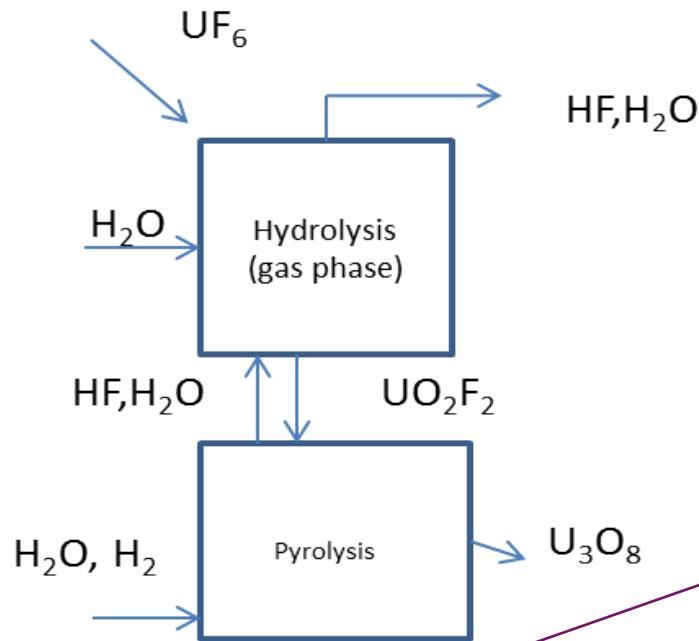
T=60°C, 1% O₂ in purge gas, Test time = 7 days

Case of Hastelloy



Solutions to limit corrosion:
- Avoid the azeotropic zone
- Avoid/limit O₂

Main steps of the defluororation process

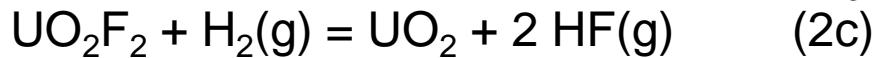
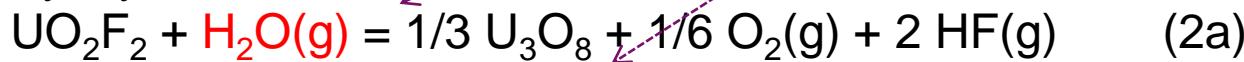


Use chemical reactions
to remove extra water
(Morel, JFC 2009)

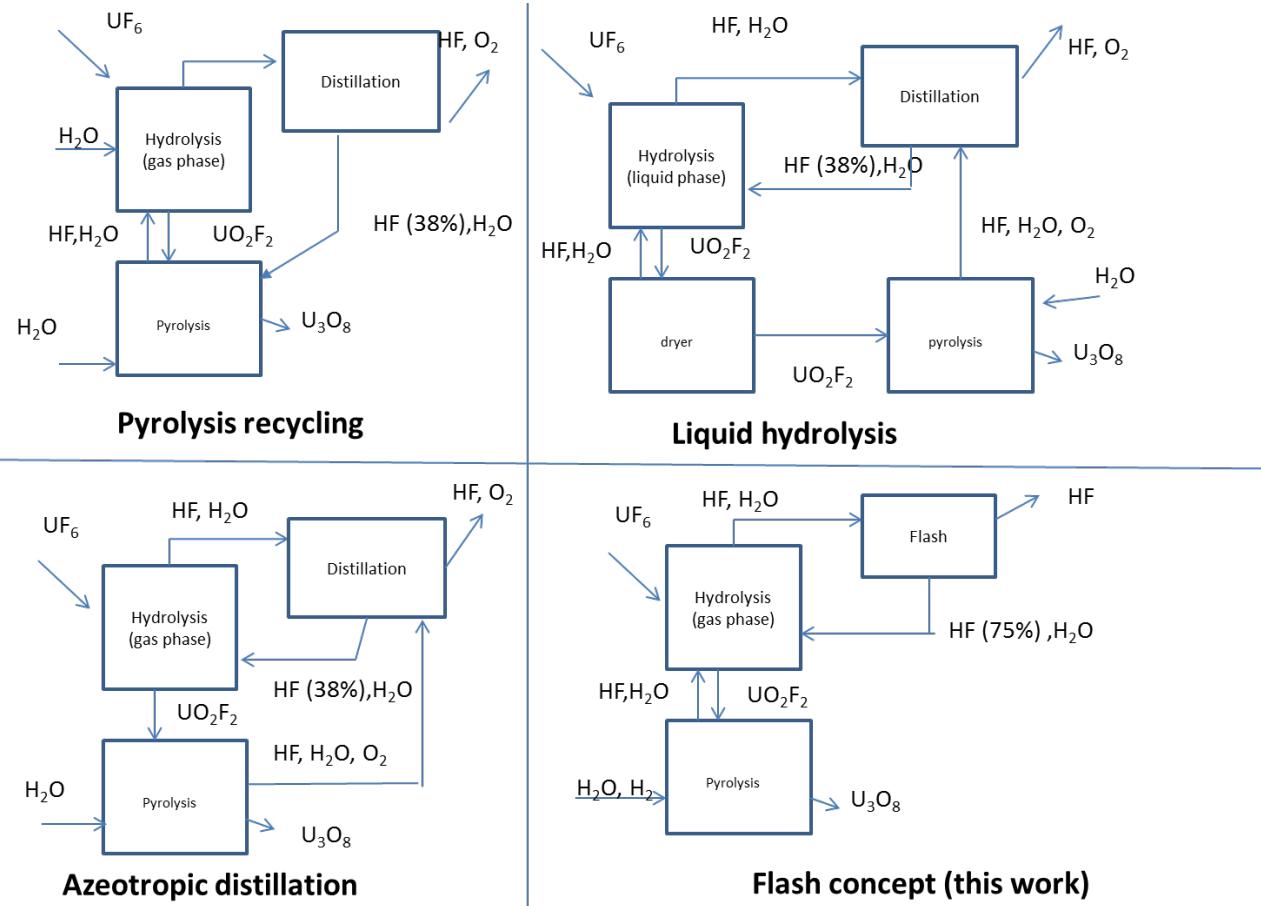
Hydrolysis :



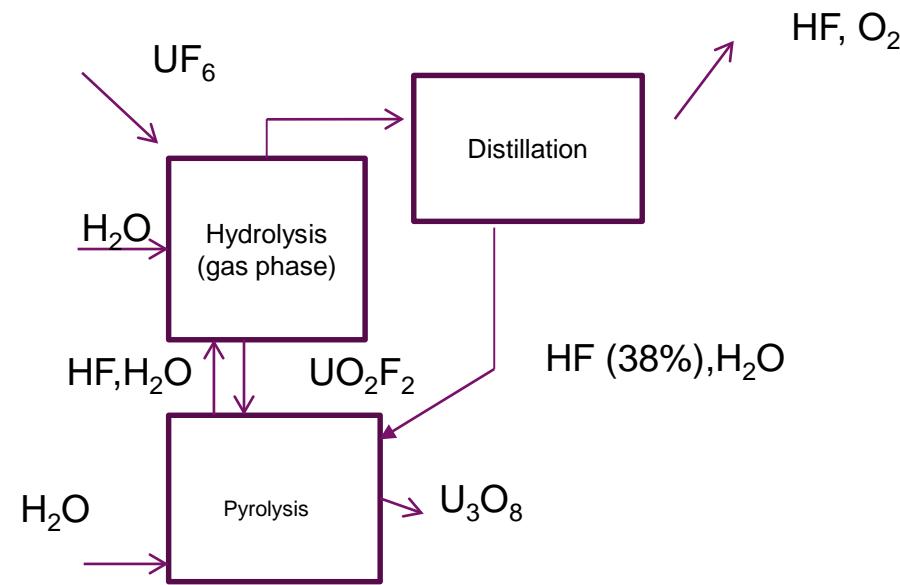
Pyrolysis :



Chemical dewatering options to be discussed :



Option 1 : Pyrolysis dewatering

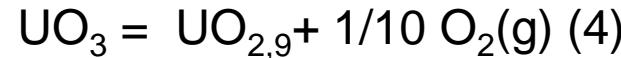


Dewatering equation :

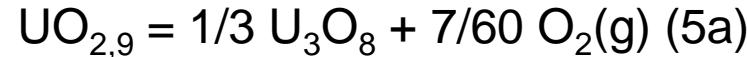


Pyrolysis recycling thermodynamical issue

Mikrokinetic model* : 3 majors steps :



Followed by either :

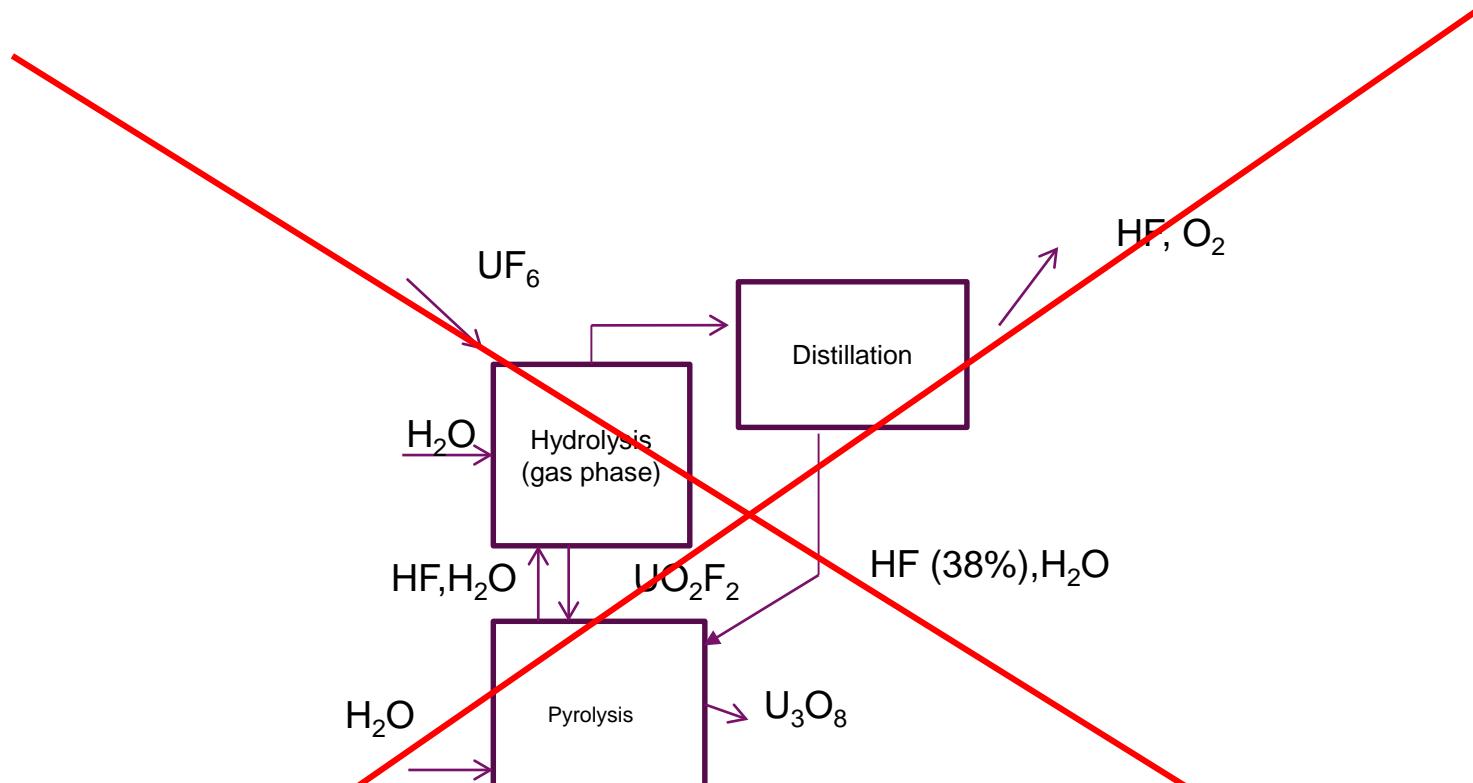


Issue :

Equation (3) : **DG ≈ 0** in operational temperature range

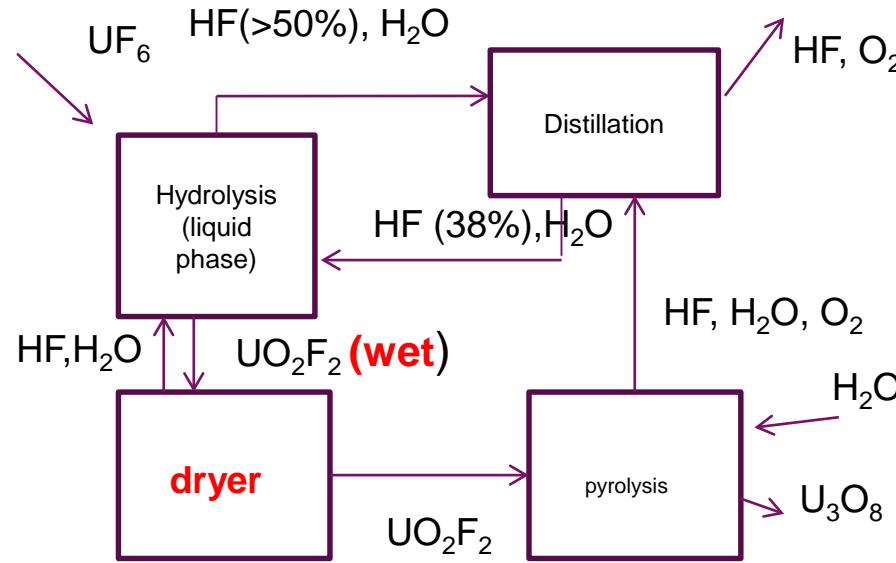
recycling HF => slow down the process and impact purity of U_3O_8 product

Pyrolysis dewatering : concept

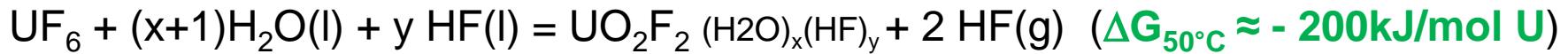


Too Slow

Option 2 : Liquid hydrolysis dewatering



Equation :



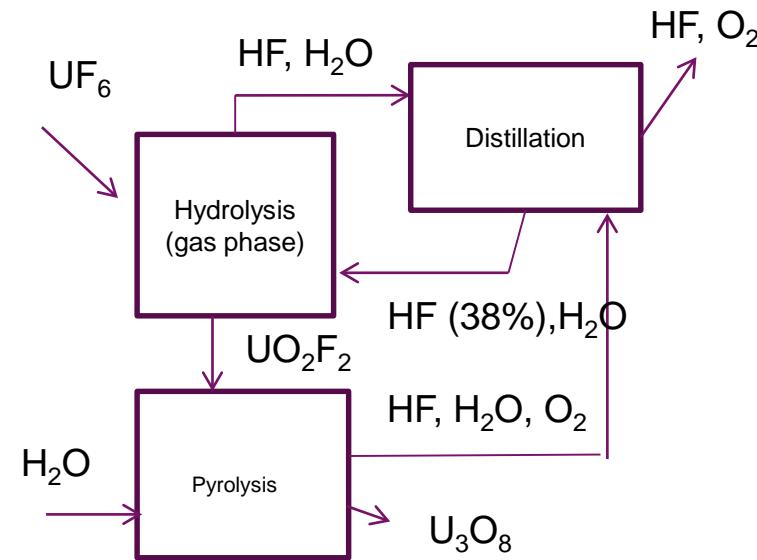
!! large amount $\text{H}_2\text{O} / \text{HF}$ in the solid product

The drying energetic cost of the liquid phase hydrolysis

| Liquid phase HF% weight | Wet residue HF % weight | Wet residue UO ₃ % weight | Drying energetic cost kJ/mol UO ₂ F ₂ |
|----------------------------|----------------------------|---|--|
| 51.41 | 37.97 | 31.26 | 1397 |
| 64.69 | 49.16 | 22.6 | 2167 |
| 70.11 | 55.77 | 19.13 | 2562 |
| 78.64 | 61.31 | 20.1 | 3057 |
| 91.4 | 76.07 | 14.11 | 3145 |

Too high energetic cost !

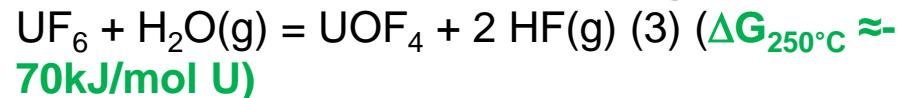
Option 3 : Dewatering using gaseous pyrolysis



Sequoyah Fuel pilote scheme

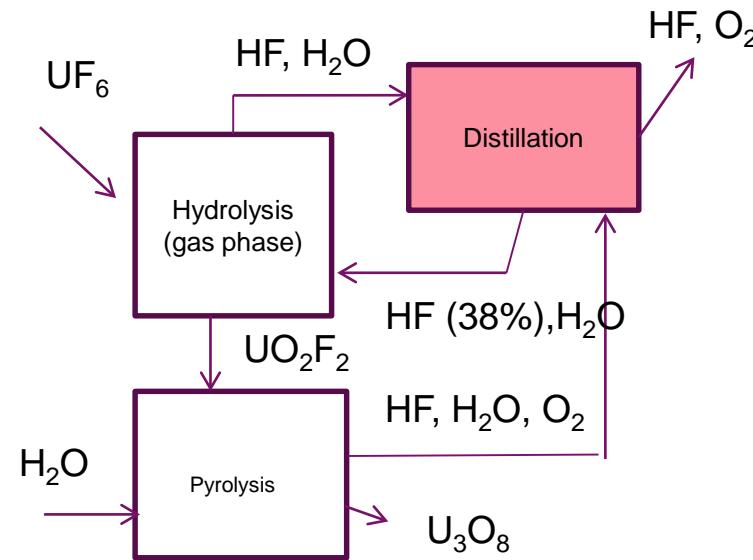
Thermodynamics ?

Mikrokinetic modeling :



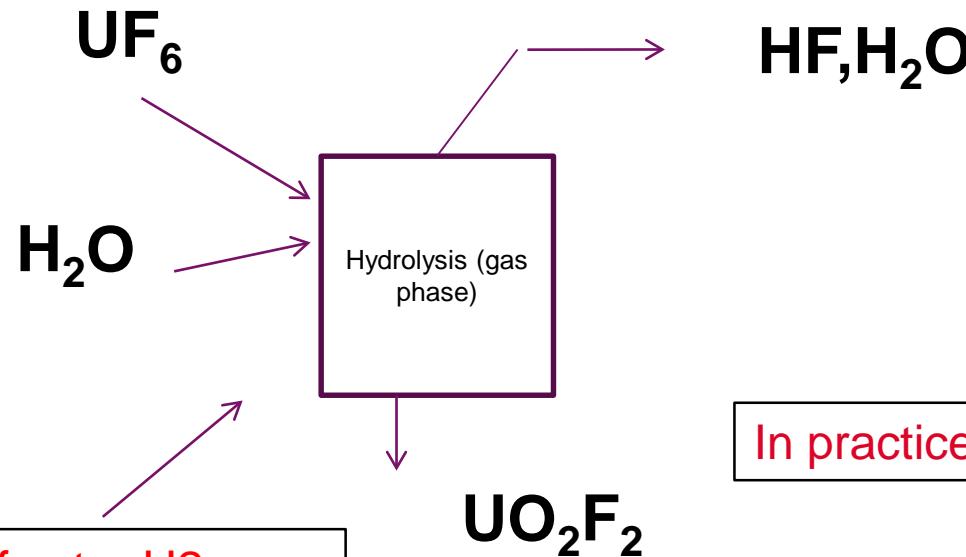
Looks good but two majors issues on the pilot plant :

Option 3 : the issue in the distillation column



- Distillation of $\text{HF}-\text{H}_2\text{O}$ **azeotropic** mixture with O_2 : major **corrosion issue!**
- **Stability** of the distillation column with variable $\text{H}_2\text{O}/\text{HF}$ input due to side-reactions in hydrolyser

Gaseous exit : side-reactions

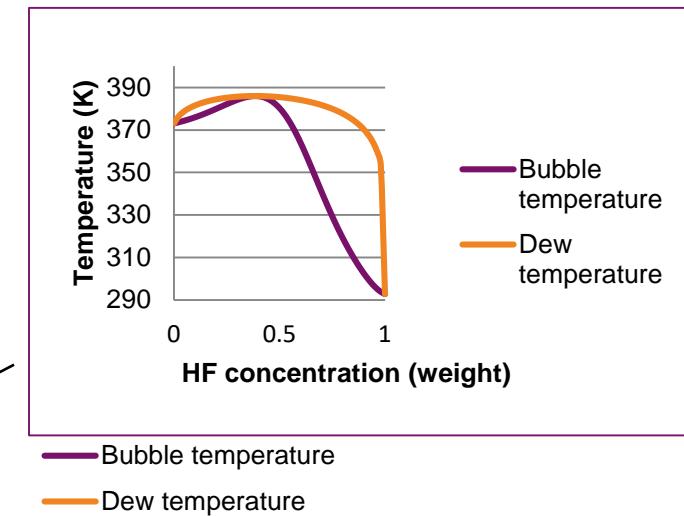
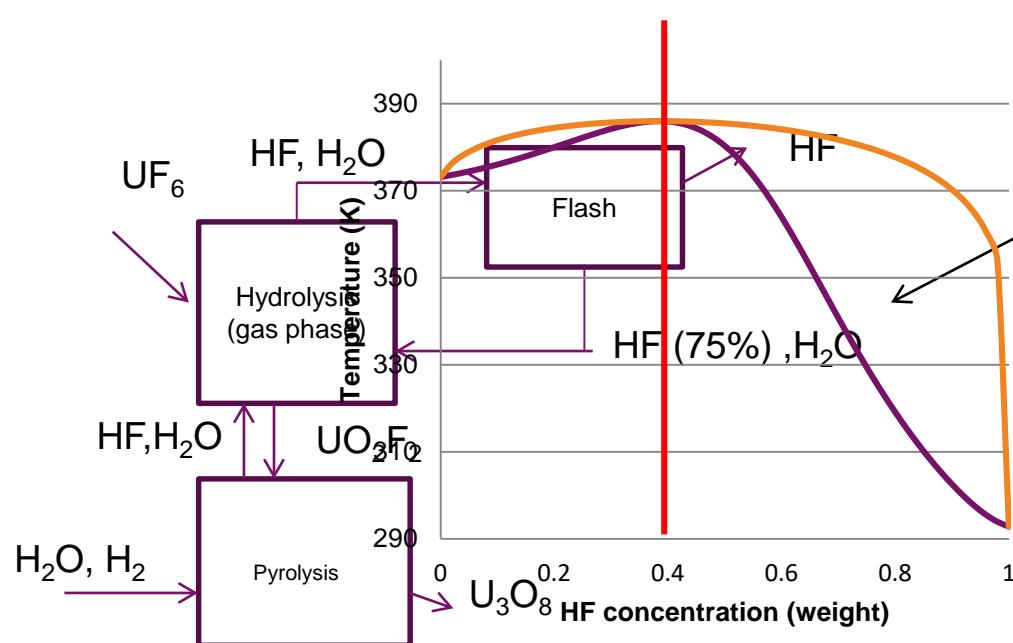


In practice hydrated (variable from 0 to 2 H_2O)

Partial decomposition in hot points

All contribute to variable HF-H₂O output in the recycling loop

Option 4 : Overazeotropic flash :



COMPARING OPTIONS:

| | Pyrolysis recycling | Hydrolysis recycling + Azeotropic distillation | Liquid hydrolysis | Overazeotropie Flash |
|-------------------------------|---------------------------------|--|-------------------|----------------------|
| Corrosion in recycling loop | high | high | high | low |
| extra energy cost ((kJ/mol U) | > 700 | 250 (+ 360 cold source) | 1500-4000 | 200-300 |
| Recycling loop stability | Weak + quality of product issue | weak | Average | good |

Conclusion :

Recycling fluorine in nuclear fuel :

Main thermodynamical issue : azeotrop in HF-H₂O mixture

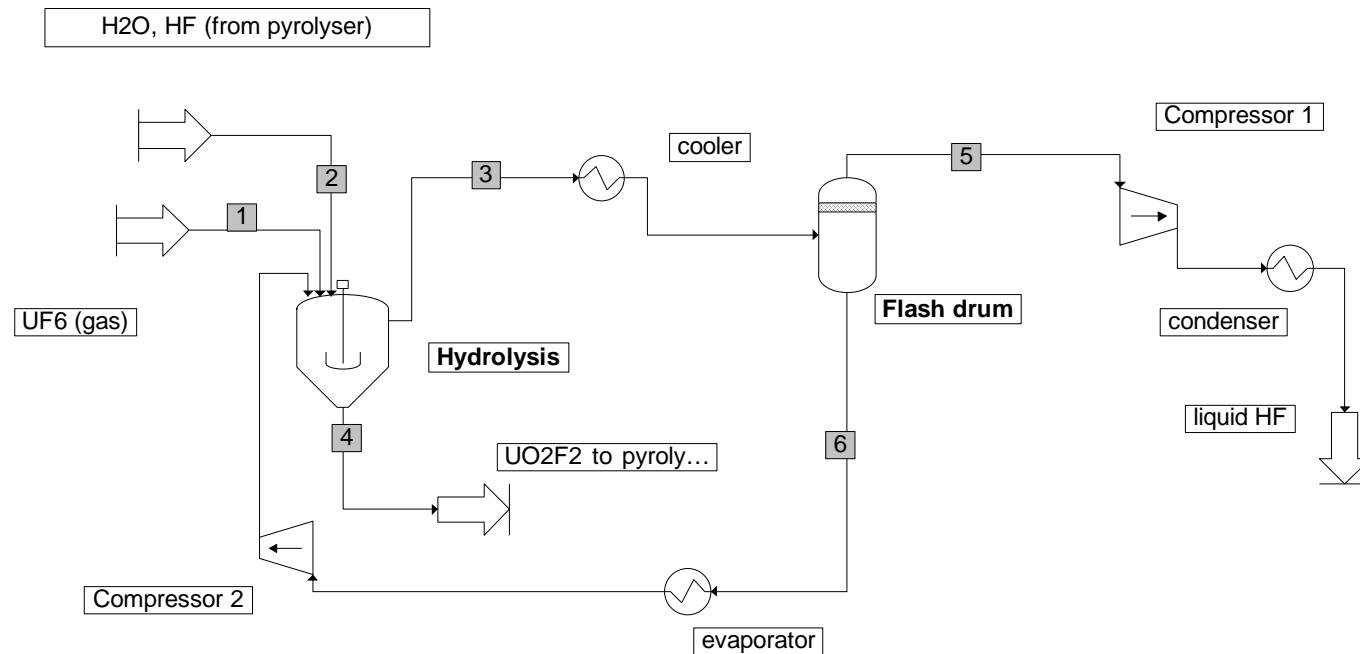
Corrosion issue : high close to azeotropic point

According to Thermodynamics :

- Dewatering possible using UF₆ hydrolysis chemical reaction and chemical loop (pyrolysis of uranyl difluoride not recommended)
- Use of overazeotropic range HF instead of azeotropic recommended to limit corrosion
- Efficient separation can be done using a simple flash in high concentrated acid

Thanks for your attention !!

Energetic analysis using simplified flowsheet simulation



Simulation results

| Component | Aqueous HF | Azeotropic distillation | Overazeotropic flash |
|--|-------------------------------------|--|--|
| Hydrolyser | - 80 kJ (200°C) | - 80 kJ (200°C) | - 80 kJ (200°C) |
| Cooler | - 298kJ (200-50°C) - 24 kJ (0°C) | - 130 kJ (200-120°C) - 30 kJ (120-25°C) | - 306 kJ (200°C-75°C) - 200 kJ (75-25°C) |
| HF separation unit | Not applicable | 104. kJ (110°C) - 355 kJ (20°C) | - 75 kJ (50°C) |
| AHF compressor | Not applicable | 30 kJ (el) | 30 kJ (el) |
| AHF condensor and cooler | Not applicable | - 145 kJ (65°C) - 12 kJ (20°C) | - 145 kJ (65°C) - 12 kJ (20°C) |
| Boiler | 80 kJ (100°C, pure water) | 146 kJ (110°C, 38% HF) | 288 kJ (50-105°C, 75% HF) |
| Compressor HF/H₂O recycling loop | 3 kJ (el) | 5 kJ (el) | 15 kJ(el) |
| Global energy demand after heat integration | 80 kJ heat (200°C) 3 kJ (el) | 80 kJ(200°C) 120 kJ (110°C) 35 kJ (el) Extra cooling required 367 kJ at 20°C | 80 kJ (200°C) 45 kJ (el) Extra cooling required 212 kJ (75-20°C) |

Heat integration

